



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1172486
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

| Oil, Gas or Water Records | | Casing Record (Surface, Conductor & Production) | | | |
|---------------------------|---------|---|------|---------------|------------|
| Formation | Content | Casing | Size | Setting Depth | Pulled Out |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
March 2009
This Form must be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 5631
Name: Loewen Operator Inc.
Address 1: PO Box 335
Address 2: 208 S Main
City: Canton State: KS Zip: 67428 +
Contact Person: Douglas D. Loewen
Phone: (620) 628-4425

API No. 15 - 167-20852
If pre 1967, supply original completion date: _____
Spot Description: SE/NW/SE/SE
SE-NW SE-SE Sec. 4 Twp. 13 S. R. 14 East West
990 Feet from North / South Line of Section
990 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Russell
Lease Name: Machin Well #: 3

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____
Conductor Casing Size: N/A Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: 8 5/8" Set at: _____ Cemented with: _____ Sacks
Production Casing Size: 4 1/2" Set at: 3269' Cemented with: unknown Sacks

List (ALL) Perforations and Bridge Plug Sets:
Unknown

Elevation: 1780' (G.L. / K.B.) T.D.: 3270' PBDT: _____ Anhydrite Depth: 823'-856'
Condition of Well: Good Poor Junk in Hole Casing Leak at: Unknown (Stone Corral Formation)

Proposed Method of Plugging (attach a separate page if additional space is needed):
Spot Cement bottom of hole to cover Kansas City. Fill with mud to Anhydrite. Fill from Anhydrite to surface with cement as per John Driscoll and KCC District # 4 office.

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No
If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et seq. and the Rules and Regulations of the State Corporation Commission
Company Representative authorized to supervise plugging operations: John Driscoll
Address: 719 W. Witt Avenue City: Russell State: KS Zip: 67665 +
Phone: (785) 483-9580
Plugging Contractor License #: 33950 33905 Name: Royal Drilling, Inc.
Address 1: 719 W. Witt Avenue Address 2: _____
City: Russell State: KS Zip: 67665 +
Phone: (785) 483-6446
Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent
Date: 06-26-2010 Authorized Operator / Agent: Douglas D. Loewen, Pres
(Signature)



PO BOX 31 Russell, KS 67665

INVOICE

Invoice Number: 125400

Invoice Date: Nov 23, 2010

Page: 1

Voice: (785) 483-3887

Fax: (785) 483-5566

| Bill To: |
|--|
| Loewen Operator, Inc P O Box 335 Canton, KS 67428-0335 |

Federal Tax I.D.#: 20-5975804

| Customer ID | Well Name# or Customer P.O. | Payment Terms | |
|--------------|-----------------------------|---------------|----------|
| Loewen | Machin #3 | Net 30 Days | |
| Job Location | Camp Location | Service Date | Due Date |
| KS2-03 | Russell | Nov 23, 2010 | 12/23/10 |

| Quantity | Item | Description | Unit Price | Amount |
|----------|------|-------------------------|------------|----------|
| 132.00 | MAT | Class A Common | 13.50 | 1,782.00 |
| 88.00 | MAT | Pozmix | 7.55 | 664.40 |
| 8.00 | MAT | Gel | 20.25 | 162.00 |
| 3.00 | MAT | Cottonseed Hulls | 31.05 | 93.15 |
| 220.00 | SER | Handling | 2.25 | 495.00 |
| 1.00 | SER | Handling Mileage Charge | 300.00 | 300.00 |
| 1.00 | SER | Plug to Abandon | 875.00 | 875.00 |
| 5.00 | SER | Pump Truck Mileage | 7.00 | 35.00 |

3890.98

pd. 12.10.10
CHK. 1111

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 881.31

ONLY IF PAID ON OR BEFORE
Dec 18, 2010

| | |
|------------------------|-----------------|
| Subtotal | 4,406.55 |
| Sales Tax | 365.74 |
| Total Invoice Amount | 4,772.29 |
| Payment/Credit Applied | |
| TOTAL | 4,772.29 |

ALLIED CEMENTING CO., LLC. 034001

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell KS

| | | | | | | | |
|--|-----------------|---|--|------------|-----------------------|--------------------------|---------------------------|
| DATE <u>11-23-10</u> | SEC. <u>4</u> | TWP. <u>13</u> | RANGE <u>14</u> | CALLED OUT | ON LOCATION | JOB START <u>4:00 pm</u> | JOB FINISH <u>4:30 pm</u> |
| <u>Machin</u> LEASE | WELL # <u>3</u> | LOCATION <u>Farleys North to Deadend 1/2 West</u> | | | COUNTY <u>Russell</u> | STATE <u>KS</u> | |
| <input checked="" type="radio"/> OLD OR NEW (Circle one) | | | <u>1 North 1/2 West 1 North East into.</u> | | | | |

CONTRACTOR Royal
 TYPE OF JOB PTA
 HOLE SIZE _____ T.D. _____
 CASING SIZE 4 1/2 DEPTH _____
 TUBING SIZE 2 3/8 DEPTH 2800'
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

EQUIPMENT

PUMP TRUCK CEMENTER John Roberts
 # 398 HELPER Richard
 BULK TRUCK
 # 473 DRIVER Mark
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

Mix 100sk cement w/ 300 #Hulls @ 2800'. Pull up to 1300' and mixed 75 sk cement to circulate to surface. Came out of hole and mixed 45 sk down 4 1/2 casing to circulate out 8 3/4 casing, and shut in.

Thank You!

CHARGE TO: Loewen Operator
 STREET _____
 CITY _____ STATE _____ ZIP _____

OWNER

(Used 220sk cement 300 #Hulls)
 CEMENT
 AMOUNT ORDERED 350 w/ 40 4 1/2 Gal 300 #Hulls

| | | | | |
|----------|--------------------|---|--------------|----------------------|
| COMMON | <u>132</u> | @ | <u>13.50</u> | <u>1782.00</u> |
| POZMIX | <u>88</u> | @ | <u>7.55</u> | <u>664.40</u> |
| GEL | <u>8</u> | @ | <u>20.25</u> | <u>162.00</u> |
| CHLORIDE | | @ | | |
| ASC | | @ | | |
| | <u>Hulls 3</u> | @ | <u>31.05</u> | <u>93.15</u> |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| HANDLING | <u>220</u> | @ | <u>2.25</u> | <u>495.00</u> |
| MILEAGE | <u>110/16/mile</u> | | | <u>300.00</u> |
| | | | | TOTAL <u>3496.55</u> |

SERVICE

| | | | | |
|-------------------|----------|---|-------------|---------------------|
| DEPTH OF JOB | | | | |
| PUMP TRUCK CHARGE | | | | <u>875.00</u> |
| EXTRA FOOTAGE | | @ | | |
| MILEAGE | <u>5</u> | @ | <u>7.00</u> | <u>35.00</u> |
| MANIFOLD | | @ | | |
| | | @ | | |
| | | @ | | |
| | | | | TOTAL <u>910.00</u> |

PLUG & FLOAT EQUIPMENT

| | | | |
|--|---|--|--|
| | @ | | |
| | @ | | |
| | @ | | |
| | @ | | |

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment

MCD Group
Machin #3

Royal Drilling, Inc.
P.O. Box 342
Russell, Kansas 67665
785-483-6446

Date 12/9/10
Invoice # 10-441

COMPANY Loewen Operator, Inc.
ADDRESS P.O. Box 335, Canton, Kansas 67428-0334
LEASE Machin

ORDERED BY
ORDER #

WELL # 3 **STARTED** 11/23/10 **COMPLETED** 11/24/10

| PULLED | | | EQUIP. | RUN | | |
|--------|-----|------------------|----------------------|------|-----|-------------|
| JTS. | FT. | DESCRIPTION | | JTS. | FT. | DESCRIPTION |
| | | <i>Plug well</i> | Anchor | | | |
| | | | Perf. Working Barrel | | | |
| | | | Hold Down | | | |
| | | | Tubing | | | |
| | | | Tubing Subs | | | |
| | | | Standing Valve | | | |
| | | | Traveling Valve | | | |
| | | | Pumps | | | |
| | | | Rods | | | |
| | | | Rods | | | |
| | | | Rod Subs | | | |
| | | | Polish Rod | | | |
| | | | Balls and Seats | | | |
| | | | Cups | | | |

| SERVICES | | HOURS | PER HOUR | AMOUNT |
|------------------------------------|-------------------------|------------------------|-----------------|-------------------|
| Unit & Power Tools | Unit #2, Single Drum | 22.00 | \$90.00 | \$1,980.00 |
| Operator | R. Scott | 22.00 | \$25.00 | \$550.00 |
| Labor | B. Ehrlich, J. Gonzales | 44.00 | \$20.00 | \$880.00 |
| | | | Material | \$387.25 |
| Other Charges OSHA FRC fee (\$110) | | | | Sub-Total |
| Steve Jacobs Welding (\$277.25) | | Russell Co. (8.3%) Tax | | \$3,797.25 |
| | | | TOTAL | \$4,112.42 |

Remarks: 11/23/10 To location - move in - rig up - dig out cellar - casing parted above casing head - welder repair - tally - run mill & tubing to 2100'.
11/24/10 To location - run tubing - tag 2970' - pull tubing - loggers perf - run tubing to 2800' - pump cement - pull to 1300' - pump cement - pull all out - pump down casing - tear down - clean location - move off.

pd. 1.11.11
CHK. HHC

Thank you!
By: *Sherry Payne*