



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1172490  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING APPLICATION**  
Please TYPE Form and File ONE Copy

Form CP-1  
March 2009  
This Form must be Typed  
Form must be Signed  
All blanks must be Filled

OPERATOR: License #: 5631  
Name: Loewen Operator Inc.  
Address 1: PO Box 335  
Address 2: 208 S Main  
City: Canton State: KS Zip: 67428 +  
Contact Person: Douglas D. Loewen  
Phone: (620) 628-4425

API No. 15 - 167-20918  
If pre 1967, supply original completion date: \_\_\_\_\_  
Spot Description: SE/NW/NE/SE  
SE NW-NE SE Sec. 4 Twp. 13 S. R. 14  East  West  
2,310 Feet from  North /  South Line of Section  
990 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Russell  
Lease Name: Machin Well #: 4

Check One:  Oil Well  Gas Well  OG  D&A  Cathodic  Water Supply Well  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_

Conductor Casing Size: N/A Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Surface Casing Size: 8 5/8" Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Production Casing Size: 5 1/2" Set at: 3100' Cemented with: unknown Sacks

List (ALL) Perforations and Bridge Plug Sets:

Unknown

Elevation: 1778' ( G.L. /  K.B.) T.D.: 3100' PBDT: \_\_\_\_\_ Anhydrite Depth: 823'-856'  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Junk in Hole  Casing Leak at: Unknown  
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

**Spot Cement bottom of hole to cover Kansas City. Fill with mud to Anhydrite. Fill from Anhydrite to surface with cement as per John Driscoll and KCC District # 4 office.**

Is Well Log attached to this application?  Yes  No Is ACO-1 filed?  Yes  No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: John Driscoll

Address: 719 W. Witt Avenue City: Russell State: KS Zip: 67665 +

Phone: (785) 483-9580

Plugging Contractor License #: 33950 33905 Name: Royal Drilling, Inc.

Address 1: 719 W. Witt Avenue Address 2: \_\_\_\_\_

City: Russell State: KS Zip: 67665 +

Phone: (785) 483-6446

Proposed Date of Plugging (if known): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 06-26-2010 Authorized Operator / Agent: Douglas D. Loewen, Pres.  
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



PO BOX 31 Russell, KS 67665

# INVOICE

Invoice Number: 125346

Invoice Date: Nov 19, 2010

Page: 1

Voice: (785) 483-3887

Fax: (785) 483-5566

<b>Bill To:</b>
Loewen Operator, Inc P O Box 335 Canton, KS 67428-0335

Federal Tax I.D.#: 20-5975804

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Loewen	Machin #4	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-03	Russell	Nov 19, 2010	12/19/10

Quantity	Item	Description	Unit Price	Amount
81.00	MAT	Class A Common	13.50	1,093.50
54.00	MAT	Pozmix	7.55	407.70
4.00	MAT	Gel	20.25	81.00
2.00	MAT	Cottonseed Hulls	31.05	62.10
135.00	SER	Handling	2.25	303.75
1.00	SER	Handling Mileage Charge	300.00	300.00
1.00	SER	Plug to Abandon	875.00	875.00
4.00	SER	Pump Truck Mileage	7.00	28.00

2782.38

pd. 12.10.10  
CHK. 1111

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ **630.21**

ONLY IF PAID ON OR BEFORE  
**Dec 14, 2010**

Subtotal	3,151.05
Sales Tax	261.54
Total Invoice Amount	3,412.59
Payment/Credit Applied	
<b>TOTAL</b>	<b>3,412.59</b>

# ALLIED CEMENTING CO., LLC. 33721

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell, KS

DATE <u>11-19-10</u>	SEC. <u>4</u>	TWP. <u>13</u>	RANGE <u>14</u>	CALLED OUT	ON LOCATION	JOB START <u>5:00 pm</u>	JOB FINISH <u>5:30 pm</u>
LEASE <u>machin</u>	WELL # <u>4</u>	LOCATION <u>2N 1/2 W 1N 1/2 Eirto</u>			COUNTY <u>Russell</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)							

CONTRACTOR  
TYPE OF JOB PTA  
HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_  
CASING SIZE 4 1/2 DEPTH \_\_\_\_\_  
TUBING SIZE 2 7/8 DEPTH \_\_\_\_\_  
DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
CEMENT LEFT IN CSG. \_\_\_\_\_  
PERFS. \_\_\_\_\_  
DISPLACEMENT \_\_\_\_\_

OWNER  
CEMENT  
AMOUNT ORDERED  
13.5 cu Cement  
200 # Hds 2 S/bs Surger

COMMON	<u>81</u>	@	<u>13.50</u>	<u>1093.50</u>
POZMIX	<u>54</u>	@	<u>7.55</u>	<u>407.70</u>
GEL	<u>4</u>	@	<u>20.25</u>	<u>81.00</u>
CHLORIDE		@		
ASC		@		
	<u>H-116 2</u>	@	<u>31.05</u>	<u>62.10</u>
		@		
		@		
		@		
		@		
HANDLING	<u>135</u>	@	<u>2.25</u>	<u>303.75</u>
MILEAGE	<u>110/56/mile</u>			<u>300.00</u>
TOTAL				<u>2246.05</u>

EQUIPMENT

PUMP TRUCK CEMENTER g:11  
# 417 HELPER Heath  
BULK TRUCK  
# 481 DRIVER Gary - TWS  
BULK TRUCK  
# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

Tubing @ 610 cement with 80 lbs  
Cement w/ 200 # Hds  
pull tubing pump down 2/3 of 500  
max 500  
pump down Ann of 5 hrs 250 #

SERVICE

DEPTH OF JOB	_____			
PUMP TRUCK CHARGE				<u>875.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>4</u>	@	<u>7.00</u>	<u>28.00</u>
MANIFOLD		@		
		@		
TOTAL				<u>903.00</u>

CHARGE TO: Loewen operator Inc  
STREET PO Box 335  
CITY Canton STATE KS ZIP 67428

PLUG & FLOAT EQUIPMENT

	@			
	@			
	@			
	@			

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment

MCD Group  
Machin #4

Royal Drilling, Inc.  
P.O. Box 342  
Russell, Kansas 67665  
785-483-6446

Date 12/9/10  
Invoice # 10-440

COMPANY Loewen Operator, Inc.  
ADDRESS P.O. Box 335, Canton, Kansas 67428-0334  
LEASE Machin

ORDERED BY \_\_\_\_\_  
ORDER # \_\_\_\_\_  
WELL # 4 STARTED 11/15/10 COMPLETED 11/22/10

PULLED			EQUIP.	RUN		
JTS.	FT.	DESCRIPTION		JTS.	FT.	DESCRIPTION
			Anchor			
			Perf.			
			Working Barrel			
			Hold Down			
			Tubing			
			Tubing Subs			
			Standing Valve			
			Traveling Valve			
			Pumps			
			Rods			
			Rods			
			Rod Subs			
			Polish Rod			

*Plug well*

No.	Kind	Balls and Seats
No.	Kind	Cups

SERVICES		HOURS	PER HOUR	AMOUNT
Unit & Power Tools	Unit #2, Double Drum	40.00	\$100.00	\$4,000.00
Operator	R. Scott	40.00	\$25.00	\$1,000.00
Labor	B. Ehrlich, J. Gonzales	80.00	\$20.00	\$1,600.00
			Material	\$2,300.00
Other Charges	Mud Pump (\$1500), Swab Tank (\$200), Mud Pit (\$100), Head Rubber (\$150)		Sub-Total	\$8,900.00
	OSHA FRC fee (\$200), 4 1/2 Bit (\$150) no tax on bit		Tax	\$726.25
			TOTAL	\$9,626.25

Remarks: 11/15/10 Drive to location - move in - rig up - tally - run bit & tubing - tag 380' - rig over for mud pump - drill 15' - run tubing - tag 590' - drill - make 3' - get metal - pull tubing & bit.  
 11/16/10 To location - run mill tubing - tag 380' - drill to 410' - clean up hole - pull tubing - run bit - tag 380' - drill to 410' - pull tubing to 300'.  
 11/17/10 To location - run pipe - tag 380' pull all out.  
 11/18/10 To location - run mill tubing - tag 410' - drill to 510'.  
 11/19/10 To location - drill to 613' - circ. - pump cement - pull tubing - load casing.  
 11/22/10 To location - tear down - clean location - move off.

*pd. 1-1-11*  
*CHE. 1117*

Thank You!  
By: *Sherry Payne*

John L. Driscoll, Inc.  
18935 Homer Road  
P.O. Box 65  
Russell, KS 67665

MCD Group

# Invoice

Date	Invoice #
1/3/2011	11-5

Bill To
Loewen Operator P.O. Box 335 Canton, KS 67428

Lease
Machin

Date	Description	Quantity	Rate	Amount
12/31/2010	Supervision of Plugging #3, #4 & MIT of SWD		1,000.00	1,000.00
		PCH. 113.11 UNY. 1122		
<b>Total</b>				<b>\$1,000.00</b>

*Thank you*