



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1172917
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1172917

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Eternity Exploration, LLC
Well Name	Stecklein 1
Doc ID	1172917

Tops

Name	Top	Datum
Anhydrite	1146	+853
Base/Anhydrite	1190	+809
Heebner	3242	-1243
Toronto	3260	-1261
Lansing	3293	1294
Base Kansas City	3529	-1530
Marmation	3538	-1539
Conglomerate	3551	-1551
Conglomerate Chert	3564	-1565
RTD	3609	-1610
LTD	3610	-1611



DRILL STEM TEST REPORT

Prepared For: **Eternity Exploration, LLC**

338 Spyglass Dr
Coppell TX 75019-5430

ATTN: Keith Reavis

Stecklein #1

20-15s-17w Ellis,KS

Start Date: 2013.10.21 @ 13:15:47

End Date: 2013.10.21 @ 20:32:47

Job Ticket #: 52541 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.10.28 @ 15:32:47



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Eternity Exploration, LLC

20-15s-17w Ellis,KS

338 Spyglass Dr
Coppell TX 75019-5430

Stecklein #1

Job Ticket: 52541

DST#: 1

ATTN: Keith Reavis

Test Start: 2013.10.21 @ 13:15:47

GENERAL INFORMATION:

Formation: **LKC-A-D**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 15:49:17

Time Test Ended: 20:32:47

Test Type: Conventional Bottom Hole (Initial)

Tester: Jeff Brown

Unit No: 67

Interval: 3300.00 ft (KB) To 3348.00 ft (KB) (TVD)

Reference Elevations: 1999.00 ft (KB)

Total Depth: 3348.00 ft (KB) (TVD)

1989.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 10.00 ft

Serial #: 8679

Inside

Press @ Run Depth: 21.09 psig @ 3369.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.10.21

End Date:

2013.10.21

Last Calib.:

2013.10.21

Start Time: 13:15:48

End Time:

20:31:47

Time On Btm:

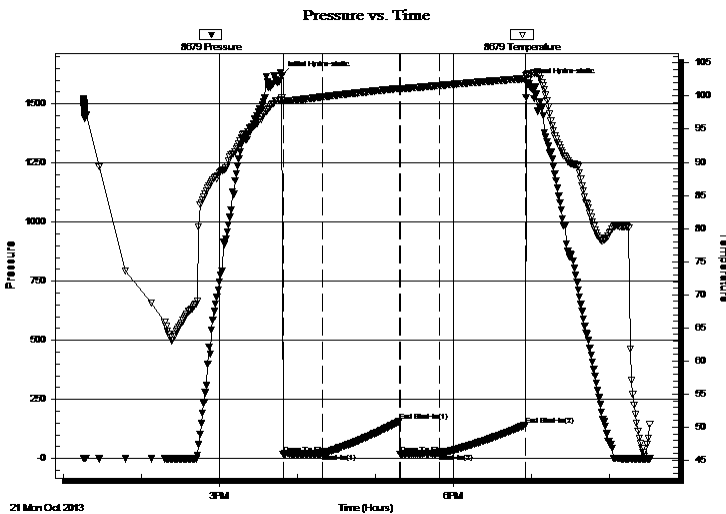
2013.10.21 @ 15:48:17

Time Off Btm:

2013.10.21 @ 18:56:47

TEST COMMENT: IFP=Weak blow built to 3-1/4"
ISI=Dead no blow back
FFP=Weak blow built to 2-1/4"
FSI=Dead no blow back

PRESSURE SUMMARY



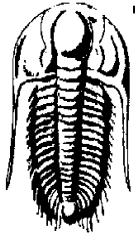
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1618.56	99.73	Initial Hydro-static
1	19.01	99.33	Open To Flow (1)
32	19.94	99.85	Shut-In(1)
91	157.22	101.13	End Shut-In(1)
91	16.90	101.04	Open To Flow (2)
122	21.09	101.58	Shut-In(2)
188	141.70	102.62	End Shut-In(2)
189	1589.85	103.24	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	Mud w ith a scum of oil	0.28
0.00	74 GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Eternity Exploration, LLC
 338 Spyglass Dr
 Coppell TX 75019-5430
 ATTN: Keith Reavis

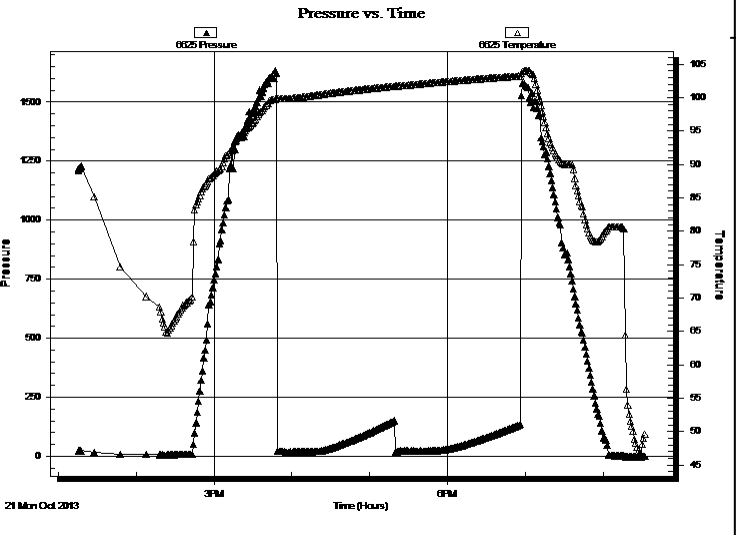
20-15s-17w Ellis,KS
Stecklein #1
 Job Ticket: 52541 **DST#: 1**
 Test Start: 2013.10.21 @ 13:15:47

GENERAL INFORMATION:

Formation: **LKC-A-D**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 15:49:17
 Time Test Ended: 20:32:47
Interval: 3300.00 ft (KB) To 3348.00 ft (KB) (TVD)
 Total Depth: 3348.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches
 Hole Condition: Good
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Jeff Brown
 Unit No: 67
 Reference Elevations: 1999.00 ft (KB)
 1989.00 ft (CF)
 KB to GR/CF: 10.00 ft

Serial #: 6625 **Outside**
 Press @RunDepth: psig @ 3369.00 ft (KB)
 Start Date: 2013.10.21 End Date: 2013.10.21
 Start Time: 13:15:35 End Time: 20:32:34
 Capacity: 8000.00 psig
 Last Calib.: 2013.10.21
 Time On Btm:
 Time Off Btm:

TEST COMMENT: IFP=Weak blow built to 3-1/4"
 ISI=Dead no blow back
 FFP=Weak blow built to 2-1/4"
 FSI=Dead no blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
20.00	Mud w ith a scum of oil	0.28
0.00	74 GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Eternity Exploration, LLC

20-15s-17w Ellis,KS

338 Spyglass Dr
Coppell TX 75019-5430

Stecklein #1

Job Ticket: 52541

DST#: 1

ATTN: Keith Reavis

Test Start: 2013.10.21 @ 13:15:47

Tool Information

Drill Pipe:	Length: 3311.00 ft	Diameter: 3.80 inches	Volume: 46.44 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 22000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 60000.00 lb
			<u>Total Volume: 46.44 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	7.00 ft			String Weight: Initial 55000.00 lb
Depth to Top Packer:	3332.00 ft			Final 55000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	48.00 ft			
Tool Length:	76.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3305.00	
Shut In Tool	5.00			3310.00	
Hydraulic tool	5.00			3315.00	
Jars	5.00			3320.00	
Safety Joint	3.00			3323.00	
Packer	4.00			3327.00	28.00 Bottom Of Top Packer
Packer	5.00			3332.00	
Stubb	1.00			3333.00	
Perforations	3.00			3336.00	
Change Over Sub	1.00			3337.00	
Drill Pipe	31.00			3368.00	
Change Over Sub	1.00			3369.00	
Recorder	0.00	6625	Outside	3369.00	
Recorder	0.00	8679	Inside	3369.00	
Perforations	7.00			3376.00	
Bullnose	4.00			3380.00	48.00 Bottom Packers & Anchor
Total Tool Length:	76.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Eternity Exploration, LLC

20-15s-17w Ellis,KS

338 Spyglass Dr
Coppell TX 75019-5430

Stecklein #1

Job Ticket: 52541

DST#: 1

ATTN: Keith Reavis

Test Start: 2013.10.21 @ 13:15:47

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 58.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 5.79 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2100.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	Mud with a scum of oil	0.281
0.00	74 GIP	0.000

Total Length: 20.00 ft Total Volume: 0.281 bbl

Num Fluid Samples: 0

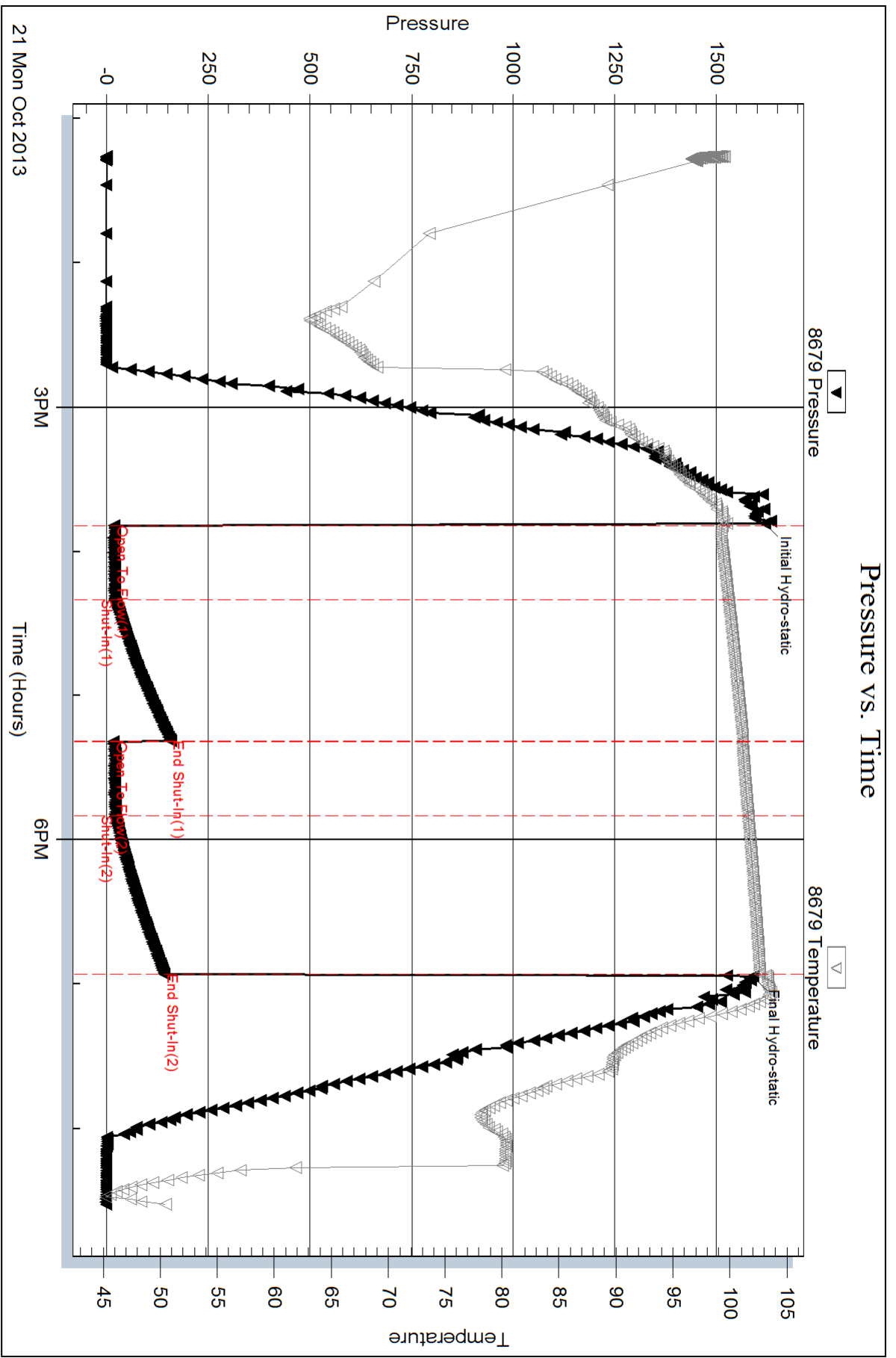
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

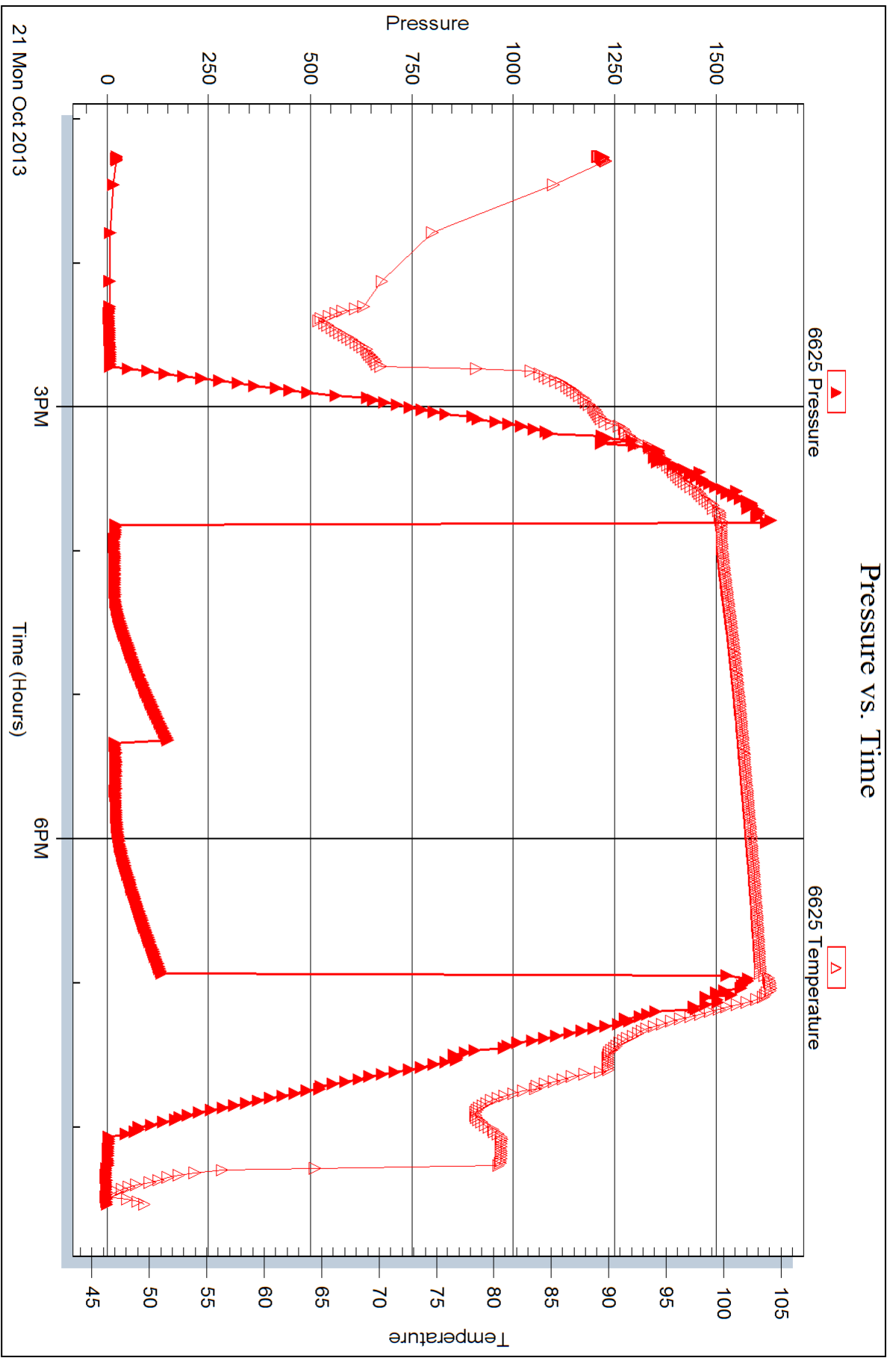


Serial #: 6625

Outside Eternity Exploration, LLC

Stecklein #1

DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 52541

Printed: 2013.10.28 @ 15:32:48



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Eternity Exploration, LLC
 338 Spyglass Dr
 Coppell Tx 75019 + 5430
 ATTN: Keith

20-15s-17w

Stecklein #1

Job Ticket: 52542

DST#: 2

Test Start: 2013.10.22 @ 05:21:24

GENERAL INFORMATION:

Formation: **Lansing-E - F**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 06:54:54

Time Test Ended: 12:08:54

Test Type: Conventional Bottom Hole (Reset)

Tester: Jeff Brown

Unit No: 67

Interval: 3348.00 ft (KB) To 3374.00 ft (KB) (TVD)

Total Depth: 3374.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 1999.00 ft (KB)

1989.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 8679 Inside

Press @ Run Depth: 25.45 psig @ 3352.00 ft (KB)

Start Date: 2013.10.22

End Date:

2013.10.22

Start Time: 05:21:25

End Time:

12:06:54

Capacity: 8000.00 psig

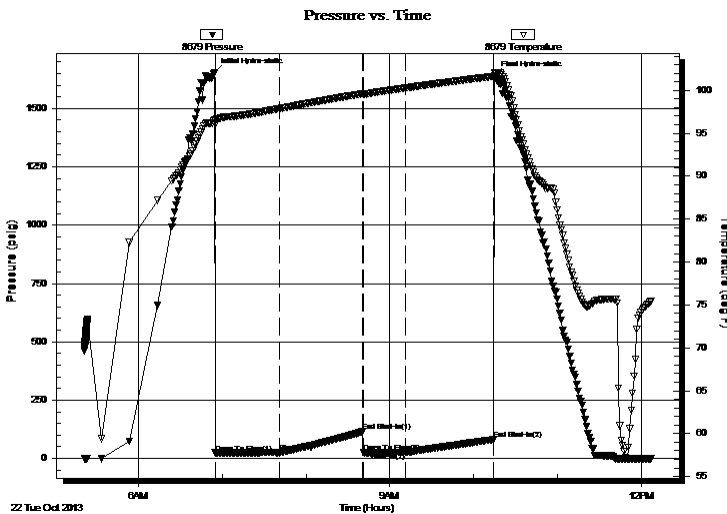
Last Calib.: 2013.10.22

Time On Btm: 2013.10.22 @ 06:54:24

Time Off Btm: 2013.10.22 @ 10:14:54

TEST COMMENT: IFP=Weak blow built to 2-3/4in
 ISI=Dead no blow back
 FFP=Dead no blow
 FSI=Dead no blow back

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1654.43	96.59	Initial Hydro-static
1	24.55	96.04	Open To Flow (1)
47	24.79	97.87	Shut-In(1)
106	115.05	99.60	End Shut-In(1)
107	26.49	99.55	Open To Flow (2)
137	25.45	100.28	Shut-In(2)
200	80.91	101.62	End Shut-In(2)
201	1640.54	102.09	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	Mud w ith oil spots	0.28

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Eternity Exploration, LLC
 338 Spyglass Dr
 Coppell Tx 75019 + 5430
 ATTN: Keith

20-15s-17w
Stecklein #1
 Job Ticket: 52542 **DST#: 2**
 Test Start: 2013.10.22 @ 05:21:24

Mud and Cushion Information

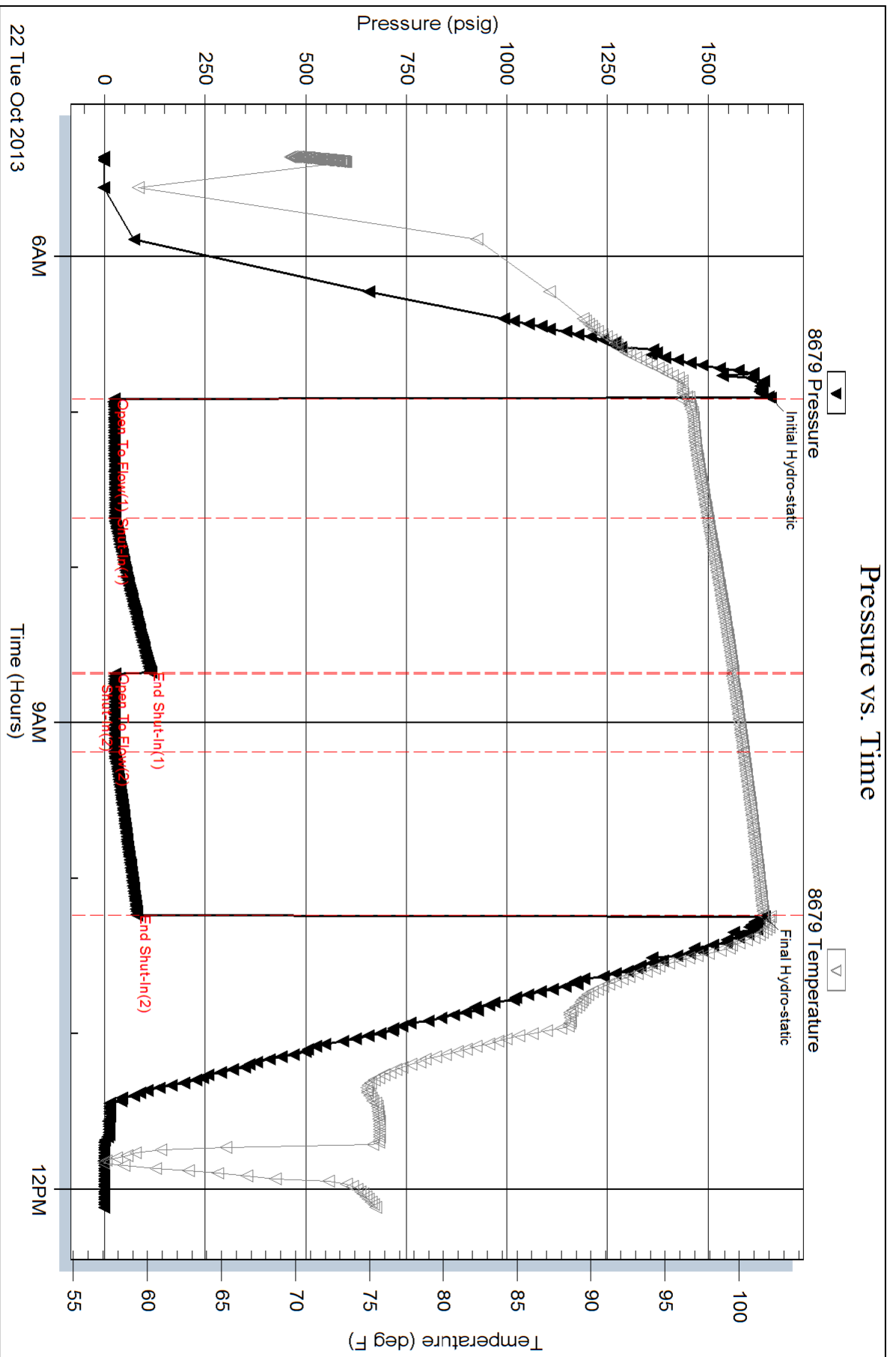
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 58.00 sec/qt	Cushion Volume: bbl		
Water Loss: 5.80 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 2100.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	Mud w ith oil spots	0.281

Total Length: 20.00 ft Total Volume: 0.281 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:



ALLIED OIL & GAS SERVICES, LLC 061897

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
GREAT DENO

DATE <u>10-17-13</u>	SEC. <u>20</u>	TWP. <u>15</u>	RANGE <u>17W</u>	CALLED OUT <u>6:30 PM</u>	ON LOCATION <u>9:30 PM</u>	JOB START <u>11:00 PM</u>	JOB FINISH <u>12:00 AM</u>
LEASE <u>STECKLEIN</u>		WELL # <u>1</u>		LOCATION <u>MANJOR SS IE 45</u>		COUNTY <u>ELLIS</u>	STATE <u>KS</u>
OLD OR <input checked="" type="checkbox"/> NEW (Circle one)				Finto			

CONTRACTOR <u>Val # 6</u>	OWNER <u>ETERNITY EXPLORATION</u>	
TYPE OF JOB <u>SURFACE</u>	CEMENT	
HOLE SIZE <u>12 1/4</u>	T.D. <u>1156</u>	
CASING SIZE	DEPTH	
TUBING SIZE <u>8 1/2 2 1/4</u>	DEPTH <u>1156</u>	
DRILL PIPE	DEPTH	
TOOL	DEPTH	
PRES. MAX <u>700</u>	MINIMUM <u>350</u>	
MEAS. LINE	SHOE JOINT <u>42</u>	
CEMENT LEFT IN CSG. <u>42'</u>		
PERFS.		
DISPLACEMENT <u>FRESH H2O 71 BBL</u>		
EQUIPMENT		
PUMP TRUCK # <u>527</u>	CEMENTER <u>Charles Kinron</u>	
	HELPER <u>TIM DICKSON</u>	
BULK TRUCK # <u>544-198</u>	DRIVER <u>MIKE SCOTHORN</u>	
BULK TRUCK # <u>603</u>	DRIVER <u>DAN CASPER</u>	
COMMON <u>200</u>	@ <u>17.90</u>	<u>3580.00</u>
POZMIX	@	
GEL	@	
CHLORIDE <u>15</u>	@ <u>64.00</u>	<u>960.00</u>
ASC	@	
<u>350x21tc</u>	@ <u>15.95</u>	<u>5582.50</u>
<u>1100enl</u>	@ <u>2.97</u>	<u>258.27</u>
	@	
	@	
	@	
	@	
	@	
HANDLING <u>617.30</u>	@ <u>2.48</u>	<u>1530.90</u>
MILEAGE <u>388.50</u>	@ <u>2.60</u>	<u>932.10</u>
		TOTAL <u>12,843.87</u>

REMARKS:
BREAK CIRCULATION W/ RIG MAD 5 BBL OF H2O AHEAD MIX 350SLS ALLIED 17 WEIGHT MIX 200SLS CLASS A 3 1/4 CC 2 1/4 GEL SHUT DOWN RELEASE PLUG DISPLACE 71 BBL OF H2O PLUG DID LAND @ 700PSI SHUT IN + CEMENT DID CIRCULATE

SERVICE		
DEPTH OF JOB <u>1156</u>		
PUMP TRUCK CHARGE	<u>2058.50</u>	
EXTRA FOOTAGE	@	
MILEAGE <u>HUM 15</u>	@ <u>7.70</u>	<u>115.50</u>
MANIFOLD <u>Heed</u>	@ <u>275.00</u>	<u>275.00</u>
<u>Hum 15</u>	@ <u>4.40</u>	<u>66.00</u>
	@	
		TOTAL <u>2,515.00</u>

CHARGE TO Eternity Exploration
STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT		
<u>Baffle Plate</u>	<u>67.50</u>	<u>67.50</u>
<u>Rubber Plug</u>	@ <u>76.25</u>	<u>76.25</u>
<u>3-CENTRALIZERS</u>	@ <u>37.50</u>	<u>112.50</u>
	@	
	@	
		TOTAL <u>256.25</u>

THANK YOU!

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X Randy D Martin

SIGNATURE X Randy D Martin

SALES TAX (if Any) _____

TOTAL CHARGES 15,615.14

DISCOUNT 4,607.46 IF PAID IN 30 DAYS

11,007.68

ALLIED OIL & GAS SERVICES, LLC 061897

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Great Bend

DATE <i>10-17-13</i>	SEC. <i>20</i>	TWP. <i>15</i>	RANGE <i>17W</i>	CALLED OUT <i>6:30 PM</i>	ON LOCATION <i>9:30 PM</i>	JOB START <i>11:00 AM</i>	JOB FINISH <i>12:00 AM</i>
LEASE <i>Strecklein</i>			WELL # <i>1</i>	LOCATION <i>MANJOR SS 1E 4S</i>		COUNTY <i>Ellis</i>	STATE <i>KS</i>
OLD OR <input checked="" type="checkbox"/> NEW (Circle one)			FINTO				

CONTRACTOR <i>Val # 6</i>	OWNER <i>ETERNITY EXPLORATION</i>
TYPE OF JOB <i>Surface</i>	
HOLE SIZE <i>12 7/8</i>	T.D. <i>1156</i>
CASING SIZE	DEPTH
TUBING SIZE <i>8 3/4 2 7/8</i>	DEPTH <i>1156</i>
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <i>700</i>	MINIMUM <i>350</i>
MEAS. LINE	SHOE JOINT <i>42</i>
CEMENT LEFT IN CSG. <i>42'</i>	
PERFS.	
DISPLACEMENT <i>Fresh H2O 71 BBL</i>	
EQUIPMENT	
PUMP TRUCK # <i>597</i>	CEMENTER <i>Charles Kiaran</i>
	HELPER <i>Tim Dickson</i>
BULK TRUCK # <i>544-198</i>	DRIVER <i>Mike Scothern</i>
BULK TRUCK # <i>603</i>	DRIVER <i>Dan Casper</i>
CEMENT	AMOUNT ORDERED <i>350 Allied 117 Weight 3%</i>
	CC
	<i>200 Class A 3% cc 2 7/8 gel</i>
COMMON <i>200</i>	@ <i>17.90</i> <i>3,580.00</i>
POZMIX	@
GEL	@
CHLORIDE <i>15</i>	@ <i>64.00</i> <i>960.00</i>
ASC	@
<i>350s x lite</i>	@ <i>15.95</i> <i>5,582.00</i>
<i>110 seal</i>	@ <i>2.97</i> <i>2,581.37</i>
	@
	@
	@
	@
	@
HANDLING <i>617.30</i>	@ <i>2.78</i> <i>1,536.00</i>
MILEAGE <i>358.50</i>	@ <i>2.60</i> <i>932.10</i>
TOTAL <i>12,843.49</i>	

REMARKS:
Break circulation w/ Rig Mod 5 BBL of H2O Ahead Mix 350s/15 Allied 117 Weight Mix 200s/15 Class A 3% cc 2 7/8 gel Shut down Release Plug displace 71 BBL of H2O Plug did land @ 700PS. Shut in + Cement did circulate

CHARGE TO *Eternity Exploration*
STREET _____
CITY _____ STATE _____ ZIP _____

Thank You!

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *X Randy D Martin*
SIGNATURE *Randy D Martin*

SERVICE

DEPTH OF JOB <i>1156</i>	
PUMP TRUCK CHARGE	<i>2058.00</i>
EXTRA FOOTAGE	@
MILEAGE <i>Hum 15</i>	@ <i>7.70</i> <i>115.50</i>
MANIFOLD <i>Head</i>	@ <i>275.00</i> <i>275.00</i>
<i>Hum 15</i>	@ <i>4.40</i> <i>66.00</i>
	@
TOTAL <i>2,515.50</i>	

PLUG & FLOAT EQUIPMENT

<i>Baffle Plate</i>	<i>67.50</i>	<i>67.50</i>
<i>Rubber Plug</i>	@ <i>76.25</i>	<i>76.25</i>
<i>3-CENTRALIZERS</i>	@ <i>37.50</i>	<i>112.50</i>
	@	
	@	
TOTAL <i>256.25</i>		

SALES TAX (If Any) _____
TOTAL CHARGES *15,615.14*
4,607.66
DISCOUNT _____ IF PAID IN 30 DAYS
11,007.48