

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

# WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:			A	PI No.	15		
Name:				pot De	scription:		
Address 1:			_		Sec T	wp S. R	East West
Address 2:			_		Feet from	North / Sou	th Line of Section
City:	State:	Zip:+	_		Feet from	East / We	st Line of Section
Contact Person:			F	ootage	s Calculated from Near	est Outside Section Co	orner:
Phone: ( )					□ NE □ NW □	SE SW	
Type of Well: (Check one)	oil Well Gas Well	OG D&A Cathodi	ic c	ounty:			
Water Supply Well C	Other:	SWD Permit #:		•	ame:		
ENHR Permit #:	Gas Sto	rage Permit #:			ell Completed:		
Is ACO-1 filed? Yes	_	l log attached? Yes			gging proposal was appi		
Producing Formation(s): List A	II (If needed attach another	sheet)			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
Depth to	Top: Botto	m: T.D			g Commenced:	•	,
Depth to	Top: Botto	m: T.D			Completed:		
Depth to	Top: Botto	m:T.D	「	iuggiriç	g Completed		_
Show depth and thickness of a	all water, oil and gas forma	ations.					
Oil, Gas or Water	Records		Casing Rec	ord (Su	rface, Conductor & Produ	action)	
Formation	Content	Casing	Size		Setting Depth	Pulled Out	
Describe in detail the manner cement or other plugs were us	. 00						
Plugging Contractor License #	:		Name:				
Address 1:			Address 2:				
City:			S	tate:		Zip:	+
Phone: ( )							
Name of Party Responsible fo	r Plugging Fees:						
State of	County			SS			
	Oounty, _						
	(Print Name)			E	mployee of Operator or	Uperator on abo	ove-described well,

Submitted Electronically

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and

LOG-TECH OF KANSAS, INC. 86 SW 10 AVE. GREAT BEND, KANSAS 67530 (620) 792-2167

Date\_

INVOICE

CUSTOMER ORDER NO.	NTY	TWP. TWP. BANGE	FLUI	TOR 🕢	TING	No. Shots From Depth To Amount	8	IONS CHARGES	From Depth To Tola Price Amount			0 447 18 60 4 60 4 6	70767 62 . 26.27 0 00000	EOUS	Quantity			Code Ref Tool Insurance	304280	PINK - Customer Copy GOLDENROD - Field Copy
CHARGE TO:		, March	OMER'S T.D.	ENGINEER // OF	PERFORATING	Description  Description		DEPTH AND OPERATIONS CHARGES	Description		The state of the s	Grand Ry (Cc) Brok		MISCELLANEOUS	Description (1)	se Charge	PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT	RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.	Customer Signature Date Date	WHITE - Original CANARY - File Copy PINK - CL



# **CEMENTING LOG**

Date 11/21/2013 District Liberal # 21 Ticket No. 052118	Spacer Type
Company Chesapeake Rig EXACT	Amt. Sks Yield ft²/sk Density PPG
Lease ELLAESSER Well No 1-16	
County HASKELL State KS	
Location	LEAD: Time hrs. Type 60/40/4% gel
Field	Excess
r ☑ PTA ☐ Squeeze	Amt. 200 Sks Yield 1.42 ft³/sk Density 13.8 PPG
Surface Intermediate Production Liner	TAIL: Time hrs. Type CLASS A
Size 8.625" Type Weight 24# Collar	Excess
50 SK @ 2580 FT	Amt. Sks Yield ft²/sk Density PPG
50 SK @ 1730 FT	otal
100 SK @ 880 FT	
Casing Depths Top Bottom	Pump Trucks Used:
PERFS 473 FT	Bulk Equipment
Drill Pipe: BBLS/LIN. FT 0.00252 LIN. FT/BBL	
Open Hole: BBLS/LIN. FT LIN. FT/BBL	Float Equipment: Manufacturer
Capacity Factors: BBLS/LIN. FT LIN. FT/BBL	Shoe: Type Depth
Casing BBLS/LIN. FT LIN. FT/BBL	Float: Type Depth
Open Holes BBLS/LIN. FT BF.01628 LIN. FT/BBL	Centralizers: Quantity Plugs Top Bottom
Orill Pipe BBLS/LIN. FT LIN. FT/BBL	
Annulus BBLS/LIN. FT 0.01376 LIN. FT/BBL	Special Equipment
BBLS/LIN. FT LIN. FT/BBL	Disp: Fluid Type H2O Amt bbls Weight PPG
Perforations From ft Amt	Mud Type Weight 9.5

CEMENTER

COMPANY REPRESENTATIVE

	REMARKS	ON LOCATION - SPOT AND RIG UP	SAFETY MEETING	LOAD WELL	START MIXING 50 SK 60/40 @ 13.5 PPG	START DISPLACING WITH FRESH WATER	SHUT DOWN - PULL 26 JTS OF TUBING - 1730 FT	PUMP 5 BBL FRESH WATER	START MIXING 50 SK 60/40 @ 13.5 PPG	START DISPLACING WITH FRESH WATER	SHUT DOWN - PULL 26 JTS OF TUBING	PUMP 5 BBL FRESH WATER	START MIXING 100 SK 60/40 @ 13.5 PPG	SHUT IN ANNULUS VALVE CIRCULATE CEMENT TO SURFACE	SHUT DOWN — CIRCULATE CEMENT THRU SURFACE CASING	POOH WITH TUBING	TOP OFF CASING	THE TAXABLE PROPERTY.		ANALYSIS ANALYSI	PARAMETER PROPERTY PR		The state of the s	
ATA	RATE BBLS/MIN			8				8		٣		Γ	m											
FLUID PUMPED DATA	PUMPED PER TIME PERIOD			18	13			2	13			5	97											
FLUI	TOTAL					0	4			0	2													
JRES PSI	ANNULUS																							
PRESSUI	DRILL PIPE CASING			700	700	200		300	300	200		50	20	20										
TIME	AM/PM	0220	0060	0919	0937	0943	0947	1028	1034	1043	1044	1128	1132	1136	1143	1143	1209							

THANK YOU

BBLS

PS.

BUMP PLUG TO

FINAL DISP. PRESS.

# ALLIED OIL & GAS SERVICES, LLC

Federal Tax I.D.# 20-5975804

P.O. BOX 31 RUSSELL, KANSAS 67665 REMIT TO

SERVICE POINT:

CX

DATE //- 25-73	SEC.	17WP.	RANGE $\frac{1}{2}$	CALLED OUT	ON LOCATION JOB START		JOB FINISH
Ellaessur JEASE	WELL #		LOCATION Sulfat	マスケーニへ・タアーニの	スパー・バスランド	COUNTY	STATE
JLD OR NEW (Circle one	rcle one)		a-tro is		,		

SEC. TWP. RANGE.	CALLED OUT ON LOCATION JOB START JOB FINISH
1205 312	0980
LEASE WELL# 1-16 LOCATION SUBJECT C	COUNTY STATE
OLD OR NEW (Circle one)	
CONTRACTOR	OWNER
)B PTM	
CASING SIZE 4/74 DEPTH 4/2/200	AMOLINT ORDERED OF A VOICE STATE
/, < DEPTH ?	1-Nost
DRILL PIPE DEPTH TOOL	
MAX	COMMON 120 SK @ 17, 90 2148, 90
MEAS. LINE SHOE JOINT	MIX 80 5k @ 9.35 7.
CEMENT LEFT IN CSG. PERES	GEL 14 Sk @ 22 % 327 %
DISPLACEMENT	ASC @ @
EQUIPMENT	
	(a)
PUMPTRUCK CEMENTER / 1/2/2 //	(a)
BULK TRUCK	()
#5/2. 624 DRIVER Ricordo F	(a)
BULK IKUCK # DRIVER	
	MI BACE 688 888 75 0 0 1708 75 MI BACE 688 888 75 100 40
REMARKS:	TOTAL 5 7
	a) Alabaman
The state of the s	SERVICE
15620X	DEPTH OF JOB PUMP TRUCK CHARGE  EXTRA FOOTAGE  MILEAGE  ACOM CONTROL OF CONT
	D 6005 @ 4. 42 220.
CHARGE TO: Chrsque arke	
STREET	TOTAL <u>1855.</u>
CITYSTATEZIP	
	PLUG & FLOAT EQUIPMENT
	(9)
Total Allication of the state o	@
You are hereby requested to rent cementing equipment	
	(i)
contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or	TOTAL
contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.	SALES TAX (If Any)
entered of the second of the s	TOTAL CHARGES 7630, 52
PRINTED NAME	DISCOUNT IF PAID IN 30 DAYS

SIGNATURE