



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1173225  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

| Oil, Gas or Water Records |         | Casing Record (Surface, Conductor & Production) |      |               |            |
|---------------------------|---------|---|------|---------------|------------|
| Formation                 | Content | Casing  | Size | Setting Depth | Pulled Out |
|                           |         |   |      |               |            |
|                           |         |   |      |               |            |
|                           |         |   |      |               |            |
|                           |         |   |      |               |            |

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 44275  
LOCATION Orkley, Kc  
FOREMAN Jerry Y

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

| DATE                             | CUSTOMER # | WELL NAME & NUMBER | SECTION                                      | TOWNSHIP | RANGE   | COUNTY   |
|----------------------------------|------------|--------------------|--|----------|---------|----------|
| 10-8-13                          | 2199       | Pettit 1A-21       | 21   | 215      | 40W     | Hamilton |
| CUSTOMER<br>Chesapeake Operating |            |                    | Tribone S<br>to rd 3, 2E<br>745, 34E<br>S140 |          |         |          |
| MAILING ADDRESS                  |            |                    | TRUCK #                                      | DRIVER   | TRUCK # | DRIVER   |
| CITY                             |            |                    | 463  | Cory D   |         |          |
| STATE                            |            |                    | 693  | Merle R  |         |          |
| ZIP CODE                         |            |                    |  |          |         |          |

JOB TYPE AWP HOLE SIZE \_\_\_\_\_ HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 4 1/2  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 18.8 SLURRY VOL 1.42 WATER gal/sk 6.9 CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting & rig up on well head & plug 95 ordered mix 40 sks 4 Halls 130#  
& to c to 2330' mix 45 sks 60/40 4% gel bringing to c. 407' mix 35 sks & circulated to surface  
pulled tubing & topped off casing 45 sks hook up to backside mix 30 sks & pressed to 300'  
& reversed

155 sks 60/40 poz 4% gel

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE         | TOTAL              |
|--------------|-------------------|------------------------------------|--------------------|--------------------|
| 5405A        | 1                 | PUMP CHARGE                        | 1395 <sup>00</sup> | 1395 <sup>00</sup> |
| 5406         | 75                | MILEAGE                            | 5.23               | 393 <sup>75</sup>  |
| 5407A        | 6.67              | ton mileage delivery               | 1.25               | 875 <sup>43</sup>  |
| 1131         | 155 sks           | 60/40 poz                          | 15 <sup>86</sup>   | 2458 <sup>30</sup> |
| 1186         | 533#              | gel                                | .27                | 143 <sup>91</sup>  |
| 1105         | 150#              | cottonseed Halls                   | .58                | 87 <sup>00</sup>   |
|              |                   |                                    | subtotal           | 5353 <sup>31</sup> |
|              |                   |                                    | less 10% disc.     | 5353 <sup>31</sup> |
|              |                   |                                    | subtotal           | 4818 <sup>06</sup> |
|              |                   |                                    | SALES TAX          |                    |
|              |                   |                                    | ESTIMATED TOTAL    |                    |

RAVIN 3737  
 AUTHORIZATION Dennis Paul TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

AFE

802824

LOG-TECH OF KANSAS, INC.

86 SW 10 AVE.

GREAT BEND, KANSAS 67530

(620) 792-2167

INVOICE

7643

Date 11-3-13

CHARGE TO: Chesapeake Operating Company Inc  
 ADDRESS \_\_\_\_\_  
 R/A SOURCE NO. \_\_\_\_\_ CUSTOMER ORDER NO. \_\_\_\_\_  
 LEASE AND WELL NO. Well # 'A' 11-21 FIELD \_\_\_\_\_  
 NEAREST TOWN \_\_\_\_\_ COUNTY Hamilton STATE KS  
 SPOT LOCATION NE-NE SEC. 21 TWP. 21S RANGE 40W  
 ZERO \_\_\_\_\_ CASING SIZE 1 1/2" WEIGHT \_\_\_\_\_  
 CUSTOMER'S T.D. \_\_\_\_\_ LOG TECH \_\_\_\_\_ FLUID LEVEL \_\_\_\_\_  
 ENGINEER Lee Bortz OPERATOR H. Buehler, M. Munkis

| PERFORATING |           |       |    |        |
|-------------|-----------|-------|----|--------|
| Description | No. Shots | Depth |    | Amount |
|             |           | From  | To |        |
|             |           |       |    |        |
|             |           |       |    |        |
|             |           |       |    |        |
|             |           |       |    |        |
|             |           |       |    |        |
|             |           |       |    |        |
|             |           |       |    |        |
|             |           |       |    |        |
|             |           |       |    |        |

| DEPTH AND OPERATIONS CHARGES |            |            |               |               |               |
|------------------------------|------------|------------|---------------|---------------|---------------|
| Description                  | Depth      |            | Total No. Ft. | Price Per Ft. | Amount        |
|                              | From       | To         |               |               |               |
| <u>Assembly / set Band</u>   | <u>0</u>   | <u>300</u> | <u>M/V</u>    | <u>31</u>     | <u>930.00</u> |
|                              | <u>100</u> | <u>0</u>   | <u>M/V</u>    | <u>29</u>     | <u>290.00</u> |
|                              |            |            |               |               |               |
|                              |            |            |               |               |               |
|                              |            |            |               |               |               |
|                              |            |            |               |               |               |
|                              |            |            |               |               |               |
|                              |            |            |               |               |               |
|                              |            |            |               |               |               |

| MISCELLANEOUS  |          |               |
|----------------|----------|---------------|
| Description    | Quantity | Amount        |
| Service Charge | <u>1</u> | <u>550.00</u> |
|                |          |               |
|                |          |               |
|                |          |               |

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

Dennis D. [Signature]  
Customer Signature Date

|                          |                |
|--------------------------|----------------|
| Sub Total                | <u>2060.00</u> |
| Code Ref. Tool Insurance |                |
| Tax                      |                |
|                          |                |
|                          |                |
|                          | <u>1854.00</u> |

AFE 802822

LOG-TECH OF KANSAS, INC.

86 SW 10 AVE.

GREAT BEND, KANSAS 67530

(620) 792-2167

INVOICE

7644

Date 10-13

CHARGE TO: Chesapeake Operating, Inc. ADDRESS

R/A SOURCE NO. CUSTOMER ORDER NO.

LEASE AND WELL NO. Cheyenne 177A-10 FIELD

NEAREST TOWN COUNTY Hamilton STATE KS

SPOT LOCATION 46 SE SEC. 10 TWP. 23S RANGE 47S

ZERO CASING SIZE 1 1/2" WEIGHT

CUSTOMER'S T.D. LOG TECH FLUID LEVEL

ENGINEER L. G. Galt OPERATOR T. G. Galt, M. M. Galt

| PERFORATING |           |       |    |        |  |
|-------------|-----------|-------|----|--------|--|
| Description | No. Shots | Depth |    | Amount |  |
|             |           | From  | To |        |  |
|             |           |       |    |        |  |
|             |           |       |    |        |  |
|             |           |       |    |        |  |
|             |           |       |    |        |  |
|             |           |       |    |        |  |
|             |           |       |    |        |  |
|             |           |       |    |        |  |
|             |           |       |    |        |  |

| DEPTH AND OPERATIONS CHARGES |       |     |               |               |        |  |
|------------------------------|-------|-----|---------------|---------------|--------|--|
| Description                  | Depth |     | Total No. Ft. | Price Per Ft. | Amount |  |
|                              | From  | To  |               |               |        |  |
|                              | 0     | 400 | 400           | .71           | 930.00 |  |
|                              | 0     | 0   | 0             | .29           | 470.00 |  |
|                              |       |     |               |               |        |  |
|                              |       |     |               |               |        |  |
|                              |       |     |               |               |        |  |
|                              |       |     |               |               |        |  |
|                              |       |     |               |               |        |  |
|                              |       |     |               |               |        |  |

| MISCELLANEOUS  |          |        |  |
|----------------|----------|--------|--|
| Description    | Quantity | Amount |  |
| Service Charge | 1        | 550.00 |  |
|                |          |        |  |
|                |          |        |  |
|                |          |        |  |

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

Customer Signature: [Signature] Date: 10-8-13

|                          |         |
|--------------------------|---------|
| Sub Total                | 7060.00 |
| Code Ref. Tool Insurance |         |
| Tax                      |         |
|                          |         |
|                          |         |
|                          | 1854.00 |



**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 44276  
LOCATION Oakley KS  
FOREMAN Jerry Y

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

KS

| DATE                          | CUSTOMER # | WELL NAME & NUMBER | SECTION                        | TOWNSHIP       | RANGE   | COUNTY   |
|-------------------------------|------------|--------------------|--------------------------------|----------------|---------|----------|
| 10-9-13                       | 2199       | Chanute 2A-10      | 10                             | 22s            | 42w     | Hamilton |
| CUSTOMER<br><u>Chesapeake</u> |            |                    | Tribune S<br>RD 10, 9E<br>Rd G |                |         |          |
| MAILING ADDRESS               |            |                    | TRUCK #                        | DRIVER         | TRUCK # | DRIVER   |
| CITY                          |            |                    | <u>463</u>                     | <u>Cory D</u>  |         |          |
| STATE                         |            |                    | <u>693</u>                     | <u>Merle R</u> |         |          |
| ZIP CODE                      |            |                    |                                |                |         |          |

JOB TYPE AWP HOLE SIZE \_\_\_\_\_ HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 4 1/2  
CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT 13.6 SLURRY VOL 1.42 WATER gal/sk 6.9 CEMENT LEFT in CASING \_\_\_\_\_  
DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Soft matrix & rig upon well had mix 40 sks 60/40 pop 4% gel w/150# Hulls  
bringing TOC to 1901, mix 45 sks bringing TOC to abt 400', mix 45 sks and  
circulated cement to surface pulled tubing & topped off w/10 sks hook up to 8 3/8  
mix 10 sks & press to 200# & released

150 sks total

Thank you Jerry  
SCW

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE               | TOTAL                    |
|--------------|-------------------|------------------------------------|--------------------------|--------------------------|
| 5405A        | <u>1</u>          | PUMP CHARGE                        | <u>1395<sup>00</sup></u> | <u>1395<sup>00</sup></u> |
| 5406         | <u>7.5</u>        | MILEAGE                            | <u>525</u>               | <u>3937.5</u>            |
| 5407A        | <u>6.45</u>       | ton mileage delivery               | <u>125</u>               | <u>846.56</u>            |
| 1131         | <u>150 sks</u>    | <u>60/40 pop</u>                   | <u>15.86</u>             | <u>2379<sup>00</sup></u> |
| 118h         | <u>516#</u>       | <u>heabrite</u>                    | <u>.27</u>               | <u>139.32</u>            |
| 1105         | <u>150#</u>       | <u>cottonseed Hulls</u>            | <u>.58</u>               | <u>87<sup>00</sup></u>   |
|              |                   |                                    | <u>subtotal</u>          | <u>5240.63</u>           |
|              |                   |                                    | <u>10.5510%</u>          | <u>524.00</u>            |
|              |                   |                                    | <u>subtotal</u>          | <u>4,716.51</u>          |
|              |                   | <u>AFE 802822</u>                  |                          |                          |
|              |                   |                                    | SALES TAX                |                          |
|              |                   |                                    | ESTIMATED TOTAL          |                          |

Ravin 3737  
AUTHORIZATION Dennis Paul TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.