For KCC Use:

Eff	e	ct	iv	е	Date:

District	#	

SGA?	Yes	No
SGAS	res	

Forn

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

March 2010 Form must be Typed Form must be Signed All blanks must be Filled

Form C-1

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date:	Spot Description:
month day year	
OPERATOR: License#	
Name:	
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable Seismic ; # of Holes Other Other:	Nearest Lease or unit boundary line (in footage): Ground Surface Elevation:
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
If Yes, true vertical depth:	Well Farm Pond Other:
Bottom Hole Location:	DWR Permit #:
KCC DKT #:	(Note: Apply for Permit with DWR)
R00 DR1 π	Will Cores be taken?
	If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office *prior* to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Submitted Electronically

For KCC Use ONLY	
API # 15	
Conductor pipe required	feet
Minimum surface pipe required	feet per ALT. I II
Approved by:	
This authorization expires:	tarted within 12 months of approval date.)
Spud date: Ag	gent:

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 - Well will not be drilled or Permit Expired Date: ____ Signature of Operator or Agent:

ш

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



For KCC Use ONLY

API # 15 - ____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R E 🗌 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.

	:	:	:		:	:	: 0)- 70 ft.
		•			•		Ī	LEGEND
•••••	······	· · · · · · · · · · · · · · · · · · ·	·····	·····	······	······	······	O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location
	······		1	0 	······		· · · · · · · · · · · · · · · · · · ·	
	······			· · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·			1980
	·		e spot of t				· ······	SEWARD CO. 3390' FEL

5100 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Side Two

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1173310

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:		Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit:			 SecTwp R	
Settling Pit Drilling Pit	If Existing, date constructed:		Feet from North / South Line of Section	
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity: (bbls)		Feet from East / West Line of Section	
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fe	et)	Width (feet)N/A: Steel Pits	
Depth fro	om ground level to dee	epest point:	(feet) No Pit	
Distance to nearest water well within one-mile of mater well		Depth to shallor Source of inforr	west fresh water feet. nation: well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	ver and Haul-Off Pits ONLY:	
Producing Formation:		Type of material utilized in drilling/workover:		
Number of producing wells on lease:		Number of working pits to be utilized:		
Barrels of fluid produced daily:		Abandonment procedure:		
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.		
Submitted Electronically				
KCC OFFICE USE ONLY				
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

OIL & GAS CONS CERTIFICATION OF C	ATION COMMISSION 1173310 ERVATION DIVISION 1173310 GOMPLIANCE WITH THE NER NOTIFICATION ACT
T-1 (Request for Change of Operator Transfer of Injection of	f Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); or Surface Pit Permit); and CP-1 (Well Plugging Application). ompanying Form KSONA-1 will be returned. Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Surface Owner Information: Name: Address 1: Address 2: City:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- □ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

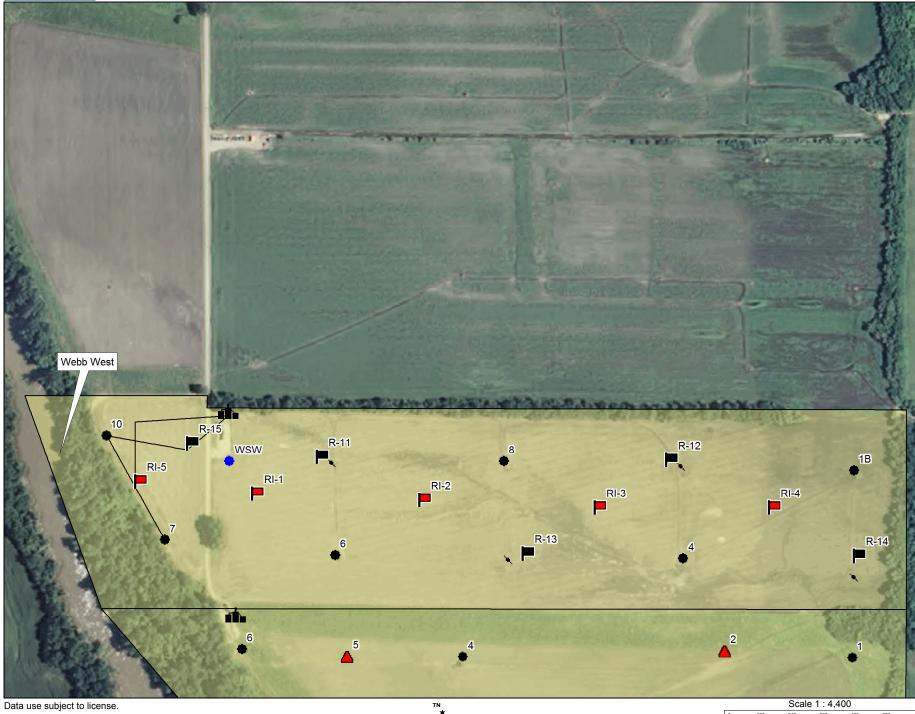
If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

[

Т

DELORME

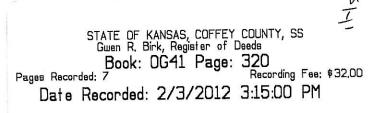


MN (2.8°E)

© DeLorme. Topo North America™ 9. www.delorme.com

1" = 366.7 ft Data Zoom 15-0





ASSIGNMENT OF OIL AND GAS LEASE

KNOW ALL MEN BY THESE PRESENTS:

That the undersigned, Alpine Resources Corporation, a Missouri corporation, hereinafter called Assignor, for and in consideration of One Dollar (\$1.00) and other valuable consideration, the receipt and sufficiency whereof is acknowledged, does hereby sell, assign, transfer and set over unto D. E. Exploration Inc., a Kansas corporation, hereinafter called Assignee, an undivided one-half (1/2) Working Interest in and to the following oil and gas leases located in Coffey County, Kansas:

SEE EXHIBIT A

together with the rights incident thereto and the personal property thereon, appurtenant thereto, or used or obtained in connection therewith.

TO HAVE AND TO HOLD the rights, titles and interests hereby conveyed and assigned, together with all and singular the rights, privileges and appurtenances thereto in any way belonging to the said Assignors, their personal representatives, successors and assigns, forever.

THIS ASSIGNMENT is made without warranties, either express or implied.

Executed this <u>Jud</u> day of <u>January</u>, 2012.

THIS ASSIGNMENT is effective January 1, 2012, regardless of the day of execution.

ALPINE RESOURCES CORPORATION By:

Paul J. Dewees, President

STATE OF <u>Kansas</u>) COUNTY OF <u>Franklin</u>)ss:

ACKNOWLEDGMENT

BE IT REMEMBERED that on this $2 \stackrel{\text{vd}}{=} day$ of $4 \stackrel{\text{oruces}}{=} 2012$, before me a Notary Public, duly appointed in the state aforesaid, came Paul J. Dewees, President of Alpine Resources Corporation, a Missouri corporation, personally known to me to be such officer and to be the same person who executed as such officer the foregoing instrument of writing in behalf of said corporation and he duly acknowledged the execution of the same for himself and for said corporation for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal on the day and year last above written.

Stacy J. Thyer Notary Public

Appointment/Commission Expires:

NOTARY PUBLIC STACY J. THYER m My Appt. Exp. 3-15-2015 STATE OF KANSAS

EXHIBIT A

STROUD A LEASE

Dated:	November 22, 1976
Filed:	February 26, 1981
Recorded:	Book 25 O&G, Pages 537-538
Lessor:	L. E. Stroud and Katherine E. Stroud, his wife
Lessee:	Betty L. Winn
Legal Description:	The Northwest Quarter (NW/4) and the Northwest Quarter of the Southwest Quarter (NW/4 SW/4), Section 27, Township 22S, Range 16E, Coffey County,
	Kansas

STROUD B LEASE

Dated:	June 26, 1992
Filed:	June 30, 1992
Recorded:	Book 31 O&G, Pages 509-510
Lessor:	L. E. Stroud
Lessee:	J. R. Enterprises
Legal Description:	East Half of the Southwest Quarter (E/2 SW/4), Section 27, Township 22S, Range 16E, Coffey County, Kansas

NELSON MOTORS LEASE

Dated:	October 18, 1982
Filed:	November 8, 1982
Recorded:	Book 27 O&G, Pages 565-566
Lessor:	Nelson Motors, Inc.
Lessee:	Lincoln 77, a partnership composed of Jack E. Bock and Roland L. Meyer
Legal Description:	Northeast Quarter (NE/4) less the South two (2) rods thereof of Section 33, Township 22S, Range 16E, Coffey County, Kansas

POHLENZ LEASE

Dated:	May 17, 1982
Filed:	May 17, 1982
Recorded:	Book 27 O&G, Pages 386-387
Lessor:	Dale F. Pohlenz and Laina E. Pohlenz, his wife
Lessee:	Dale L. Reinker and Kenneth R. Winn
Legal Description:	The Southeast Quarter (SE/4) of Section 27, Township 22S, Range 16E, Coffey
	County, Kansas

STRAWDER LEASE

Dated:	October 26, 1981
Filed:	November 9, 1981
Recorded:	Book 27 O&G, Pages 66-67
Lessor:	Edward Strawder and Joy Strawder, husband and wife
Lessee:	Elmer Gleue, John R. Folk and James L. Folk d/b/a Triangle Oil Co.
Legal Description:	The North Half of the Northeast Quarter (N/2 NE/4) of Section 1, Township 23S, Range 16E, Coffey County, Kansas

ELMER GLEUE LEASE

Dated:	October 1, 1978
Filed:	October 13, 1978
Recorded:	Book 22 O&G, Pages 246-247
Lessor:	Elmer A. Gleue and Illa Rhue Gleue, husband and wife
Lessee:	Elmer A. Gleue and John R. Folk d/b/a G&F Oil Co.
Legal Description:	The Southwest Quarter (SW/4) and the West 85 acres of the South 115 acres of
	the Southeast Quarter (SE/4) of Section 36, Township 22S, Range 16E, Coffey
	County, Kansas

GLEUE-JET LEASE

Dated:	July 1, 1980
Filed:	August 13, 1980
Recorded:	Book 24 O&G, Pages 346-347
Lessor:	Elmer A. Gleue and Illa Rhue Gleue, husband and wife
Lessee:	James L. Folk, John R. Folk and Elmer Gleue d/b/a Jet Oil Co.
Legal Description:	The North Half of the Southwest Quarter (N/2 SW/4) of Section 18, Township 23S, Range 17E, Coffey County, Kansas

J. WRIGHT LEASE

Dated:	February 24, 1977
Filed:	February 24, 1977
Recorded:	Book 21 O&G, Pages 28-29
Lessor:	Juanita M. Wright, a widow and now not married
Lessee:	D. J. Schmidt
Legal Description:	The South Half of the Northeast Quarter (S/2 NE/4) of Section 21, Township 22S, Range 16E, Coffey County, Kansas

FREEMAN LEASE

Dated: Filed:	October 15, 1986
Recorded:	October 17, 1986 Book 29 O&G, Pages 639-641
Lessor:	Bill Freeman and Joan Freeman, husband and wife
Lessee:	Petro 85 – Bill Freeman LTD.
Legal Description:	A tract commencing 50 rods South of the Northwest corner of the NW/4 of
Legar Description.	Section 11-23S-16E; thence running East 160 rods; thence South 36 rods; thence West to the center of the Neosho River; thence up the center of the Neosho River to a point 50 rods South of the North line of the NE/4 of Section 10-23S- 16E, thence East to the place of beginning, containing 40 acres, more or less, and a tract of land beginning at a stake in the center of Crooked Creek at the point where the line between the Northwest Quarter (NW/4) and the Northeast Quarter (NE/4) of Section 11, Township 23S, Range 16E crosses said Creek;
	thence North Twenty and Sixteen Twenty-fifths (20 & 16/25) rods; thence West 143 rods to the center of the Neosho River; thence Southeasterly along the center of said river 52 rods to a point in line with the center of Crooked Creek where it empties into the Neosho River; thence in an Easterly direction along the center of said Crooked Creek to the place of beginning, containing Twenty-nine and one-tenths (29 & 1/10) acres, more or less

FLAKE LEASE

February 27, 1976
May 7, 1976
Book 20 O&G, Pages 156-158
Erven L. Flake, Jr., and his wife Betty Flake; Eloise Hamman, a widow; Vivian
Henkle and her husband, Max A. Henkle
Quaker Drilling Co., Inc.
The Northeast Quarter (NE/4) of Section 28, Township 22S, Range 16E, Coffey County, Kansas

GLEUE #2 (GLEUE NORTH) LEASE

Dated:	June 3, 1976
Filed:	June 8, 1976
Recorded:	Book 20 O&G, Pages 196-197
Lessor:	Helmuth A. Gleue and Louise R. Gleue
Lessee:	D. J. Schmidt
Legal Description:	The Southeast Quarter of Section 21, Township 22S, Range 16E, Coffey
	County, Kansas

MCGINNIS LEASE

Dated:	July 9, 1953
Filed:	September 1, 1953
Recorded:	Book 8, Page 406
Lessor:	Ruth McGinnis
Lessee:	Harold G. Kramer
Legal Description:	The East Half of the Southwest Quarter (E/2 SW/4) and the Southwest Quarter of the Northeast Quarter (SW/4 NE/4) of Section 1, Township 23S, Range 16E, Coffey County, Kansas

MEATS LEASE

Dated:	July 2, 1953
Filed:	September 10, 1953
Recorded:	Book 8, Page 410
Lessor:	W. D. Meats and May Meats, his wife
Lessee:	Harold Kramer
Legal Description:	The West Half of the Southwest Quarter (W/2 SW/4) of Section 1, Township
	23S, Range 16E, containing 80 acres, more or less; and a tract commencing at
	the southwest corner of the Northwest Quarter of Section 1, Township 23S,
	Range 16E, thence running north 12 1/2 rods, thence east 25 rods, thence southe
	12 ½ rods, thence west to place of beginning, containing 2 acres, more or less;
	all of the above containing 82 acres, more or less, Coffey County, Kansas

WEBB WEST LEASE

Dated: Filed: Recorded: Lessor: Lessee: Legal Description:	January 10, 1980 January 31, 1980 Book 22 O&G, Pages 612-613 Nelson Webb Lincoln 77, a partnership composed of Jack E. Bock and Roland L. Meyer A tract commencing at the Northwest corner of the Northwest Quarter (NW/4) of Section 11, Township 23S, Range 16E, thence South 3 ½ Rods, thence East 160 Rods, thence South 46 ½ Rods, thence West to Center of the Neosho River, thence up Center of the Channel of said River to the North Section line of Section 10 Township 20 Reserved to the North Section line of

WINN (KENNETH) LEASE

Dated:	May 31, 1985
Filed:	June 10, 1985
Recorded:	Book 29 O&G, Pages 322-323
Lessor:	Kenneth B. Winn and Betty L. Winn
Lessee:	Winn Oil Company
Legal Description:	The North Half of the Northwest Quarter (N/2 NW/4) of Section 12, Township 23S, Range 16E, Coffey County, Kansas

JOHNSON LEASE (3 LEASES)

Lease 1 Dated: Filed: Recorded: Lessor: Lessee: Legal Description:	April 20, 1976 March 11, 1980 Book 22 O&G, Pages 658-660 Roy D. Johnson and Theresa Johnson, his wife; Donald R. Johnson and Virginia Johnson, his wife; and Eugene F. Johnson and Mildred Johnson, his wife Howard E. Vanderman A tract of land in the Southeast Quarter of Section 33, Township 22S, Range 16E described as follows: Beginning at a point 377 ½ feet West and 30 feet North of The Southeast corner of said Section 33; thence running North 1505 feet to the South line of the right-of-way of the Missouri Pacific Railroad; thence running in a Southwesterly direction along said right-of-way 1470 feet; thence South 1187 feet; thence East 1445 feet to the place of beginning and containing 45 acres more or less.
Lease 2 Dated: Filed: Recorded: Lessor: Lessee: Legal Description:	October 1, 1978 August 2, 1979 Book 22 O&G, Pages 503-505 Roy D. Johnson and Theresa Johnson, his wife; Donald R. Johnson and Virginia Johnson, his wife; and Eugene F. Johnson and Mildred Johnson, his wife Howard E. Vanderman A tract of land beginning at the Southwest corner of the Southeast Quarter (SE/4) of Section 33, Township 22S, Range 16E; thence running East 12 ½ chains; thence North to the South line of the Missouri Pacific Railway right-of- way; thence in a Southwesterly direction along the South line of said right-of- way to the West line of the Southeast Quarter (SE/4) of said Section 33 to the place of beginning, containing 20 acres more or less.

Lease 3 Dated: June 9, 1980 Filed: June 9, 1980 Recorded: Book 23 O&G, pages 521-523 Lessor: Martin D. Luther and Shirley A. Luther Lessee: Robert S. Vanderman Legal Description: A tract of land in the Southeast Quarter (SE/4) of Section 33, Township 22S, Range 16E, described as follows: Beginning at a point 30 feet North of the Southeast corner of said Section 33; thence running West 377 1/2 feet; thence North 1505 feet to the South line of the right-of-way of the Missouri Pacific Railroad; thence Northeast along the South line of said right-of-way to the section line; thence South to the place of beginning.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner Sam Brownback, Governor

December 17, 2013

Phil Frick D. E. Exploration, Inc. PO BOX 128 WELLSVILLE, KS 66092-0128

Re: Drilling Pit Application API 15-031-23784-00-00 Webb R-15 NE/4 Sec.10-23S-16E Coffey County, Kansas

Dear Phil Frick:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please file form CDP-5, Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.