

Confidentiality Requested:

Yes No

#### Kansas Corporation Commission Oil & Gas Conservation Division

1173391

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

### WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R 🗌 East 🗌 West
Address 2:	Feet from
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
☐ New Well ☐ Re-Entry ☐ Workover	Field Name:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):  If Workover/Re-entry: Old Well Info as follows:	Producing Formation:  Elevation: Ground: Kelly Bushing: Feet  Total Vertical Depth: Plug Back Total Depth: Feet  Multiple Stage Cementing Collar Used? Yes No  If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:  Deepening Re-perf. Conv. to ENHR Conv. to SWD  Plug Back Conv. to GSW Conv. to Producer  Commingled Permit #:  Dual Completion Permit #:  SWD Permit #:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)  Chloride content: ppm Fluid volume: bbls  Dewatering method used:  Location of fluid disposal if hauled offsite:
☐ ENHR         Permit #:           ☐ GSW         Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	Quarter         Sec.         Twp.         S. R.         East         West           County:         Permit #:

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY							
Confidentiality Requested							
Date:							
Confidential Release Date:							
Wireline Log Received							
Geologist Report Received							
UIC Distribution							
ALT							

Page Two



Operator Name:				_ Lease N	lame: _			Well #:	
Sec Twp	S. R	East	West	County:					
INSTRUCTIONS: Show open and closed, flowing and flow rates if gas to s	g and shut-in pressu	res, whet	her shut-in pre	ssure reacl	ned stati	c level, hydrosta	tic pressures, bot		
Final Radioactivity Log, files must be submitted						gs must be ema	iled to kcc-well-lo	gs@kcc.ks.gov	v. Digital electronic log
Drill Stem Tests Taken (Attach Additional Sh	eets)	Ye	s No				n (Top), Depth ar		Sample
Samples Sent to Geolog	gical Survey	Ye	s No		Nam	е		Тор	Datum
Cores Taken Electric Log Run		☐ Ye ☐ Ye							
List All E. Logs Run:									
		Repor	CASING tall strings set-c		Ne	w Used	on, etc.		
Purpose of String	Size Hole Drilled	Size	e Casing (In O.D.)	Weig Lbs. /	ıht	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
			ADDITIONAL	OFMENITIN	10 / 001				
Purpose:	Depth					EEZE RECORD	T	A 1.22	
Perforate Protect Casing Plug Back TD	Top Bottom	туре	of Cement	# Sacks	Osed		Type and F	ercent Additives	
Plug Off Zone									
Did you perform a hydraulic Does the volume of the tota Was the hydraulic fracturing	al base fluid of the hydra	ulic fractu				Yes ? Yes Yes	No (If No, ski	ip questions 2 ardip question 3) out Page Three	
Shots Per Foot			D - Bridge Plugs ach Interval Perf				cture, Shot, Cement mount and Kind of Ma		d Depth
TUBING RECORD:	Size:	Set At:		Packer At	:	Liner Run:	Yes No		
Date of First, Resumed Pr	oduction, SWD or ENH	R.	Producing Meth	od: Pumping	g 🗌	Gas Lift C	other (Explain)		
Estimated Production Per 24 Hours	Oil Bł	ols.	Gas	Mcf	Wate	er Bl	ols. (	Gas-Oil Ratio	Gravity
DISPOSITION	I OF GAS:		N	IETHOD OF	COMPLE	ETION:		PRODUCTIO	ON INTERVAL:
Vented Sold	Used on Lease		pen Hole	Perf.	Dually	Comp. Con	nmingled		
(If vented, Subm	it ACO-18.)		ther (Specify)		(Submit )	400-5) (Subi	mit ACO-4)		



## **LEIS OIL SERVICES**



1410 150th Rd. • Yates Center, Kansas 66783 • (620) 212-0752

Operator License #: 30345	API #: 15-207-28732-00-00
Operator: Piqua Petro, Inc.	Lease: Wingrave
Address: 1331 Xylan Rd Piqua, KS 66761	Well #: 70-13
Phone: (620) 433-0099	Spud Date: 11-15-13 Completed: 11-18-13
Contractor License: 34036	Location: NE-NW-NE-SE of 16-24-16E
T.D.: 1066 T.D. of Pipe: 1062 Size: 2.875"	2475 Feet From South
Surface Pipe Size: 7" Depth: 42'	825 Feet From East
Kind of Well: Oil	County: Woodson

## LOG

Thickness	Strata	From	То	Thickness	Strata	From	To
10	Soil/Clay	0	10	4	Lime	933	937
9	Gravel/Sand	10	19	3	Shale	937	940
114	Shale	19	133	2	Black Shale	940	942
32	Lime	133	165	9	Shale	942	951
4	Shale	165	169	16	Oil Sand	951	967
26	Lime	169	195	30	Shale	967	997
15	Shale	195	210	1	Lime	997	998
190	Lime	210	400	4	Shale	998	1002
15	Shale	400	415	1	Lime	1002	1003
3	Lime	415	418	7	Oil Sand	1003	1010
43	Shale	418	461	56	Shale	1010	1066
79	Lime	461	540				- 1
9	Shale/Black Shale	540	549				
23	Lime	549	572				
3	Black Shale	572	575				
23	Lime	575	598				
168	Shale	598	766				
2	Lime	766	768				
23	Shale	768	791				
10	Lime	791	801				
61	Shale	801	862				
3	Lime	862	865				
9	Shale	865	874				
7	Lime	874	881				
11	Shale	881	892	-			
6	Lime	892	898				
12	Shale	898	910		T.D.		1066
. 7	Lime	910	917		T.D. of Pipe	1 1	1062
16	Shale	917	933				



#### Invoice

Date	Invoice #
11/8/2013	1018

Bill To	
Piqua Petro, Inc. 1331 Xylan Rd Piqua, KS 66761	

P.O. No.	Terms	Project
	Due on receipt	

Quantity	Description	Rate	Amount
1,241	Willie North 8-13	6.25	7,756.2
1,241	Mississippi Bit Charge	600.00	600.0
î	Drill Pit	100.00	100.0
	Cement for Surface	11.60	116.0
	Startz 9-13	6.25	7,887.5
1,202	Mississippi Bit Charge	600.00	600.0
i	Drill Pit	100.00	100.0
10	Cement for Surface	11.60	116.0
	Wingrave 66-13	6.25	6,975.0
1,110	Drill Pit	100.00	100.0
10	Cement for Surface	11.60	116.0
	Wingrave 67-13	6.25	6,918.7
1,107	Drill Pit	100.00	100.0
	Cement for Surface	11.60	116.0
	Little Kramer trenching	0.75	315.0
	Wingrave 68-13	6.25	6,593.
1,000	Drill Pit	100.00	100.0
10		11.60	116.0
	Wingrave 69-13	6.25	6,600.0
1,000	Drill Pit	100.00	100.0
10	Cement for Surface	11.60	116.0
	Wingrave 70-13	6.25	6,662.:
1	Drill Pit	100.00	100.0
10	Cement for Surface	11.60	116.0
1.081	Wingrave 71-13	6.25	6,756.2
1	Drill Pit	100.00	100.0
10	Cement for Surface	11.60	116.0
2		45.00	90.0
	Y ' · · · · ·		- 6
3		Total	\$59,483.0



# 264125

LOCATION Eureka, KS
FOREMAN David Gardner

PO Box 884, Chanute, KS 66720 FIELD TICKET & TREATMENT REPORT

DATE CUSTOMER WELL NAME & NUMBER  WELL NAME & NUMBER  SECTION  TOWNSHIP  WOODSON  WOODSON  WOODSON  WOODSON  WOODSON  TRUCK# DRIVER TRUCK# DRIVER  TRUCK# DR	DATE CUSTOMER# WELL NAME & NUMBER  SECTION  TOTAL POPULAR  PIGURA Petroleum  AILING ADDRESS  AILING ADDRESS  AILING ADDRESS  ASING DEPTH //02'  BY SELTICN  TRUCK# DRIVER  TRUCK#	O Box 884, C	hanute, KS 66/2	.u	CEMEN	T API	N/A		COUNTY
TRUCK# DRIVER  TRUCK#	ISTOMER Piqua Petroleum  ALLING ADDRESS  1331 Xylan Rd.  TY  Piqua  BETYPE 1/S  O  HOLE SIZE  DRILL PIPE  LURRY WEIGHT  SURRY VOL 39 Bbls  WATER gallsk  EMARKS: Safety Meeting, Rig up to 21/8 Tubing. Broak circulation w/ fresh water. Miss  EMARKS: Safety Meeting, Rig up to 21/8 Tubing. Broak circulation w/ fresh water. Miss  Sooth Gel Flush + 5 Bbl water spacer. Mixed 140 ses Stuff town 21/8 plugs.  Displace w/ 6.3 Bbls Fresh water. Final pumping pressure of 500 Bl. Bump plugs to  1/500 Bl. Shut well in @ 500 Bl. Good circulation @ all times. 8 Bbls cement durce  To pit. Job (omplete. Rig down.		The second name of the second na	WELL NAME & NU	JMBER	SECTION	TOWNSHIP	RANGE	
TRUCK# DRIVER TRUCK# DRIVER  TRUCK#	TRUCK# DRIVER  TO IN TRUCK#  TO IN			(4) manue # 70	1-13			entropolitation (CEA)	Woodson
Pique Petroleum  MAILING ABDRESS  1331 Xylan Rd.  STATE ZIP CODE  WAS LOG TOP  Pique  ON HOLE SIZE  HOLE DEPTH 1/07'  CASING SIZE & WEIGHT  TUBING Z//B  STATE SLURRY VOL 39 Bb/s  SLURRY WEIGHT  SLURRY VOL 39 Bb/s  SLURRY WEIGHT  DISPLACEMENT LO. 3 Bb/s  DISPLACEMENT LO. 3 Bb/s  REMARKS: Safety Meeting, Rig up to 2/8" Tubing, Break circulation w/ fresh water. Mixed  300 Ge/ Flush + 5 Bb/s water spacer. Mixed 140 srs 60/40 Pozmix Cament w/ 5" K  300 Ge/, + 1/8 Cac/z, Shut down, wash out pump + lines, Stuff taun 2/8" plugs.  Displace w/ 6.3 Bb/s Fresh water. Final pumping pressure of 500 B/s Bump plugs to  1000 B/s Shut well in @ 500 B/s Good circulation @ all times. 8 Bb/s cement slurry  1000 B/s Shut well in @ 500 B/s Good circulation @ all times. 8 Bb/s cement slurry	Pique Petroleum  Alling ABDRESS  1331 Xylan Rd.  TY  Pique  DE TYPE 1/S  O HOLE SIZE  DRILL PIPE  TUBING 27/E  ASING DEPTH 1/02'  DRILL PIPE  SLURRY VOL 39 Bbbs  SURRY VOL 39 Bbbs  EMARKS: Sefety Meeting. Rig up to 27/E Tubing. Break circulation w/ fresh water. Mixed  Sooth Gel Flush + 5 Bbb water spacer. Mixed 140 sxs 60/40 fozmix cament w/ 5th  Six 1/86 Gel, + 1/86 Galz. Shut down, wash out pump + lines. Stuff tawn 27/E plugs.  Displace w/ 6,3 Bbbs fresh water. Final pumping pressure of 500 Bs. Bump plugs to  1000 Bs. Shut well in @ 500 Ps. Good circulation @ all times. 8 Bbbs cement 3/urr  To pit. Job (omplete. Rig down.	1/-/7-/3	7730	Wingrave		医医神经性炎	AND PERSONAL PROPERTY.	TOUCK#	DRIVER
Pique STATE ZIP CODE  WAS 66761  HOLE DEPTH 1/07' CASING SIZE & WEIGHT  TUBING 27/8  CASING DEPTH 1/02' DRILL PIPE TUBING 27/8  CASING DEPTH 1/02' DRILL PIPE TUBING 27/8  CASING DEPTH 1/02' DRILL PIPE TUBING 27/8  CASING DEPTH 1/02' DISPLACEMENT PSI 500  MATER Gal/sk  DISPLACEMENT 6.3 Bb1. DISPLACEMENT PSI 500  MATER Gal/sk  CEMENT LEFT IN CASING None  SCHENKES: Safety Meeting. Rig up to 27/8 Tubing. Break circulation w/ fresh water. Mixed  300 Ge/ Flush + 5 Bb1 water spacer. Mixed 140 sxs 60/40 formix Cement w/ 5 kg  /sk, 496 Ge/, + 196 Ga/2. Shut down, wash out pump 4 lines. Stuff two 27/8 plugs.  Displace w/ 6.3 Bb1s fresh water. Final pumping pressure of 500 B1. Bump plugs to  1000 B1. Shut well in @ 500 B1. Good circulation @ all times. 8 Bb1s cement sluce	TY  STATE  STATE	D	Petroleus	Ma.		TRUCK#		IRUCK#	Diavers
Pique STATE ZIP CODE  WAS 66761  HOLE DEPTH 1/07' CASING SIZE & WEIGHT  TUBING 27/8  CASING DEPTH 1/02' DRILL PIPE TUBING 27/8  CASING DEPTH 1/02' DRILL PIPE TUBING 27/8  CASING DEPTH 1/02' DRILL PIPE TUBING 27/8  CASING DEPTH 1/02' DISPLACEMENT PSI 500  MATER Gal/sk  DISPLACEMENT 6.3 Bb1. DISPLACEMENT PSI 500  MATER Gal/sk  CEMENT LEFT IN CASING None  SCHENKES: Safety Meeting. Rig up to 27/8 Tubing. Break circulation w/ fresh water. Mixed  300 Ge/ Flush + 5 Bb1 water spacer. Mixed 140 sxs 60/40 formix Cement w/ 5 kg  /sk, 496 Ge/, + 196 Ga/2. Shut down, wash out pump 4 lines. Stuff two 27/8 plugs.  Displace w/ 6.3 Bb1s fresh water. Final pumping pressure of 500 B1. Bump plugs to  1000 B1. Shut well in @ 500 B1. Good circulation @ all times. 8 Bb1s cement sluce	TY  STATE  STATE	AAILING ADDR	ESS			445	Chris B.		-
Pique KS 66761  Pique KS 66761  HOLE DEPTH 1/07' CASING SIZE & WEIGHT  TUBING 27/8  CASING DEPTH 1/02' DRILL PIPE TUBING 27/8  CASING DEPTH 1/02' DRILL PIPE TUBING 27/8  CASING DEPTH 1/02' DRILL PIPE TUBING 27/8  CASING SIZE & WEIGHT  SLURRY VOL 39 86/5 WATER Gal/sk  DISPLACEMENT 6, 3 86/1. DISPLACEMENT PSI 500  MARTEN Pluss 1000 PSI RATE 18PM  MARTEN Plus 1000 PSI RATE 18	Pique STATE ZIP CODE  No Type 1/s O HOLE SIZE HOLE DEPTH 1/07' CASING SIZE & WEIGHT  DESTYPE 1/s O HOLE SIZE HOLE DEPTH 1/07' CASING SIZE & WEIGHT  DASING DEPTH 1/02' DRILL PIPE TUBING 27/8  ASSING DEPTH 1/02' DRILL PIPE TUBING 27/8  SLURRY WOL 39 Bbls WATER gal/sk CEMENT LEFT in CASING None  ISPLACEMENT 6.3 Bbl. DISPLACEMENT PSI 500  BEMARKS: Safety Meeting. Rig up to 27/8 Tubing. Break circulation w/ fresh water. Mixed  EMARKS: Safety Meeting. Rig up to 27/8 Tubing. Break circulation w/ fresh water. Mixed  300 Gel Flush + 5 Bbl water spacer. Mixed 140 sx; 60/40 Pozmix Cament w/ 54/8  300 Gel, + 1/8 Galz. Shut down, wash out pump 4 lines. Stuff two 27/8 plugs.  1/sk, 49/6 Gel, + 1/8 Galz. Shut down, wash out pump 4 lines. Stuff two 27/8 plugs.  1/sk, 49/6 Gel, + 1/8 Galz. Shut down, wash out pump 4 lines. 8 Bbls cement sturr  1/sk, 49/6 Gel, 5 Bbls Fresh water. Final pumping pressure of 500 PSI. Bump plugs to  1/sk July well in @ 500 PSI. Good circulation @ all times. 8 Bbls cement sturr  1/sk July well in @ 500 PSI. Good circulation @ all times. 8 Bbls cement sturr  1/sk July well in @ 500 PSI. Good circulation @ all times. 8 Bbls cement sturr  1/sk July well in @ 500 PSI. Good circulation @ all times. 8 Bbls cement sturr  1/sk July well in @ 500 PSI. Good circulation @ all times.				4	611	Joer K.		
Pique    Nob type \( \frac{1}{5} \) O HOLE SIZE   HOLE DEPTH \( \frac{107}{107} \) CASING SIZE & WEIGHT     OTHER     CASING DEPTH \( \frac{1/02}{102} \) DRILL PIPE   TUBING \( \frac{7}{8} \)   SLURRY WEIGHT   SLURRY VOL \( \frac{39}{8bls} \) Burne \( \frac{800}{800} \) WATER gallsk   CEMENT LEFT in CASING \( \frac{None}{800} \)   DISPLACEMENT \( \frac{1}{6} \) 3 \( \frac{8}{6} \) DISPLACEMENT PSI \( \frac{500}{800} \) MINTER \( \frac{1000}{85} \) RATE \( \frac{1870}{800} \)   RATE	Pique  B TYPE 1/S  O HOLE SIZE  HOLE DEPTH 1/07'  CASING SIZE & WEIGHT  OTHER  OTHER  OTHER  OTHER  OTHER  OTHER  OTHER  OTHER  CEMENT LEFT in CASING None  LURRY WEIGHT  SLURRY VOL 39 &bls  BANDER Gallsk  SEPLACEMENT Lo. 3 &bl.  DISPLACEMENT PSI 500  MATER Plus 1000 PSI  RATE / BPM  ISPLACEMENT Lo. 3 &bl.  DISPLACEMENT PSI 500  MATER Plus 1000 PSI  RATE / BPM  SEMARKS: Safety Meeting. Rig up to 21/8" Tubing. Break circulation w/ fresh water. Mins  EMARKS: Safety Meeting. Rig up to 21/8" Tubing. Break circulation w/ fresh water. Mins  300 Ge/ Flush # 5 &bl water spacer. Mixed 140 sks 60/40 formix Cement w/ 5th  300 Ge/, # 1/8 Ga/2. Shut down, wash out pump # lines. Stuff town 27/8" plugs.  Sk, 496 Ge/, # 1/8 Ga/2. Shut down, wash out pump # lines. Stuff town 27/8" plugs.  Displace w/ 6,3 &bls fresh water. final pumping pressure of 500 PSI. Bump plugs to  Displace w/ 6,3 &bls fresh water. final pumping pressure of 500 PSI. Bump plugs to  1000 PSI. Shut well in @ 500 PSI. Good circulation @ all times. 8 &bls cement slucro  to pit. Job (omplete. Rig down.	133	1 Xylan	ISTATE ZIP CODE					
HOLE DEPTH 1/07' CASING SIZE & WEIGHT  CASING DEPTH 1/02' DRILL PIPE TUBING 278  SLURRY WEIGHT SLURRY VOL 39 866 WATER gal/sk CEMENT LEFT in CASING None  DISPLACEMENT 6.3 861. DISPLACEMENT PSI 500 MARKET Plus 1000 PSI RATE 18PM  DISPLACEMENT 6.3 861. DISPLACEMENT PSI 500 MARKET Plus 1000 PSI RATE 18PM  REMARKS: Safety Meeting. Rig up to 21/8" Tubing. Break circulation w/ fresh water. Mixed  300 601 Flush + 5 861 water spacer. Mixed 140 sxs 60/40 Pozmix Cament w/ 56/4  SK, 496 Gel, + 196 Galz, Shut down, wash out pump 4 lines. Stuff two 27/8" plugs.  Displace w/ 6.3 861s Fresh water. Final pumping pressure of 500 PSI. Bump plugs to  1000 PSI. Shut well in @ 500 PSI. Good circulation @ all times. 8 861s cement slurr	DB TYPE 1/S O HOLE SIZE HOLE DEPTH 1/07 CASING SIZE & WEIGHT  ASING DEPTH 1/02' DRILL PIPE TUBING 2/B  LURRY WEIGHT SLURRY VOL 39 Bbls WATER gal/sk CEMENT LEFT in CASING None  ISPLACEMENT 6.3 Bbl. DISPLACEMENT PSI 500 March Plus 1000 PSI RATE 1 BPM  ISPLACEMENT 6.3 Bbl. DISPLACEMENT PSI 500 March Plus 1000 PSI RATE 1 BPM  EMARKS: Safety Meeting. Rig up to 2/8 Tubing. Break circulation w/ fresh water. Mixed  300 Gel Flush + 5 Bbl water spacer. Mixed 140 sxs 60/40 Pozmix Cement w/ 5 kg  300 Gel, + 1/8 Cac/2. Shut down, wash out pump 4 lines. Stuff two 21/8 plugs.  Sk, 496 Gel, + 1/8 Cac/2. Shut down, wash out pumping pressure of 500 PSI. Bump plugs to  Displace w/ 6.3 Bbls Fresh water. Final sumping pressure of 500 PSI. Bump plugs to  1000 PSI. Shut well in @ 500 PSI. Good circulation @ all times. 8 Bbls cement sture  1000 PSI. Shut well in @ 500 PSI. Good circulation @ all times. 8 Bbls cement sture			The second secon					
		CASING DEPTI SLURRY WEIG DISPLACEMEN REMARKS: S 300 G /SK, 496 Displace	H 1/02'  HT 6.3 Bbl.  Gefety Meeting  Gef, 4/96  W/ 6.3 B  Shut we	DRILL PIPE  SLURRY VOL 39 8615  DISPLACEMENT PSI 500  19. Rig up to 2  5 861 water Sp  Gadz, Shut down  615 Fresh water. Fo  11 in @ 500 PSI.	TUBING Z WATER gall WATER gall O Manne Plu Dy Tubing Dacer Mixed	sk_sk_ss /000 PSI Break Co d 140 sks of pump 4	rate 18PM irculation u 60/40 Poze lines, Stur	r CASING No.	vater. Mix of w/5th 178 plugs.

ACCOUNT	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
CODE	QUANTITO CHITC		1085.00	1085.00
5401	. /	PUMP CHARGE	4.20	168.00
5406	40	MILEAGE		
		60/40 Poznix Coment	13.18	1845.20
131	140 SKS		,46	322.00
1109	700 #	Kolseal @ 5/sk	.22	110.00
1188	500 °	Ge1@ 4%	.78	95,60
1/02	120th	Caclz. @ 1%		7
5407	6.02 Tons	Ton Mileage Bulk Truck	m/c	368.00
			90.00	270.00
5502C	3 HRS.	80 Bbl Vac Truck	17.30/1000	57.09
1/23	3300 Gals.	80 Bbls City Water		
	a.t	Gel Flush	.22	66.00
11188	300 <sup>±</sup>	are the second of the second o	22.50	59,00
1402	2	27/8" Top Rubber Plugs	29,50	211
7-2		Gumpies	Subtotal	4443.89
-	1	7.15%	SALES TAX	182.53
vin 3737		"Thank You" 7.15 %	ESTIMATED	4626.42
	Made	TITLE	DATE	

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's