



KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1173584

Form CP-1

March 2010

This Form must be Typed

Form must be Signed

All blanks must be Filled

WELL PLUGGING APPLICATION

*Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.*

OPERATOR: License #: _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

API No. 15 - _____

If pre 1967, supply original completion date: _____

Spot Description: _____

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West

____ Feet from ☐ North / ☐ South Line of Section

____ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

County: _____

Lease Name: _____ Well #: _____

Check One: ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic ☐ Water Supply Well ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____ ☐ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (☐ G.L. / ☐ K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: ☐ Good ☐ Poor ☐ Junk in Hole ☐ Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? ☐ Yes ☐ No Is ACO-1 filed? ☐ Yes ☐ No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____

Address: _____ City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☐ C-1 (Intent) ☐ CB-1 (Cathodic Protection Borehole Intent) ☐ T-1 (Transfer) ☐ CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

☐ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

Form	CP1 - Well Plugging Application
Operator	Vess Oil Corporation
Well Name	RICE A 3
Doc ID	1173584

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
2486	2488	Viola	2484
2478	2481	Viola	



ATLAS
WIRELINE
SERVICES

ACOUSTIC CEMENT BOND LOG
VOL GAMMA RAY

FILE NO.

COMPANY OXY USA, INC.

API NO.

WELL RICE NO. 3

FIELD EL DORADO

COUNTY BUTLER STATE KANSAS

FINAL PRINT

LOCATION:
SW-NE-NE

OTHER SERVICES
SWN
E-GUN PERF.

SEC 05 TWP 26 S RGE 04 E

PERMANENT DATUM GROUND LEVEL ELEV. 1279
LOGGING MEASURED FROM K.B. FIVE FT. ABOVE P.D.
DRILLING MEASURED FROM KELLY BUSHING

ELEVATIONS
KB 1284
DF ----
GL 1279

DATE	SEPT. 16, 1991
RUN	1
SERVICE ORDER	84961
DEPTH-DRILLER	2530
DEPTH-LOGGER	2528
BOTTOM LOGGED INTERVAL	2523
TOP LOGGED INTERVAL	SURF.
TYPE FLUID IN HOLE	WTR.
SALINITY PPM CL.	N/A
DENSITY LB/GAL.	N/A
LEVEL	FULL
MAX. REC. TEMP. DEG. F	100 F.
OPR. RIG TIME	2 HRS.
EQUIP. NO. / LOC.	HP 6257 GT. BEND
RECORDED BY	FISHER T.
WITNESSED BY	MR. HERMAN

BOREHOLE RECORD

NO.	BIT	FROM	TO

IN MAKING INTERPRETATIONS OF LOGS OUR EMPLOYEES WILL GIVE CUSTOMER THE BENEFIT OF THEIR BEST JUDGEMENT, BUT SINCE ALL INTERPRETATIONS ARE OPINIONS BASED ON INFERENCES FROM ELECTRICAL OR OTHER MEASUREMENTS, WE CANNOT, AND WE DO NOT GUARANTEE THE ACCURACY OR CORRECTNESS OF ANY INTERPRETATION. WE SHALL NOT BE LIABLE OR RESPONSIBLE FOR ANY LOSS, COST, DAMAGES, OR EXPENSES WHATSOEVER INCURRED OR SUSTAINED BY THE CUSTOMER RESULTING FROM ANY INTERPRETATION MADE BY ANY OF OUR EMPLOYEES.

CASING RECORD

SIZE	WGT	FROM	TO
7	24.0	0	2470
5 1/2	15.5	0	2541

MARKS RUN (1)

RESET TO ATLAS WIRELINE DUAL INDUCTION DATED SEPT. 4, 1991
NO CEMENT INFO. ON LOCATION

EQUIPMENT DATA

TRIP	TOOL	SERIAL NO.	SERIES NO.	POSITION
1	CBL	55529	1415 XA	CENT.
1	GR	74665	1305 XA	CENT.

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N	TRIP	TOOL	SERIAL NO.	SERIES NO.	POSITION
	1	CBL	55529	1415 XA	CENT.
	1	GR	74665	1305 XA	CENT.

SLIM DELAY UNITS

SLIM DELAY UNITS

FT, IN FT, IN FT, IN FT, IN FT, IN FT, IN FT, IN FT, IN

NAME	DEPTH	INTERVAL	VALUE	UNITS
- AMN	117 TO	10	20.000	CSL %
- AMX	117 TO	10	100.000	CSL %
3.ATTN	117 TO	10	0.800	DB/FT

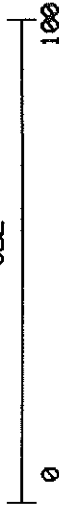
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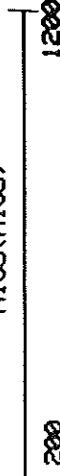
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TIME: 10:32:43

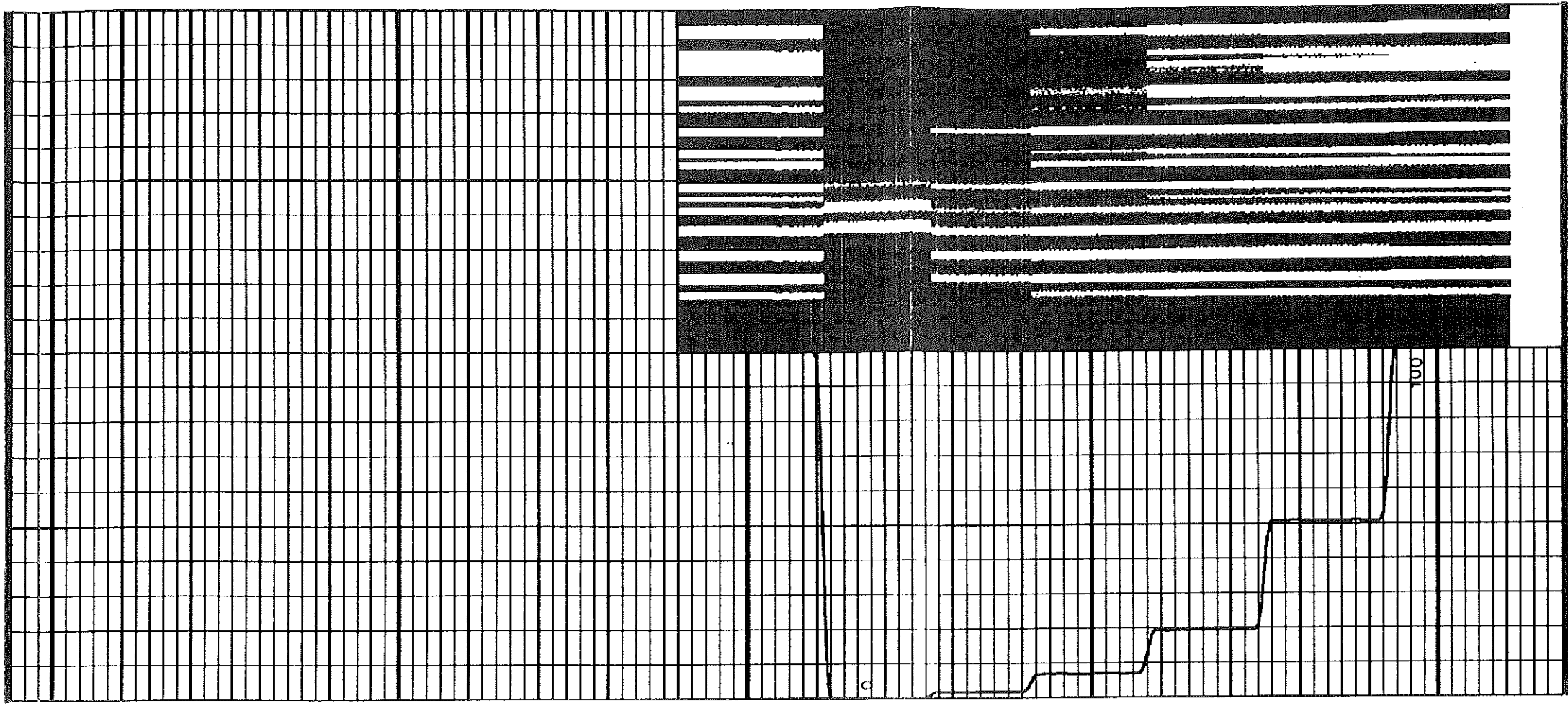
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MICS(MICS)



200 1200



CBL

0 100

MICS(MICS)

200

1200

CURVE DELAYS

VE DELAY UNITS

CURVE DELAYS

VE	DELAY	UNITS
L	14.3	FT, IN
CL	13.3	FT, IN
CL	0.0	FT, IN
T	0.0	FT, IN
T	0.0	FT, IN
T	0.0	FT, IN
CS	0.0	FT, IN
BL	0.0	FT, IN
BL	0.0	FT, IN
L	0.0	FT, IN

PARAMETERS

NAME	DEPTH	INTERVAL	VALUE	UNITS
BL AMN	226	TO 25	20.000	CBL %
BL AMX	226	TO 25	100.000	CBL %
.P.ATTN	226	TO 25	0.800	DB/FT

DISPLAY SCALE CHANGES

*** NONE ***

COMPANY: OXY USA, INC.

WELL NAME: RICE NO. 3

SERVICE: D 322L

FILE: 4

DATE: 04/03/90

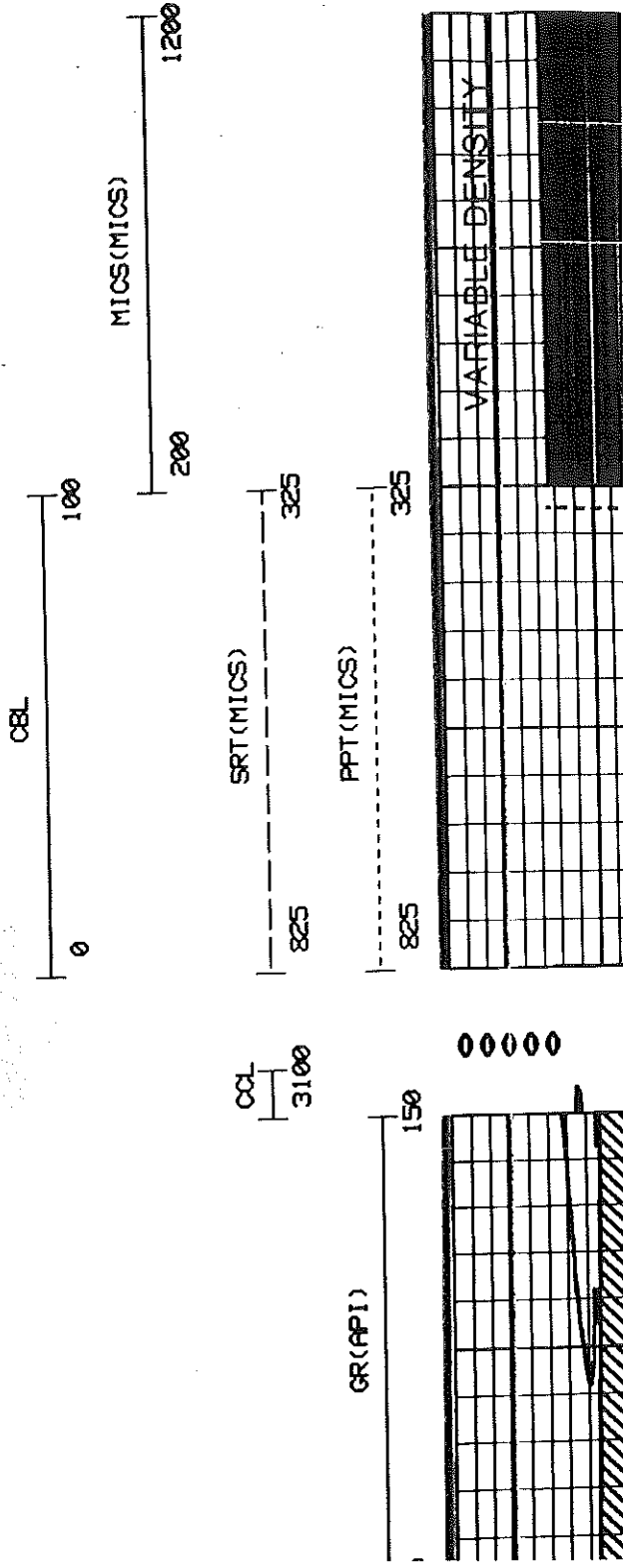
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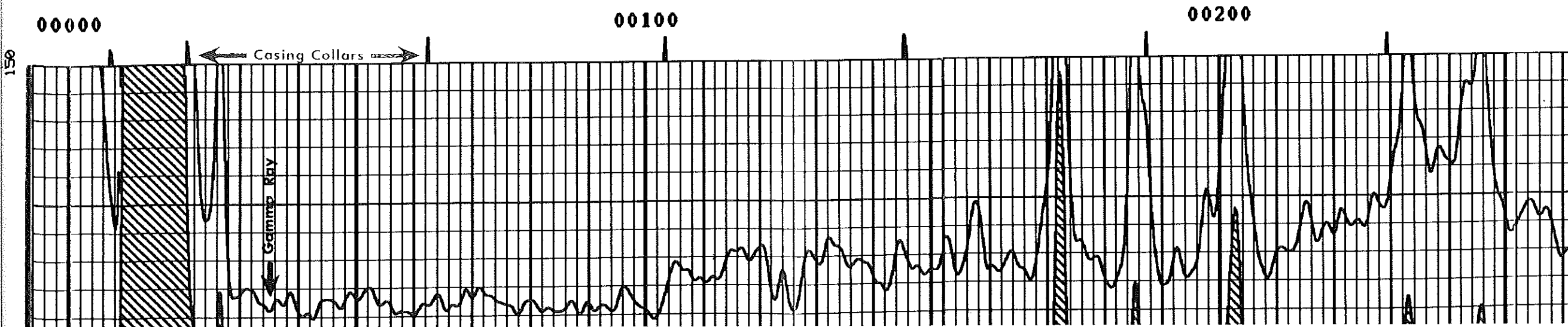
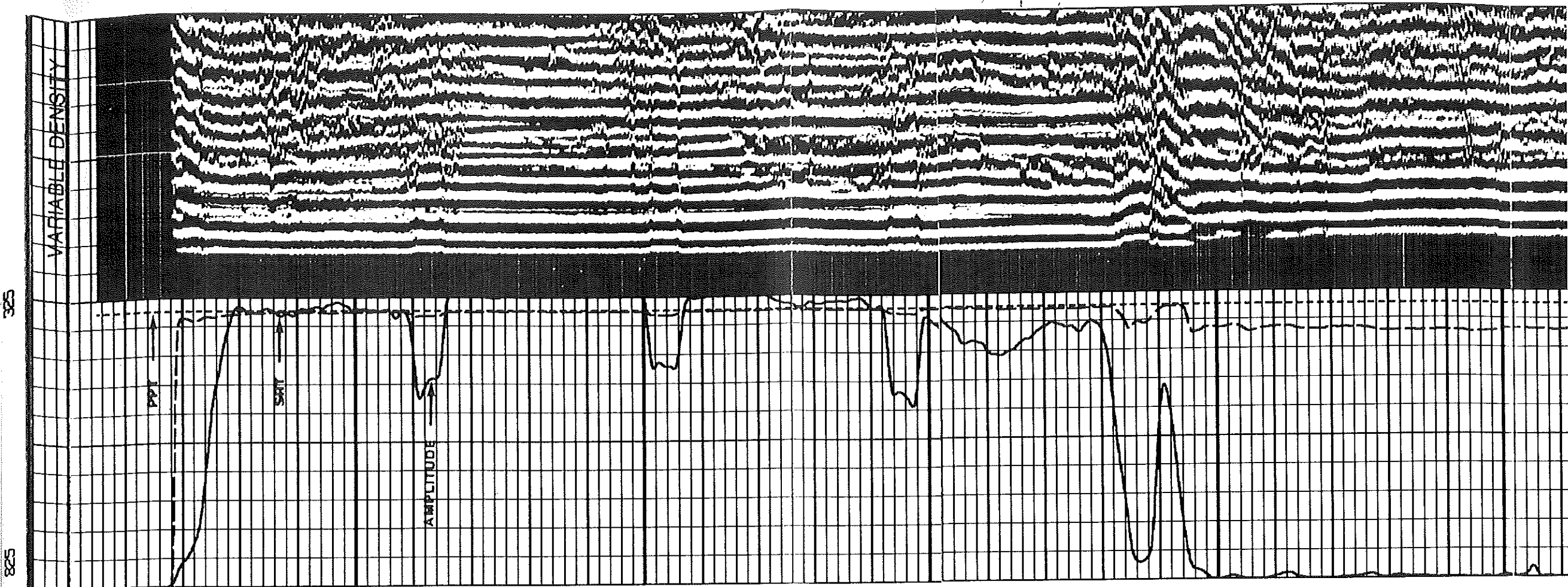
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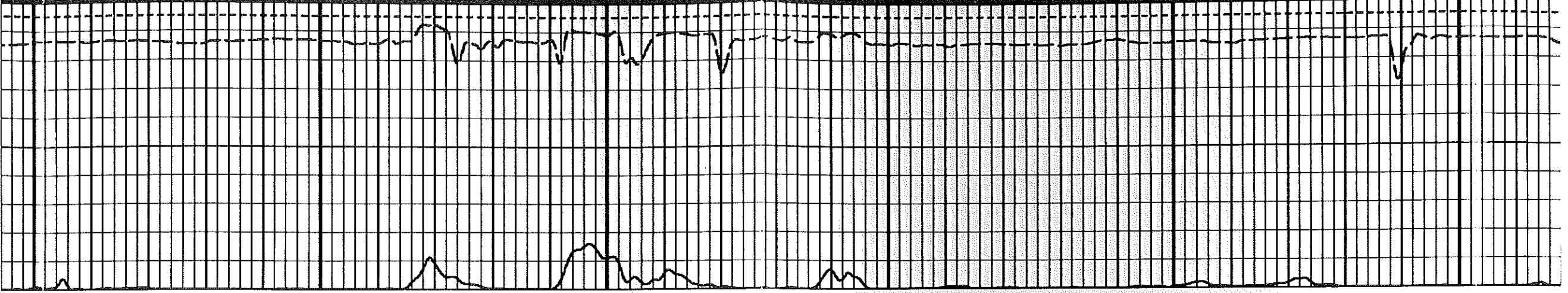
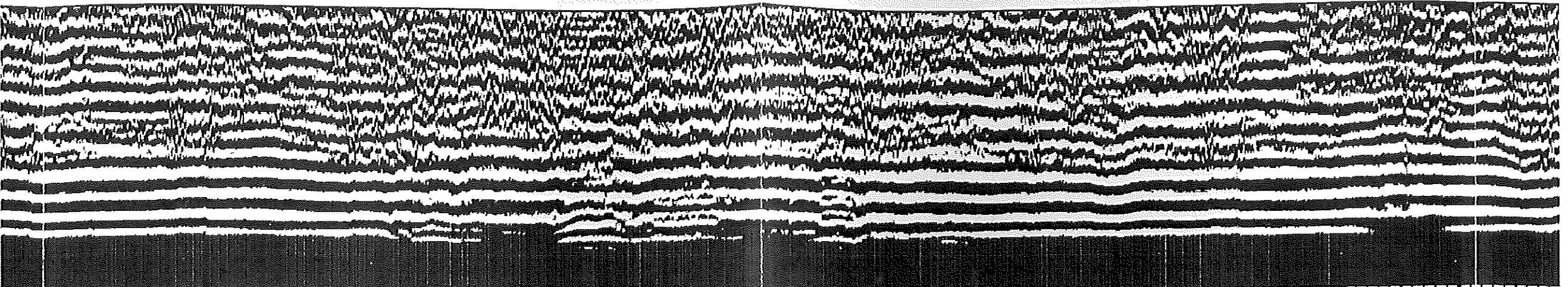
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REVISION: FSYSCB REV 0001 VER 2



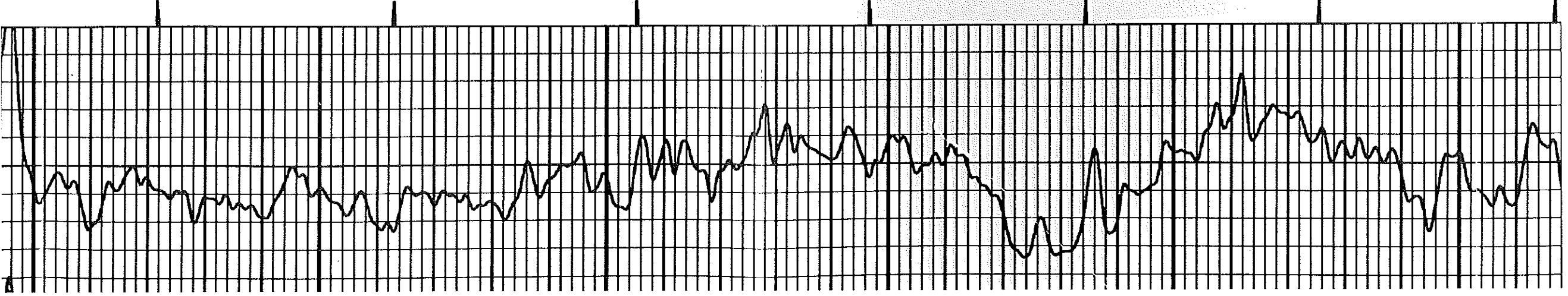


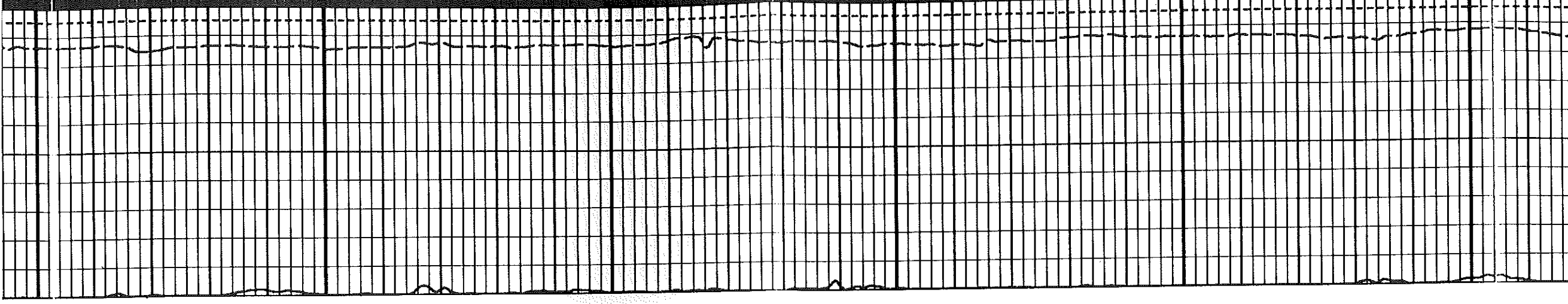
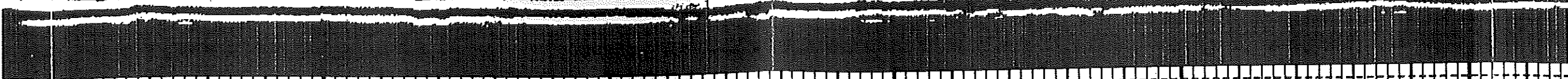
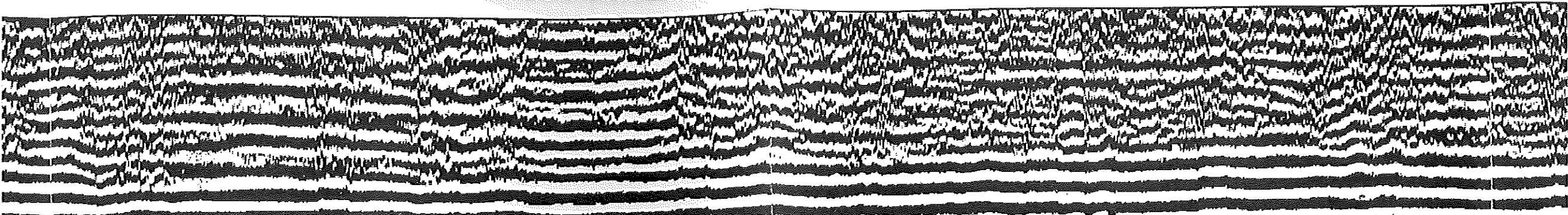


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00400

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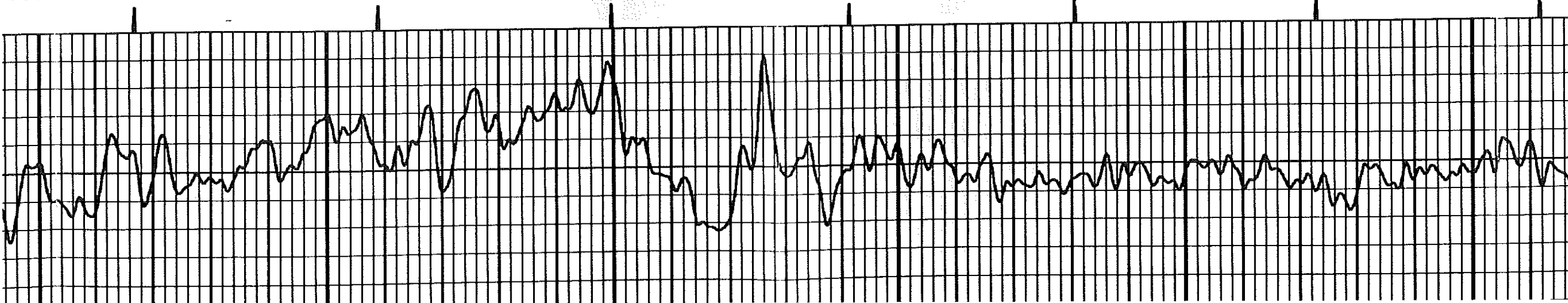


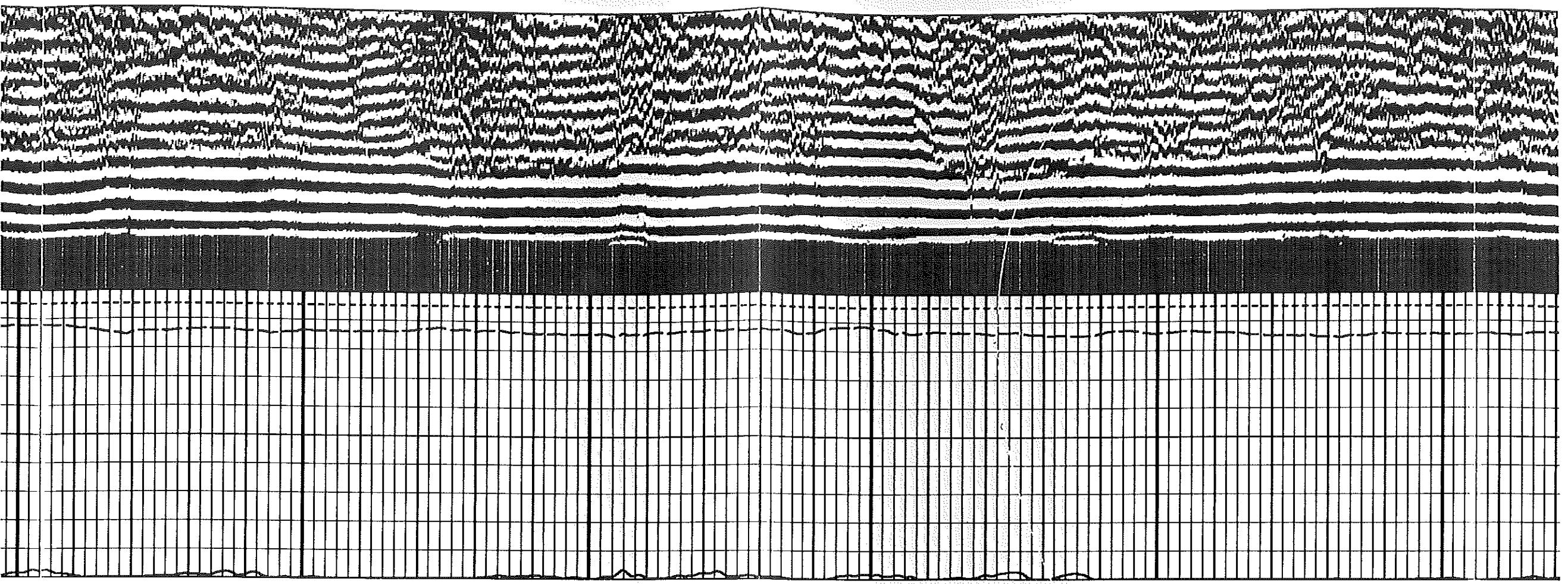


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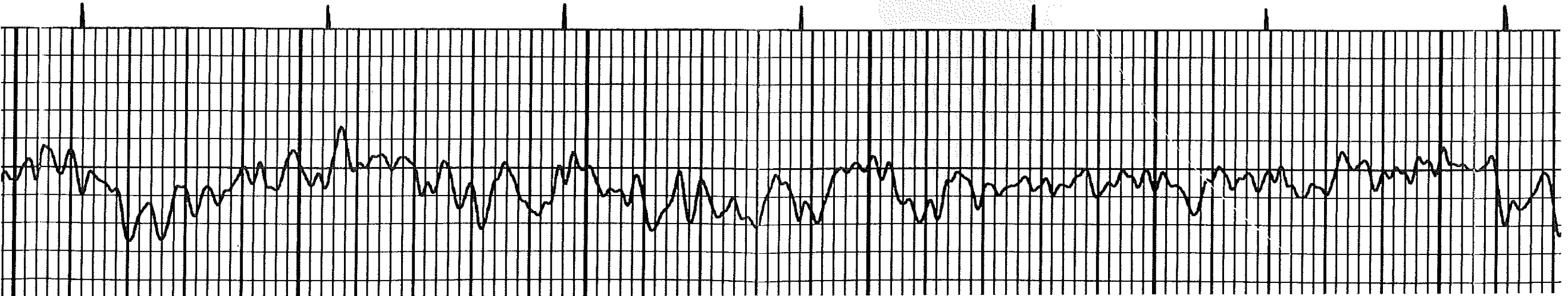


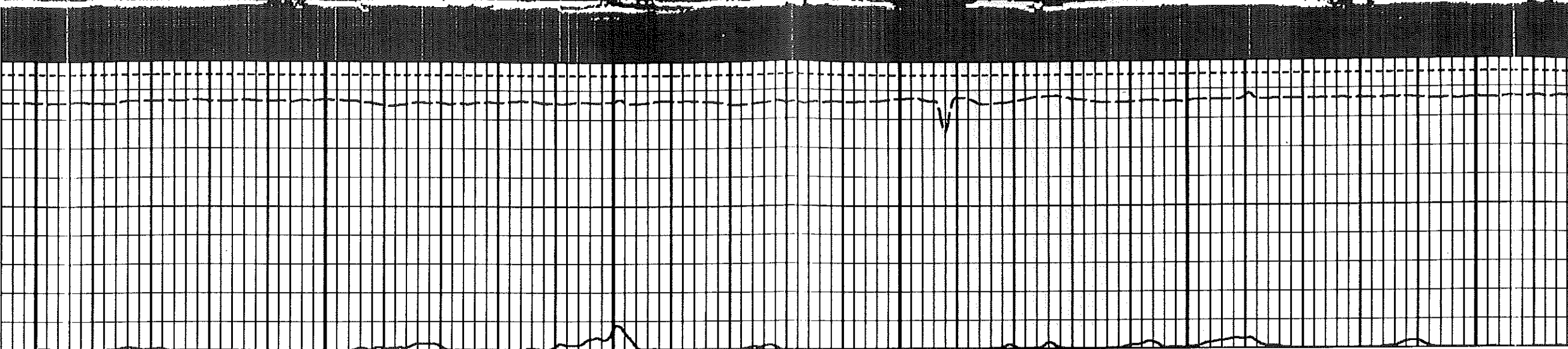
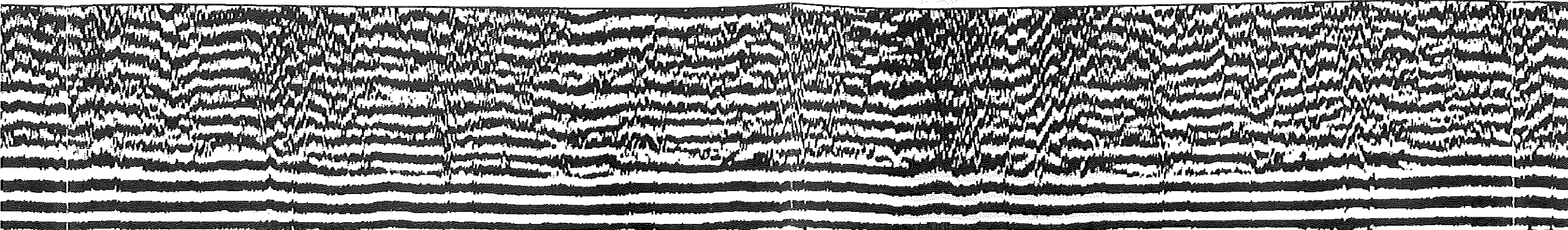


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00900

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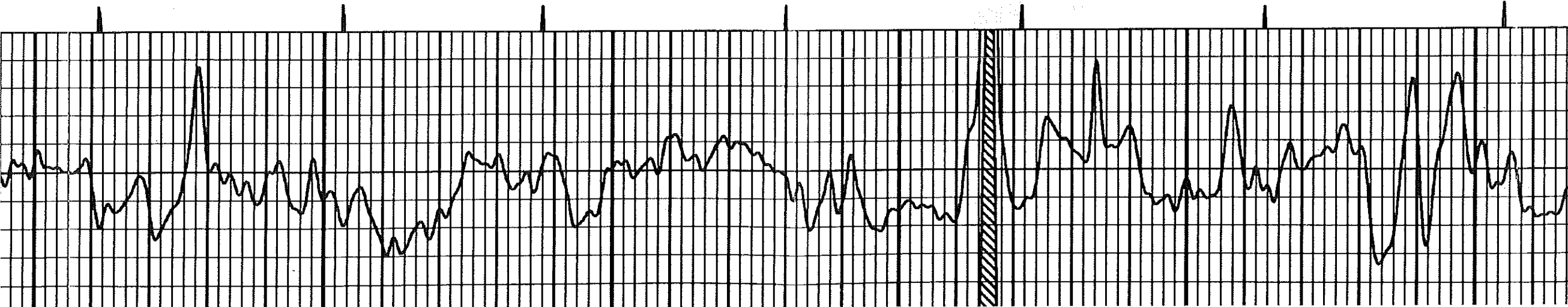


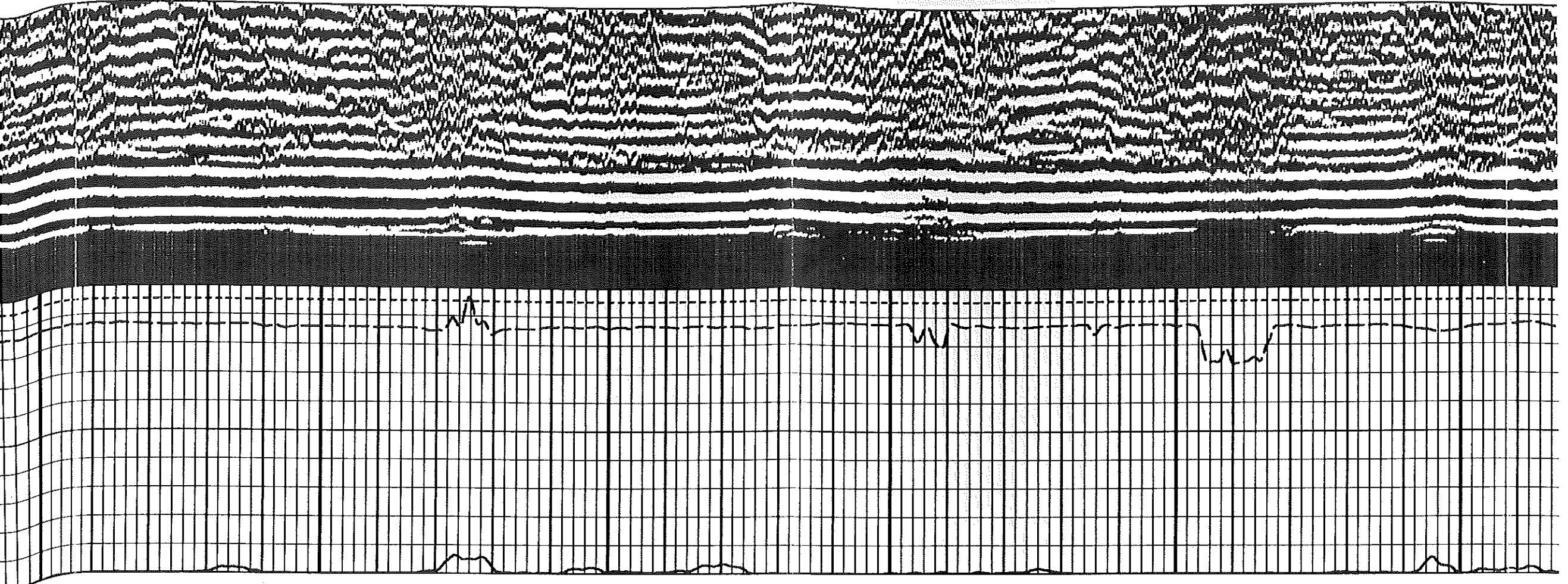


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01100

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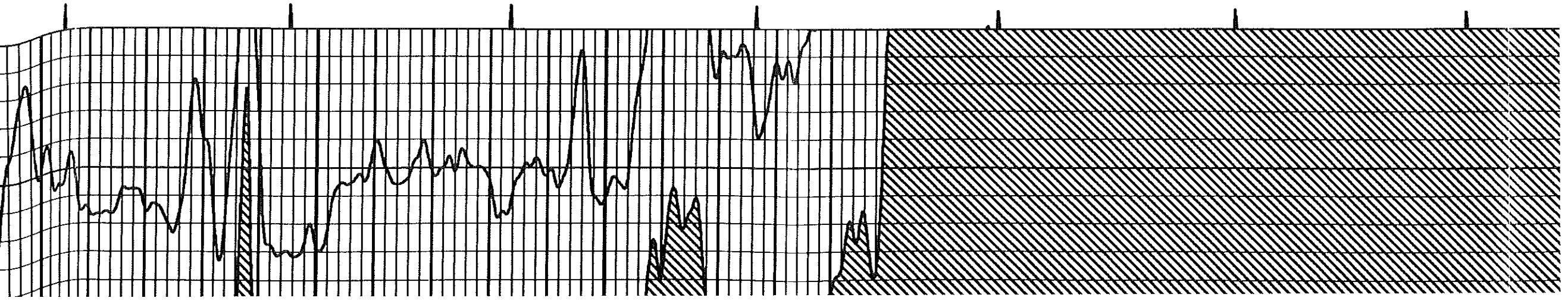


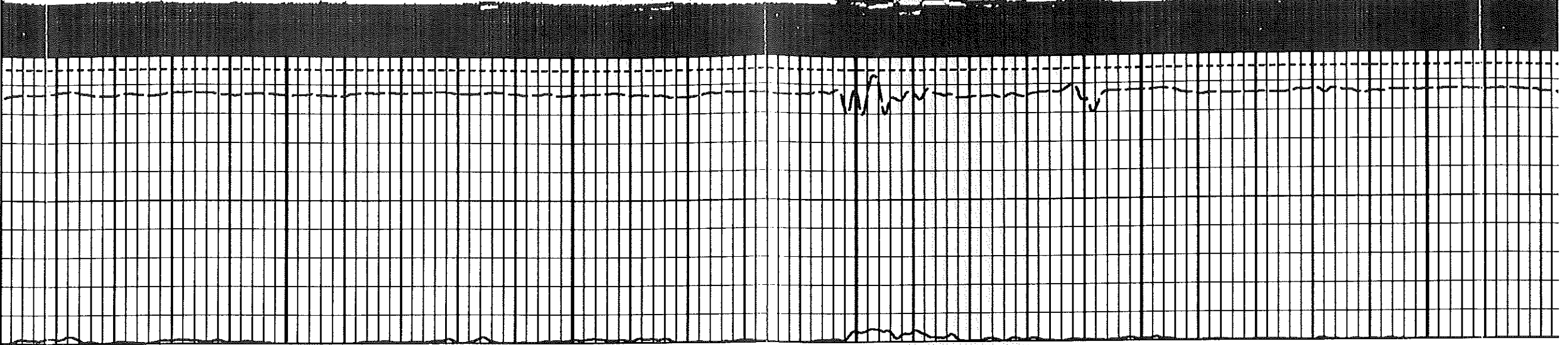
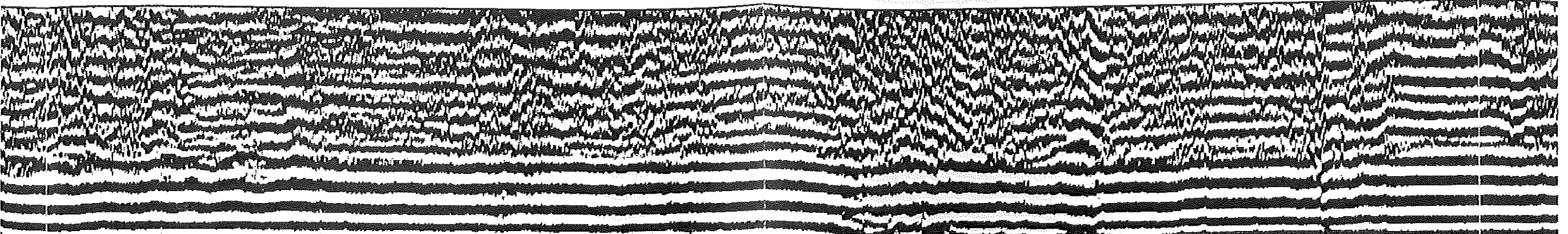


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01500

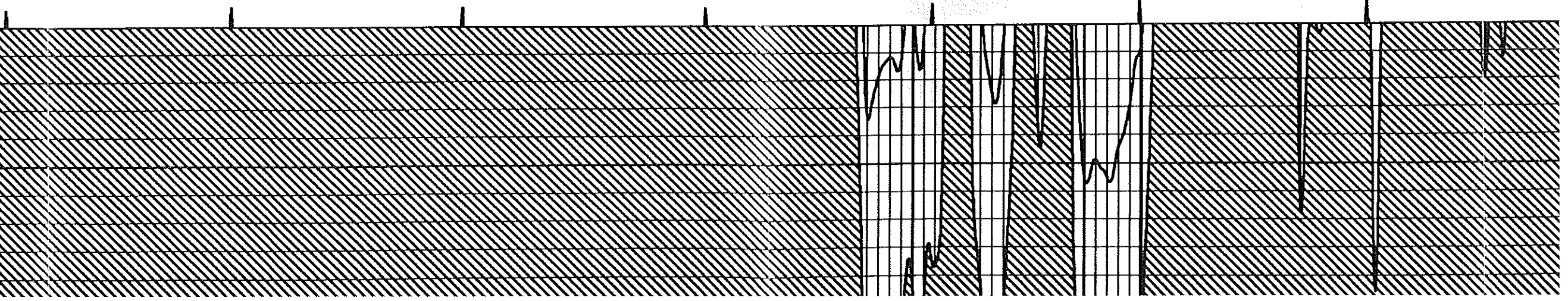


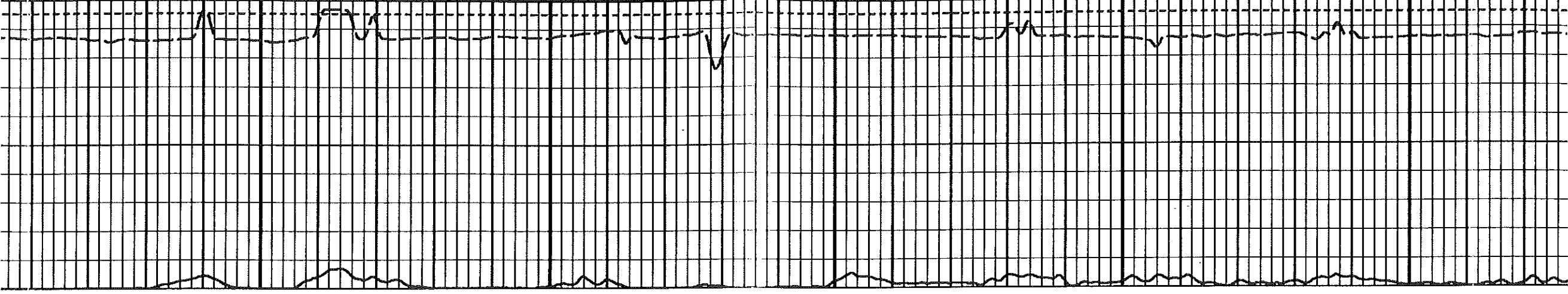
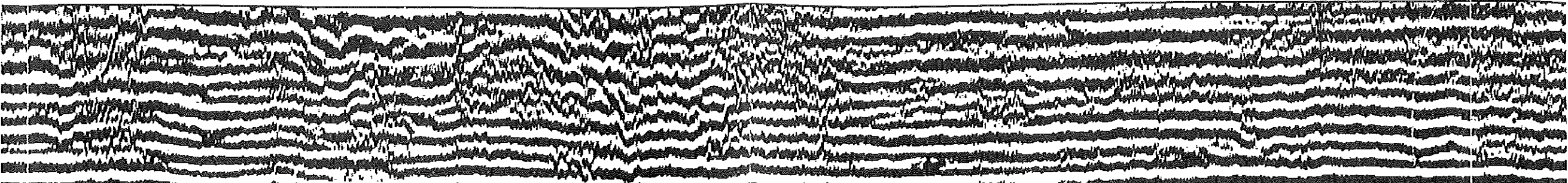


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01800

01700

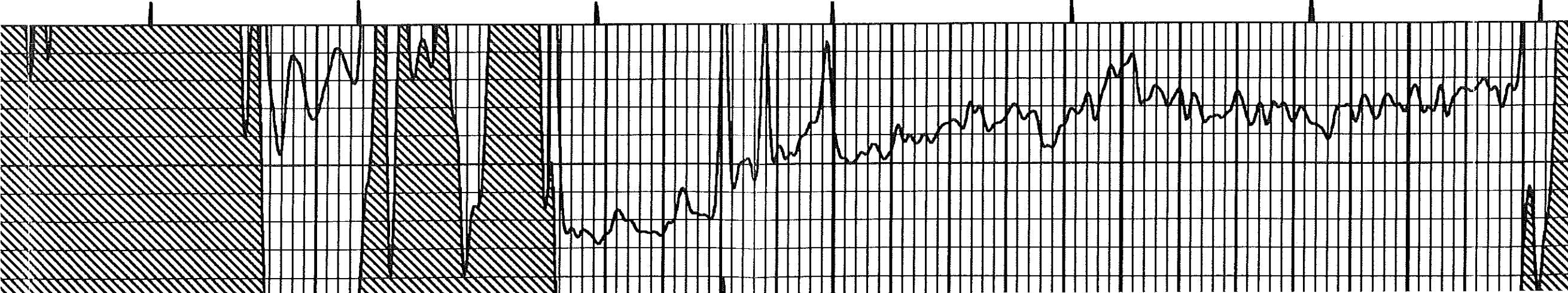


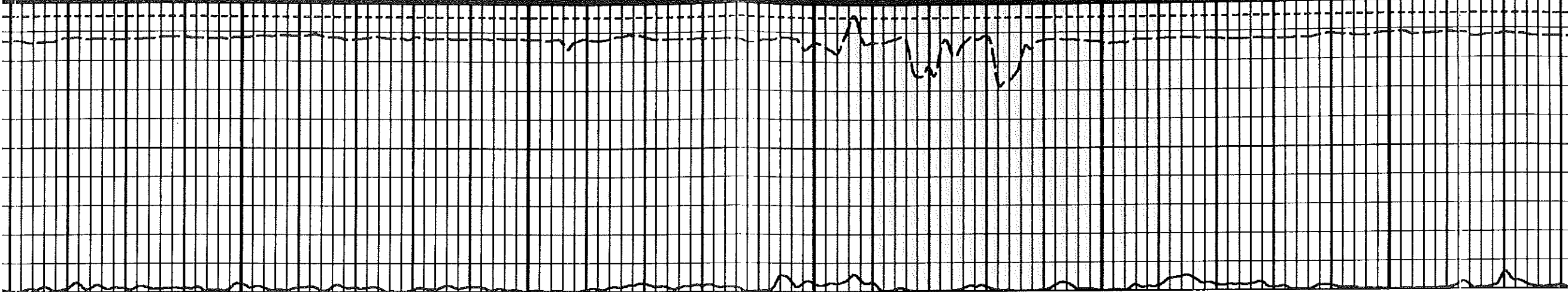
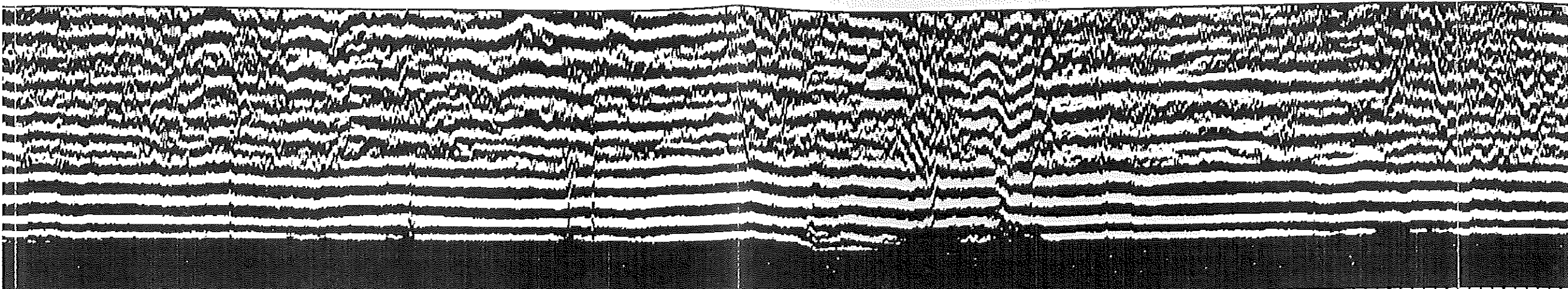


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01900

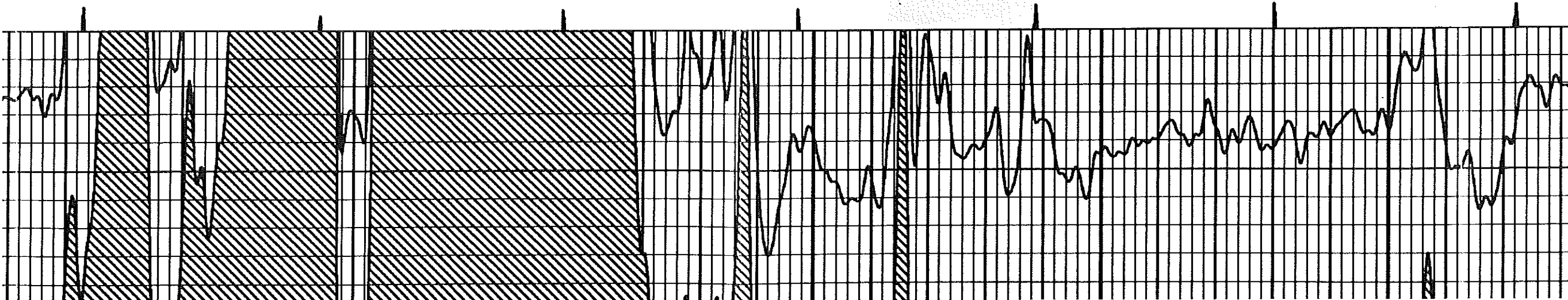
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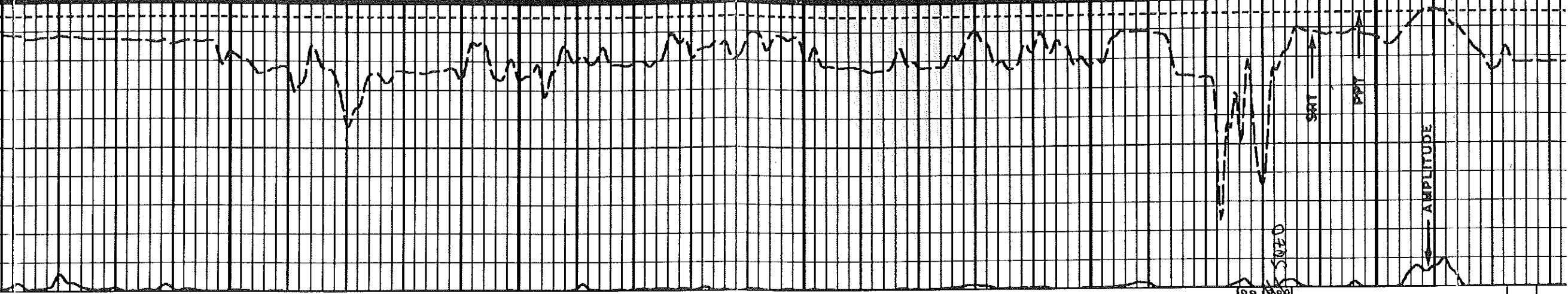
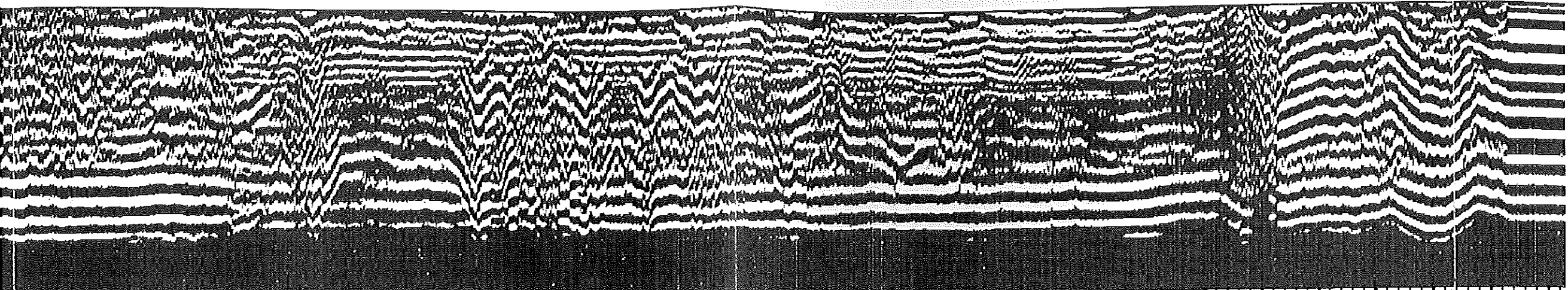




02100

02200





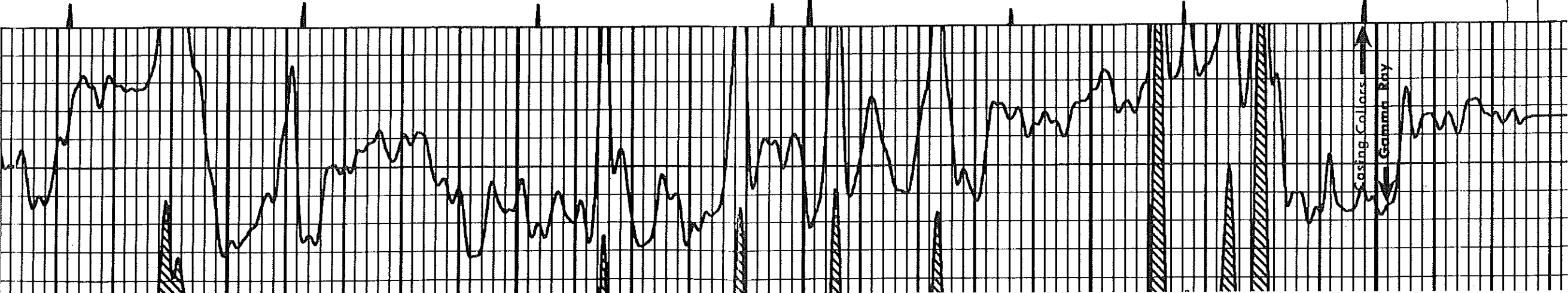
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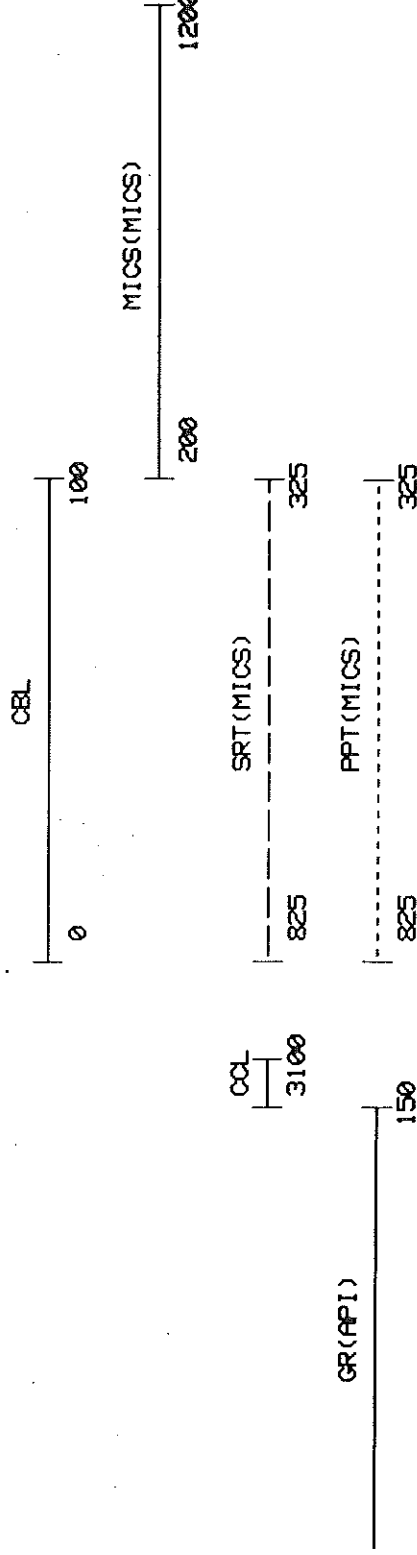
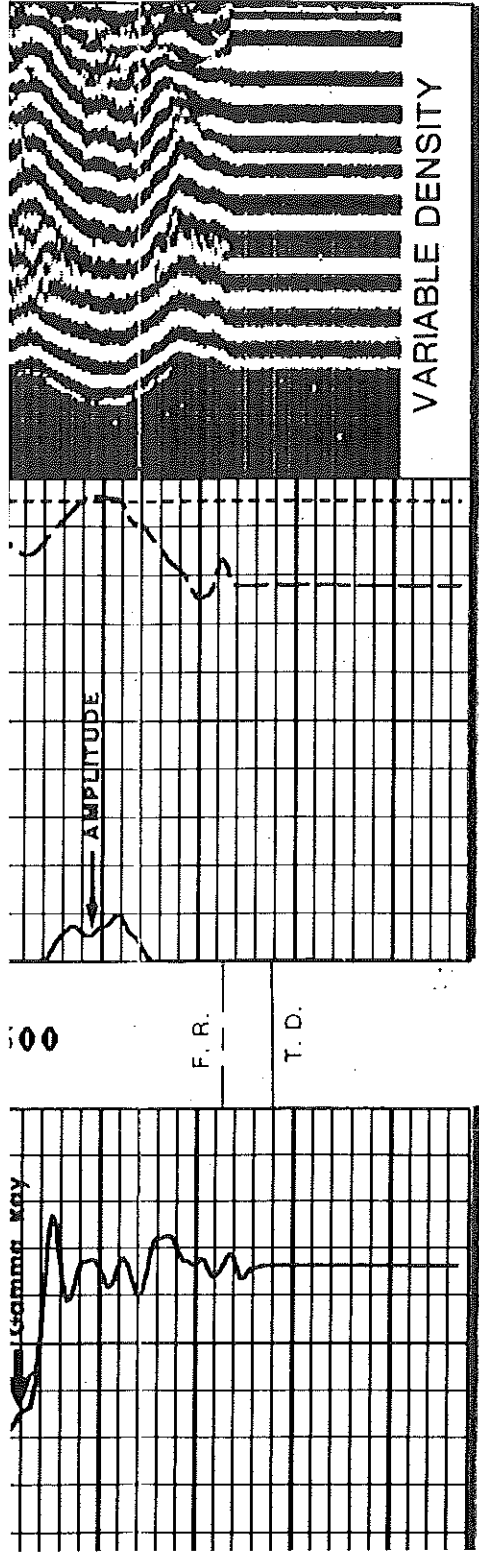
02400

02500

F. R.

T. D.





CURVE DELAYS

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CCL	13,3	FT, IN
RCCL	0,0	FT, IN
RCCL	0,0	FT, IN
SRT	0,0	FT, IN
PRT	0,0	FT, IN
LRT	0,0	FT, IN
MICS	0,0	FT, IN
LCBL	0,0	FT, IN
FCBL	0,0	FT, IN
CBL	0,0	FT, IN

PARAMETERS

NAME	DEPTH INTERVAL	VALUE	UNITS
CBL ANN	2547 TO 2319	20.000	CBL %
CBL ANN	2547 TO 2319	100.000	CBL %
F.P.ATTN	2547 TO 2319	0.800	DB/FT

DISPLAY SCALE CHANGES

*** NONE ***

COMPANY: OXY USA, INC.

WELL NAME: RICE NO. 3

SERVICE: D 322L

FILE: 2

DATE: 04/03/90

TIME: 09:12:03

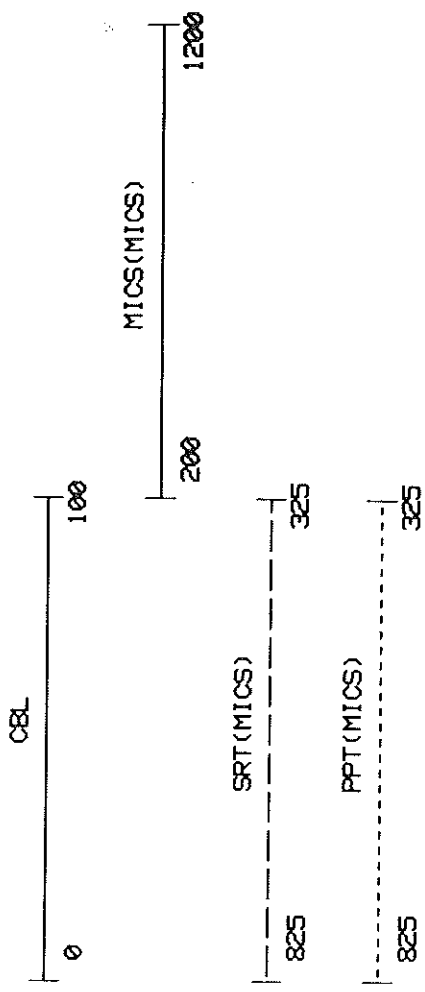
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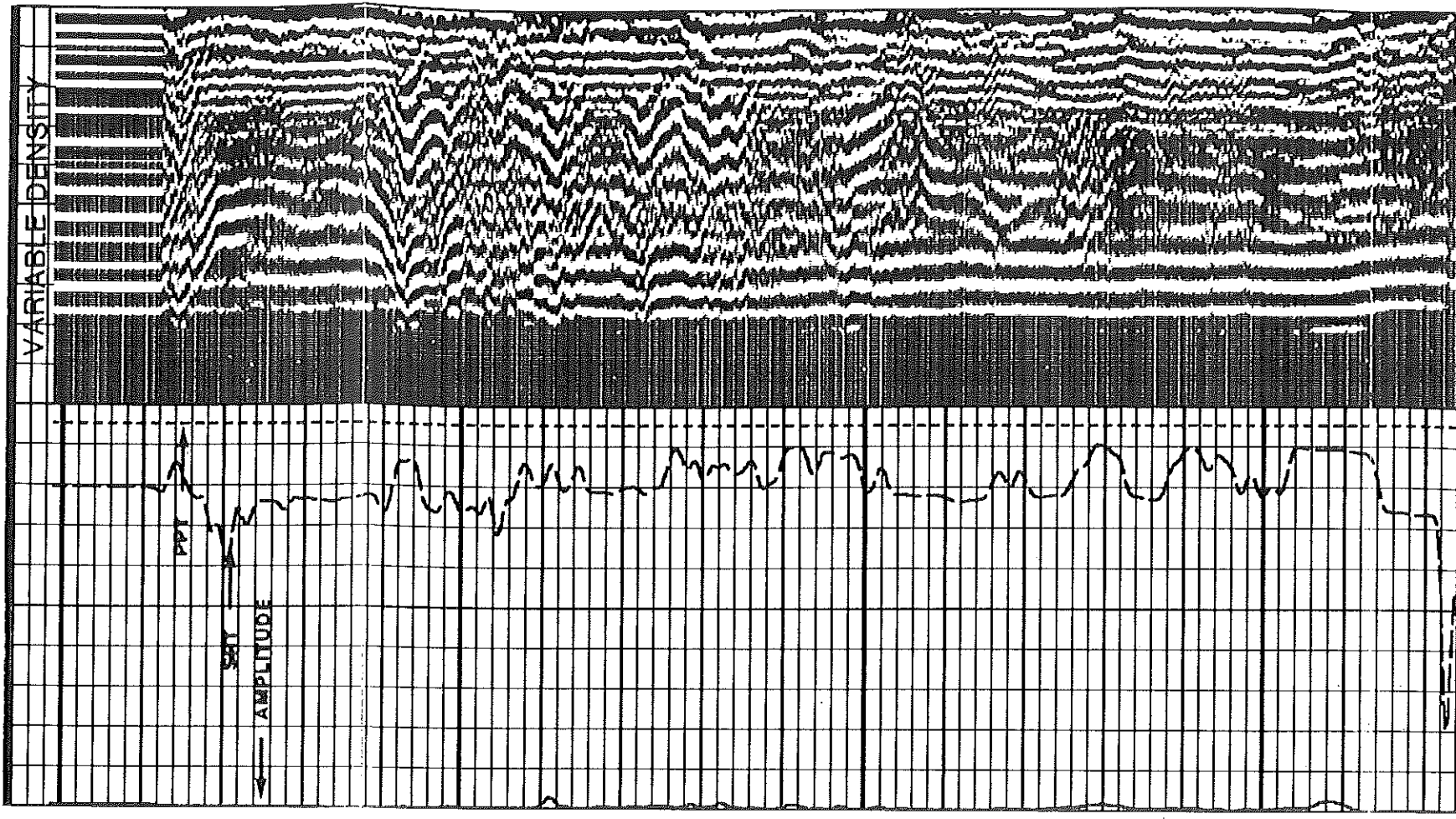
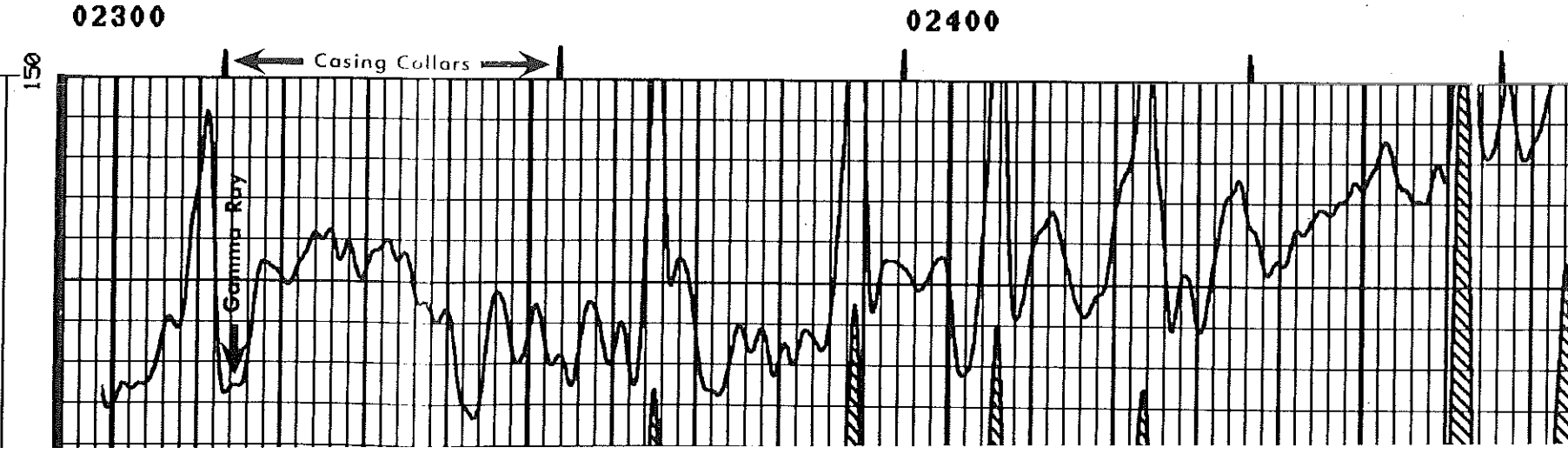
REVISION: FSYSC8 REV 0001 VER 2

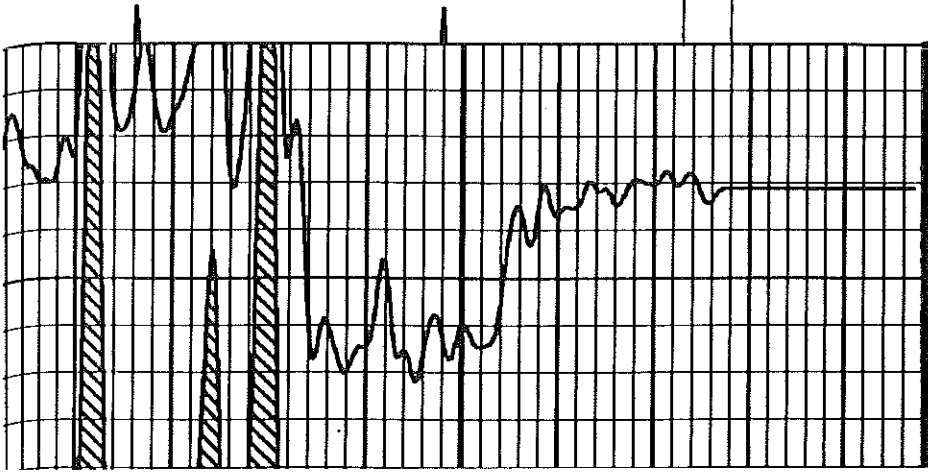
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REPEAT SECTION



GR(API)
CCL
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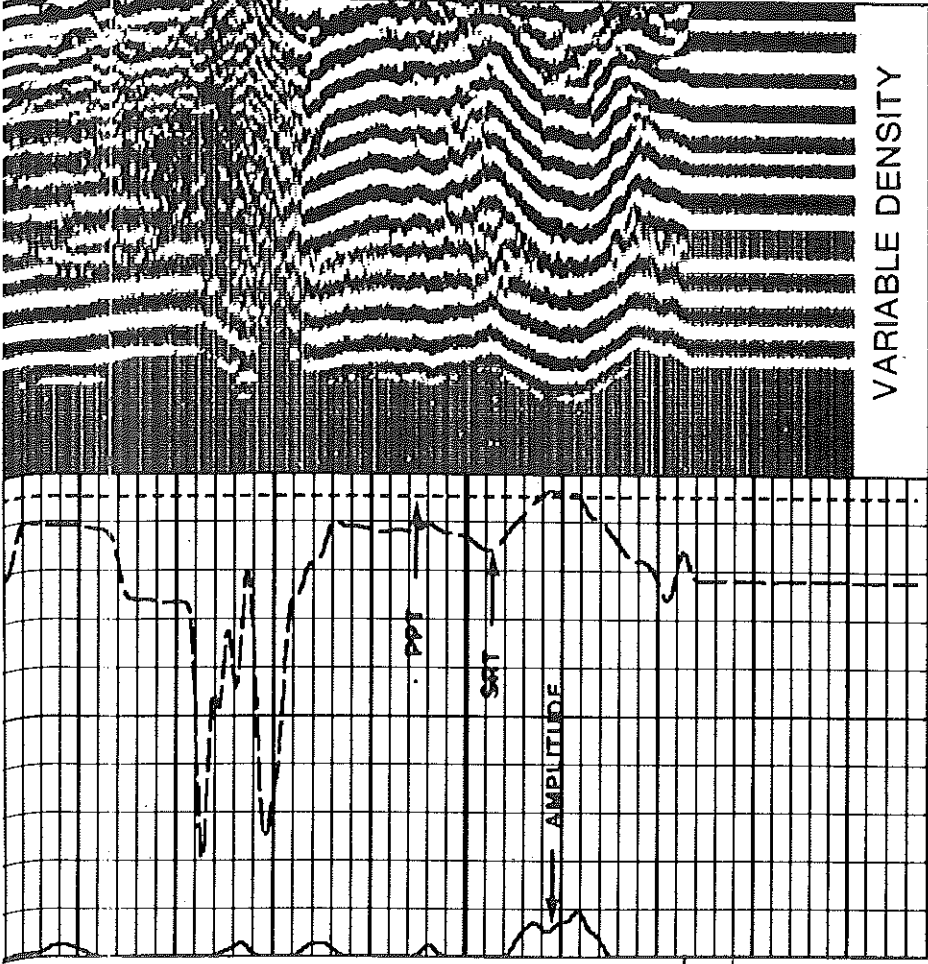




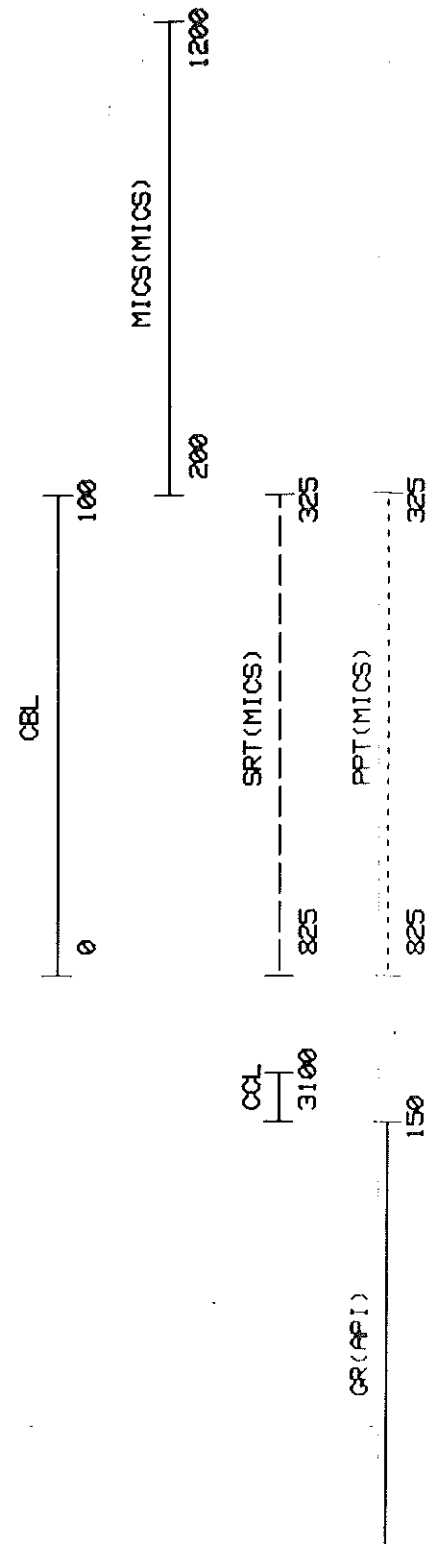
02500

F. R.

T. D.



VARIABLE DENSITY



December 19, 2013

Casey Coats
Vess Oil Corporation
1700 WATERFRONT PKWY BLDG 500
WICHITA, KS 67206-6619

Re: Plugging Application
API 15-015-19681-00-00
RICE A 3
SE/4 Sec.05-26S-04E
Butler County, Kansas

Dear Casey Coats:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after June 17, 2014. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,
Production Department Supervisor

cc: District 2

(316) 630-4000