For KCC Use:

Eff	e	ct	iv	е	Date:

District	#	

SGA?	Yes	No
SGAS	ies	

Form

## KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

March 2010 Form must be Typed Form must be Signed All blanks must be Filled

Form C-1

## NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

KSONA-1,	Certification of	Compliance with	the Kansas	Surface Owner	Notification Ac	ct, MUST b	e submitted with	ı this form
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Expected Spud Date:	Spot Description:
month day year	
OPERATOR: License#	feet from N / S Line of Section
Name:	feet from L E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For:       Well Class:       Type Equipment:         Oil       Enh Rec       Infield       Mud Rotary         Gas       Storage       Pool Ext.       Air Rotary         Disposal       Wildcat       Cable         Seismic ;       # of Holes       Other         Other:	Nearest Lease or unit boundary line (in footage):         Ground Surface Elevation:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
Directional, Deviated or Horizontal wellbore? Yes No	Water Source for Drilling Operations:           Well         Farm Pond           Other:
Bottom Hole Location:	( <b>Note:</b> Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?   Yes   No
	If Yes, proposed zone:

#### **AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office *prior* to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

## Submitted Electronically

For KCC Use ONLY	
API # 15	
Conductor pipe required	feet
Minimum surface pipe required	feet per ALT.
Approved by:	
This authorization expires:	
Spud date: Agent:	

#### Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

ш

Well will not be drilled or Permit Expired Date: \_\_\_\_\_ Signature of Operator or Agent:

Mail to: KCC - Conservation Division,	Sig
130 S. Market - Room 2078, Wichita, Kansas 67202	



For KCC Use ONLY

API # 15 - \_\_\_\_

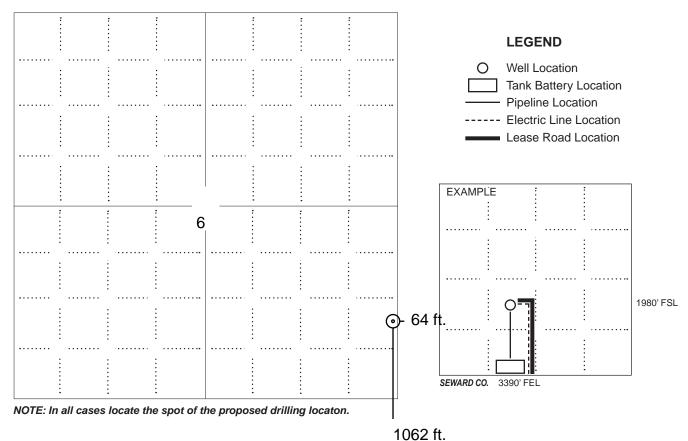
### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R E 📃 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Side Two

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1173683

Form CDP-1 May 2010 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit:	Pit is:	Existing	 SecTwp R		
Settling Pit Drilling Pit	If Existing, date co		Feet from North / South Line of Section		
Workover Pit Haul-Off Pit ( <i>If WP Supply API No. or Year Drilled</i> )	Pit capacity:	(bbls)	Feet from East / West Line of Section		
Is the pit located in a Sensitive Ground Water A	irea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fe	et)	Width (feet)N/A: Steel Pits		
Depth fro	om ground level to dee	epest point:	(feet) No Pit		
Distance to nearest water well within one-mile o		Depth to shallor Source of inforr	west fresh water feet. nation: well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	ver and Haul-Off Pits ONLY:		
Producing Formation:		Type of materia	l utilized in drilling/workover:		
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily:		Abandonment p	procedure:		
Does the slope from the tank battery allow all s flow into the pit?Yes No	pilled fluids to	Drill pits must b	e closed within 365 days of spud date.		
Submitted Electronically					
	КСС	OFFICE USE OI	NLY		
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

OIL & GAS CONS CERTIFICATION OF C	ATION COMMISSION 1173683 ERVATION DIVISION Torm Must Be Typed Form Must be Signed All blanks must be Filled
T-1 (Request for Change of Operator Transfer of Injection	f Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); or Surface Pit Permit); and CP-1 (Well Plugging Application). mpanying Form KSONA-1 will be returned. Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR:       License #	Well Location:
Surface Owner Information:         Name:         Address 1:         Address 2:         City:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

#### Select one of the following:

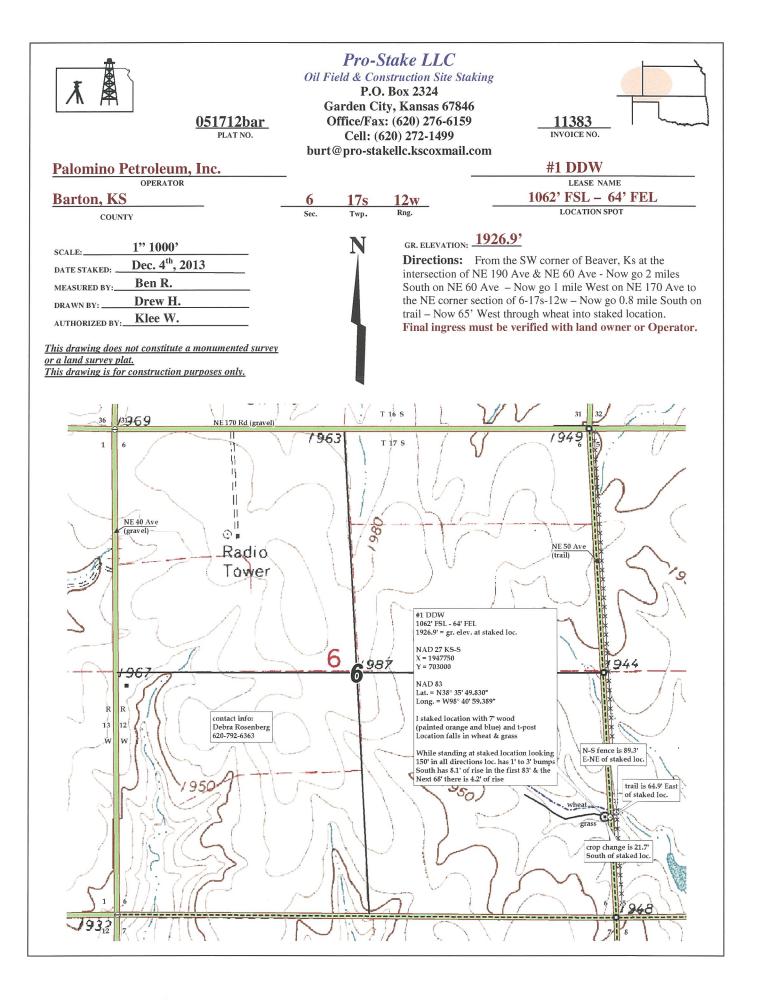
- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- □ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

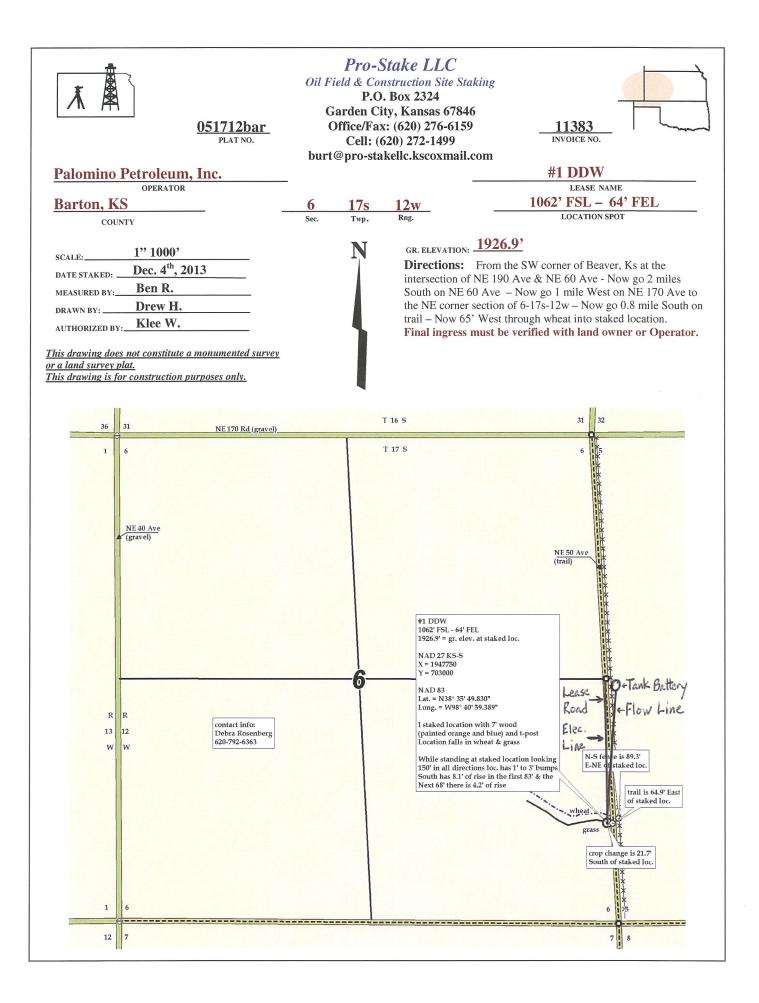
If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

## Submitted Electronically

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In ritions and be relieved of all obligations as to the in damages, for failure to comply therewith, if c ests ob default the tile to the lands herein described in damages, for failure to comply therewith, if c ests ob default the tile to the lands herein described is and under and that may be produced from a sin and under and that may be produced from to outly in which the land herein lessed is in and under and that may be produced from to so in and under and that may be produced from to county in which the land herein lessed is situ eated as if production is had from this lessee, wo re shall receive on production for valits in county in which the land herein lessed is situ extende as if production is had from this lessee, wo re shall receive on production from this lessee, wo re shall receive on production from the sease.	o gas sold by lessee, in no event more than one-eighth (%) of the test herefrom, said payments to be made monthly. Where gas for net mineral acre retained hereunder, and if such payment of uring the primary term hereof without further payment or dril lessee shall have the right to drill such well to completion will continue and be in force with like effects as if such well had be to force with like effects as if such well had be to force with like effects as if such well had be to force with like effects as if such well had be to force with like effects as if such well had be to force with like effects as if such well had be to force with like effects as if such well had be to lessor's interest bears to the whole and undivided fectors's interest bears to the whole and undivided fectors are also as one of the such well had be to force as a such as a such as a such as the such as a	o gas sold by lessee, in no event more than one-eighth (%) of the proceeds received it cls therefrom, said payments to be made monthly. 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In case lesse assigns this lesse, in writions and be relieved of all obligations as to the acreage surrendered. and deliver to lessor or place of record a release or releases covering any portion o portions and be relieved of all obligations as to the acreage surrendered. sets odefend the title to the lands herein described, and agreess that the lessee shall has the subject to all secarible dands in prevented by, or if su es's judgment it is necessary or advisable to do so in order to properly develop is in and under and that may be produced from said premises, such posing to be or only in the to recently develop is in and under and that may be produced for saitade an instrument identifying an ex's judgment is an eccessary or advisable to do so in order to properly develop is nand under and that may be produced on suitad premises, such p	o gas sold by lessee, in no event more than one-eighth (%) of the proceeds received by lessee from au cits therefrom, said aparments to be made monthly. Where gas from a well producing gas only is not er net mineral acre retained hereunder, and if such payment or tender is made it will be considered uring the primary term hereof without further payment or drilling operations. If the lessee shall con lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, it continue and be in force with like effect as if such well had been completed within the term of years ti net he above described land than the entire and undivided fee simple estate therein, then the roya ch lessor's interest bears to the whole and undivided fee. A free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from shall bury lessee's pipe lines below plow depth. an 200 feet to the house or barn now on said premises without written consent of lessor. sed by lessee's operations to growing crops on said land. y time to remove all machinery and fixtures placed on in part is expressly allowed, the covena assigned, and the privilege of assigning in whole or in part is expressly allowed, the covena transfer on assignment or a true coyp thereof. In case lessee assign this lease, in whole or in part, le triansfer or assignment to a true coyp thereof. In case lessee assign at the sole or repaties shall be portions and be relieved of all obligations as to the acreage surendered. of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the 1, and any arfect the purposes for which this lease all right of dower and homestead in the yin any way affect the purposes for which this lease is made, as crited herein. ven the right and power to pool or combine the acreage surendered. ven the right	o gas sold by lessee, in no event more than one-eighth (%) of the proceeds received by lessee from such sales), for cst cherefrom, said ayaments to be made monthy. Where gas from a well producing gas only is not sold or used, er net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is the uring the primary term hereof without further payment or drilling operations. If the lessee shall commence to dre lessee shall have the right to drill such well to completion with reasonable dilligence and dispatch, and if oil or lesses shall have the right to drill such well to completion with reasonable dilligence and dispatch, and if oil or helessor's interest bears to the whole and undivided fee. th lessor's interest bears to the whole and undivided fee. th lessor's interest bears to the whole and undivided fee. th fee of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of shall bury lessee's operations to growing crops on said land. t time to remove all machinery and fixtures placed on aid land dor lessor. sed by lessee's operations to growing crops on said land. t time to remove all machinery and fixtures placed on and premises, including the right to draw and remove casin to change in the ownership of the land or assignment of rentals or royalties shall be binding on transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be trions arising subsequent to the date of assignment. and deliver to lessor or place of record a release or releases covering any portion or portions of the above descriptoritons and be relived of all obligations as to the acreage surrendered. to the right and prover to pool or combine the acreage covered by, or if such failure is the result of, any way affect the purposes for which this lease is made, as recited herein. ven the right and power to pool or combine the a	. free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor. shall bury lessee's operations to growing crops on said land. y time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing. to is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their assigns, but no change in the ownership of the land or assignment of rentals or royaties shall be binding on the lease until al transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be treleved of all obligations and the order of all covenants. and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and to for this lease shall be subticing to the adare of assignment. and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and to for this lease shall be subtic, and this lease thall not be term in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, and be avent of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the heris, successors and assigns, hereby surrender and release all right of dowre and homestead in the premises described hards, in the event of default of payment by lesser or any portion thereof with other land, lease or leases 's udgment it is necessary or advisable to do so in order to properly develop and operate said lease premises dos to prome is an and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into event of no inits on tesceeding 640 acres each in the event of a gavell. Lease shall extend to be intir county in which the land herein leasod is sit

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REGISTER	OF DEEDS
MARCIA JOHNSON	BARTON COUNTY, K5 Page: 1407 Total Fees: \$12.66
Pages Recorded: 2	(内の森で しぬみみき お手袋を分析)

			F	Book: 61 eccipt #: 119511 ages Recorded: 2	7 Page: 6844 Total Fees:
FORM 88 - (PRODUCER'S SPECIAL			, ,	Date Recorde	d: 5/6/2013 11:42:05 AM
63U (Rev. 1993)	L) (FAID-OF)			Reorder No. 09-115	Kansas Blue Pri 700 S. Broadway PO Box 77 Wichita, KS 67201-0703 310-264-9344-264-5165 fa
		OIL AND G	AS LEASE		316-264-9344-264-5105 la www.kbp.com • kbp@kbp.co
AGREEMENT, Made and entered		April day of			2013
by and between	, a single person				
whose maning address is	136th Place, Apt.	2409 Overland Pa	rk, KS 66221	hereinafte	er called Lessor (whether one or mor
and Palomino Petroleum, Inc.				· · · · · *	
Lessor, in consideration of One is here acknowledged and of the royaldes	and More		·Dol	lars (\$ One (\$1.00)	) in hand paid, receipt of whi
is here acknowledged and of the royalites of investigating, exploring by geophysics constituent products, injecting gas, water, and things thereon to produce, save, take products manufactured therefrom, and he therein situated in County of <u>Barton</u>	al and other means, pro- , other fluids, and air into care of, treat, manufactur ousing and otherwise card	specting drilling, mining at subsurface strata, laying p re, process, store and transp ing for its employees, the fo	ipe lines, storing oil, buil ort said oil, liquid hydrod blowing described land,	ding tanks, power stations arbons, gases and their res together with any reversio	telephone lines, and other structur pective constituent products and oth
		<u>Fownship 17 South, Ra</u> Section 6: N/2 SE/4	inge 12 West		
In Section	nahin	Range	and contraint	80	acres, more or less, and
In Section, Town accretions thereto. Subject to the provisions herein c as oil, liquid hydrocarbons, gas or other n	nship	l remain in force for a torm	3 (three)	rs from this date (called "	primary term"). and as long therea
as oil, liquid hydrocarbons, gas or other i In consideration of the premises	respective constituent pro	oducts, or any of them, is pr	roduced from said land o	r land with which said lar	d is pooled.
1st. To deliver to the credit of h	essor, free of cost, in the	pipe line to which lessee m			n (%) part of all oil produced and sav
found in paying quantities, this lease shi If said leasor only an a less inter the said leasor only in the proportion wh Lesses shall have the right to us When requested by lessor, lesses No well shall be drilled nearer th Lesses shall pay for damages car Lesses shall have the right at an If the estate of either party her executors, administrators, successors or lesses has been furnished with a written with respect to the assigned portion or p Lessee may at any time execute surrender this lesses as to such portion or All express or implied covenantz in whole or in part, nor lesses held liabl Regulation. Lessor hereby warrants and agre any mortgages, taxes or other liens on t signed lessors, for themselves and their sure discussion of the mean effect.	all continue and be in for at in the above describe ich lessor's interest bear e, free of cost, gas, oil an shall bury lessee's pipe l und 200 feet to the house used by lessee's operation y time to remove all mar- reto is assigned, and the assigns, but no changs transfer or assignment tortions arising subsequer s and deliver to lessor or portions and be relivee s of this lesse shall be si le in damages, for failure ees to defend the title to he above described land be heirs, successors and a y in any way affect the given the right and powe ssee's judgment it is me to county in which the 1 ted, for all purposes exo treated as if production	ree with like effect as if suc do land than the entire and a to the whole and undivid d water produced on said l lines below plow depth. or barn now on said premi na to growing crops on said chinery and fixtures placed e privilege of assigning in s in the ownership of the or a true copy thereof. In to nat to the date of assignmen r place of record a release of a fall obligations as to the ubject to all Federal and Si to comply therewith, if co the lands herein described, s, in the event of defaulto assigns, hereby surrender a purpose for which this let r to pool or combine the an cessary or advisable to do and herein lessed is situa and herein lessed is situa is had from this lease, who	ompletion with reasonaut h well had been complete i undivided fee simple ef and for lessee's operation ses without "vritten cons i land. on asid premises, includ whole or in part is exp land or assignment of r case lessee assigns this lu- tor releases covering any a creage nurrendered. tate Laws, Executive Or mpliance is prevented b and agrees that the lesse f payment by lessor, any act is prevented by lessor, any act of payment by lessor, any this previous for the by the complexity of a conse act to op production from the then the well or wells be readed only used horidon	the unipence and unaverse, do within the term of years tate therein, then the roys thereon, except water from except allowed, the covern ing the right to draw and result allowed, the covern outlab or royalties shall be and, in whole or in part, le portion or portions of the ders, Rules or Regulations, y, or if such failure is the e shall have the right at ar b he subrogated to the righ over and homestead in the rein. ase or any portion thereody of develop and operate asi in the event of a gas w ifying and describing the e pooled unit, as if it were located on the premises co a of the royalty ationalteet	nues herein provided for anall de p m the wells of lessor. ants hereof shall extend to their he be binding on the lessee until after sesses shall be relieved of all obligati above described premises and there and this lesse shall not be terminal result of, any such Law, Order, Ruk up time to redeem for lessor, by paym the of the holder thereof, and the un he premises described herein, in so if with other land, lesse or lesses in d lesse premises as to promote us to one anoter and to be into a a coll. Lessee shall execute in writing i pooled acreage. The entire acreage included in this lesse. If production
found in paying quantities, this lease sha If said leasor only an a less intere the said leasor only in the proportion wh Lessee shall have the right to us When requested by lessor, lessee No well shall be drilled nearer th Lessee shall pay for damages can Lessee shall have the right at an If the setate of either party har executors, administrators, successors or Lessee has been furnished with a written with respect to the assigned portion or pr Lessee has been furnished with a written with respect to the assigned portion or pr Lessee may at any time execute surender this lesse as to such portion or All express or implied covenantz in whole or in part, nor lessee held liabl Regulation. Lessor, hereby warrants and agre any mortgages, taxes or other lines on t se said right of dower and homestead mu Lessee, at its option, is hereby g immediate vicinity thereof, when in le conservation of all, gas or other minerer or unin not exceeding 40 acres each in record in the conveyance records of the pooled into a tract or unit able trea found on the pooled acreage, it shall be trea	all continue and be in for at in the above describe ich leasor's interest bear e, free of cost, gas, oil an aball bury lessee's operation and the sessee's operation and the sessee's operation and the session of the sessee's operation arguing, but no change to the session of the sesser of e and deliver to lessor of opportions and be relieved s of this lease shall be se in a deliver to lessor of the sessors and a go in any way affect the he shove described land the bries, successors and a go in any way affect the between the right and powe see's judgment it is ne the event of an oil well, a county in which the I the the event of an oil well as or that purposes exec- treated as if production sor shall receive on pr therein on an acreage be	ree with like effect as it suc d land than the entire and a to the whole and undivid d water produced on said l lines below plow depth. or barn now on said premi as to growing crops on said chinery and fixtures placed e privilege of assigning in s in the ownership of the or a true copy thereof. In c the date of assignmen r alor cord a release to a flue cord a release to comply therewith, if co the lands herein described, a, in the event of default o asigns, hereby aurender a rowinsable to ra situa epithe part of covisable to d ta the out or units noi and herein leased is situa epithe partment of royaliti is had from this lease, whe oducition from a unit so pass sis bears to the total acres	ompletion with reasonaut h well had been complete il undivided fee simple ef effec. and for lessee's operation see without written come i land. on asid premises, incluid whole or in part is expl land or assignment of r case lessee assigns this lu- tor releases covering any a creage nurrendered. tate Lawa, Executive Or ompliance is prevented b and agrees that the lesse f payment by lessor, and are is made, as recited the creage covered by this le o ao in order to properly aid premises, such poolit t exceeding 604 acres cas- ted an instrument ident son production from the they release an inder use be pooled only such portion age so pooled in the parti	the unipence and unpatch, de within the term of years tate therein, then the roya tate therein, then the roya ing the right to draw and resolv allowed, the covern entails or royalties shall be asse, in whole or in part, le portion or portions of the ters, Rules or Regulations, y, or if such failure is the e shall have the right at ar ble subrogated to the righ over and homestead in the rein. ase or any portion thereof or develop and operate asi ig to be of tracts contigue th in the event of a gas w ifying and describing the e pooled unit, as if it were load the on the start of the north of a start of the royalt as the top of the royalt as the top of the royalt as the top of the cular unit involved.	In first mentioned. Infart ment

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Form 88 — (Producer's Special) (PAID-UP)		Reorder No.	🦳 Kansas Blue Prin
63U (Rev. 1993)	OIL AND GAS LEASE	09-115 / 7	700 S. Broadway PO Box 703 Wichita, KS 67201-0703 310-284-9344 · 264-5165 fax www.kbp.com · kbp@kbp.com
AGREEMENT, Made and entered into the	day of		2013
by and between			
	· · · · · · · · · · · · · · · · · · ·		
Palomino Petroleum Inc	Sherwood, OR 97140	heroinafter call	ed Lessor (whether one or more)
and			, hereinafter caller Lessee
Lessor, in consideration of <u>One and More</u> is here acknowledged and of the royalties herein provided of investigating, exploring by geophysical and other uses constituent products, injecting gas, water, other fluids, and and things thereon to produce, save, take care of, treat, mar products manufactured therefrom, and housing and otherw therein situated in County of <u>Barton</u>	I air into subsurface strata, laying pipe lines, storing oil, unfacture, process, store and transport said oil, liquid hys wise caring for its employees, the following described la	building tanks, power stations, telep frocarbons, gases and their respectiv nd, together with any reversionary r	ohone lines, and other structures e constituent products and other
	Township 17 South, Range 12 West Section 6: N/2 SE/4		
		80	
In Section, Township	Range, and cont ase shall remain in force for a term of <u>3 (three)</u> uent products, or any of them, is produced from said lar	aining	acres, more or less, and a
from the leased premises. 2nd. To pay lessor for gas of whatsoever nature	ovenants and agrees: t, in the pipe line to which lessee may connect wells on <i>i</i> t or kind produced and sold, or used off the premises, o tese is no event more thom constituth (4) of the process	said land, the equal one-eighth (%) p r used in the manufacture of any pr	eart of all oil produced and save oducts therefrom, one-eighth (% les). for the gas sold, used off th
at the market price at the wen, (but, as to gas sold by rea			
premises, or in the manufacture of products therefrom, sa as royalty One Dollar (\$1.00) per year per net mineral a meaning of the preceding paragraph.	aid payments to be made monthly. Where gas from a w cre retained hereunder, and if such payment or tender	is made it will be considered that	gas is being produced within th
premises, or in the manufacture of products therefrom, as an coyalty One Dollar (\$1.00) per year per net mineral a meaning of the preceding paragraph. This lease may be maintained during the prima of this lease or any extension thereof, the lessee shall ha found in paying quantities, this lease shall continue and b If said lessor owns a less interest in the above ć the said lessor only in the proportion which lessor's intere Lessee shall have the right to use, free of cost, gas	and payments to be made monthly. Where gas from a w cree retained hereunder, and if such payment or tender ry term hereof without further payment or drilling opp we the right to drill such well to completion with reaso be in force with like affect as if such well had been comp described land than the entire and undivided fee simpl set bears to the whole and undivided fee. s, oil and water produced on said land for lesses's opera	fell producing gas only is not sold of is made it will be considered that j rations. If the lesses shall commen nable diligence and dispatch, and i pleted within the term of years first e estate therein, then the royalties	ce to drill a well within the terr f oil or gas, or either of them, b mentioned. herein provided for shall be pai
premises, or in the manufacture of products therefrom, as as royalty One Dollar (\$1.00) per year per net mineral a meaning of the preceding paragraph. This lease may be maintained during the primas of this lease or any extension thereof, the lessee shall he found in paying quantities, this lease shall continue and 1 If said lessor owns a less interest in the above of the said lessor only in the proportion which lessor's intere Lessee shall have the right to use, free of cost, gar When requested by lessor, lessee shall bury lessee No well shall be drilled nearer than 200 feet to the	aid payments to be made monthly. Where gas from a w core retained hereender, and if such payment or tender ry term hereof without further payment or dirilling oper ve the right to drill such well to completion with reaso be in force with like effect as if such well had been compl described land than the entire and undivided fee simpl est bears to the whole and undivided fee. s, oil and water produced on said land for lessee's opera 's pipe lines below plow depth. e house or barn now on said premises without written c	feir producing gas only is not solit of is made it will be considered that i rations. If the lesses shall commen nable diligence and dispatch, and i oleted within the term of years first e estate therein, then the royalties tion thereon, except water from the	ce to drill a well within the terr f oil or gas, or either of them, b mentioned. herein provided for shall be pai
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Form 88 - (Producer's Special) (PAID-U	JP)			
63U (Rev. 1993)	OIL AND	GAS LEASE	Reorder No. 09-115	ANSAS BLUE PRINT CO
AGREEMENT, Made and entered into the		September,	2000	
by and between Keith R. Wilborn a	and Miriam L. N	Wilborn, hu	sband and wi	fe
whose mailing address is1502 Center	er, Hoisington	, KS 67544		
and <u>Trich Production</u> ,			nereinaita	er called Lessor (whether one or 1
Lessor, in consideration of is here acknowledged and of the royalties herein prov of investigating, exploring by geophysical and other	n and more ided and of the agreements of the	lessee herein contained, he	rollars (\$ 10.00 reby grants, leases and lets e	, hereinafter caller L ) in hand paid, receipt of v xclusively unto lessee for the pu
constituent products, injecting gas, water, other fluids, and things thereon to produce, save, take care of, treat, products manufactured therefrom, and housing and ot therein situated in County of <u>Barton</u>	manufacture, process, store and tr herwise caring for its employees, t	ansport said oil, liquid hydr he following described land	ocarbons, gases and their res l, together with any reversio	pective constituent products and nary rights and after-acquired int
Township 17 South	, Range 12 West	t		
Section 5. Sw/4				
In Section, Township	Range	and contai	ning <u>160</u>	acres, more or less, a
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Miriam L. Wilborn)

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Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner Sam Brownback, Governor

January 02, 2014

K. Robert Watchous Palomino Petroleum, Inc. 4924 SE 84TH ST NEWTON, KS 67114-8827

Re: Drilling Pit Application DDW 1 SE/4 Sec.06-17S-12W Barton County, Kansas

Dear K. Robert Watchous:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 72 hours after drilling operations have ceased.

Keep pits away from draw/drainage.

# If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please file form CDP-5, Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (785) 625-0550.