

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:				API No. 1	5					
				Spot Des	cription:					
Address 1:				Sec Twp S. R East West						
Address 2:				Feet from North / South Line of Section						
City:	State: _			Feet from East / West Line of Section						
Contact Person:				Footages Calculated from Nearest Outside Section Corner:						
Phone: ()				NE NW SE SW						
Type of Well: (Check one)	Oil Well Gas Well	OG D&A Cathoo	dic	County						
Water Supply Well	Other:	SWD Permit #:		County: Well #:						
ENHR Permit #:	Gas	Storage Permit #:		Date Well Completed:						
Is ACO-1 filed? Yes	No If not, is	well log attached? Yes	No	The plugging proposal was approved on:						
Producing Formation(s): List	All (If needed attach and	other sheet)		by: (KCC District Agent's Name)						
Depth	to Top: E	Sottom: T.D		•						
Depth	to Top: E	Sottom: T.D								
Depth	to Top: E	Sottom:T.D		Plugging	Completed:					
Show depth and thickness o	f all water, oil and gas f	ormations.								
Oil, Gas or Wate	er Records		Casing R	ecord (Sur	face, Conductor & Prod	luction)				
Formation	Content	Casing	Size		Setting Depth	Pulled Out				
		lugged, indicating where the muer of same depth placed from (bo								
Plugging Contractor License	_ Name: _	ne:								
Address 1:			Address	2:						
City:				State:		Zip:	_+			
Phone: ()										
Name of Party Responsible	for Plugging Fees:									
State of	Cour	nty,		_ , SS.						
					nployee of Operator o	r Operator on above	a-described well			
	(Print Nam			_ <u> </u>	inhioyee of Operator o	Delator on above	-uescribed well,			

Submitted Electronically

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and



TREATMENT REPORT

	() 2		,		4				11						
Customer SHELBY RESOURCES					Lease No.						Date				
Lease Buster We						Vell # /-/0					- 06-	11			
Field Order #	Field Order # Station PRY T						Casing	Dep	th 033	th County PAWNEE			State		
Type Job CNW P. T.A.								Formation Legal Description							
PIPE DATA PERFORATING DATA							FLUID USED			TREATMENT RESUME					
Casing Size	Tubing Size	Shots/Ft				Ac	Acid		RATE PRES		RESS	SS ISIP			
Depth	Depth	From	From		То		Pre Pad		Max	Max		5 Min.			
Volume	Volume	From		То		Pad			Min		10 Min.				
Max Press	Max Press	From		То		Frac			Avg		15 Min.				
Well Connection	on Annulus Vol.	. From		То					HHP Used		Annulus Pressure				
Plug Depth	Packer Depth	ker Depth From		То		Flush			Gas Volume		Total Load		oad		
Customer Rep	oresentative				Station	Mar	nager OA	WE Sco	4	Treater	Dobero	6//	IN COM		
Service Units	19866 33	708	2092	0.	19959	?	21010				0		27		
Driver Names	Sullivan		501)		mi	tie	hel								
Time		Tubing ressure	Bbls. Pumped Rate						Service Log						
0130	130					on he			& Soft media						
10								- /	P. T. A.						
								Botte	one p	Ino 40.	33 W/	150 sk	Ce/40 Poz		
0315		-	10				2	SPACOL		/					
. 5			10				4	mix cmt							
0330			54			6	Dies AND Shot down					-			
									7.						
								Set F.	lug 1	050 w/	Sosk	3 3			
0605		711	10				3,=	SPACER							
2					10		4	mixent							
0645				8				Dup a	shut,	lows			, iv		
					_			- 0/							
				-			E .	Set Ply	4 400	w/3/	sk	15			
0640		ā		5			?	SPACE							
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0647				/	_			Dep.			1		eat v		
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0730			-	5	-	_	3	Tuj.	101 6	0 w/z) G/C		- 11		
\rightarrow \vdash				6	-			Plus 1	1.4 w/	20,					
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0745				1			16	30B	Coupli	ete Tha	1/	7	5		
12								100		/ Mai	Il glu				

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