



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1173777
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1173777

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
---	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Shelby Resources LLC
Well Name	Meigs Trust 1-5
Doc ID	1173777

All Electric Logs Run

Dual Induction
Compensated Neutron
Micro
Sonic



DRILL STEM TEST REPORT

CAPTIVA ENERGY L.L.C
 2717 CANAL BLVD SUITE C
 HAYS KS 67601
 ATTN: KEITH REAVIS

MEIGS TRUST 1-5
5-29-13
 Job Ticket: 16398 **DST#: 1**
 Test Start: 2009.05.26 @ 15:55:18

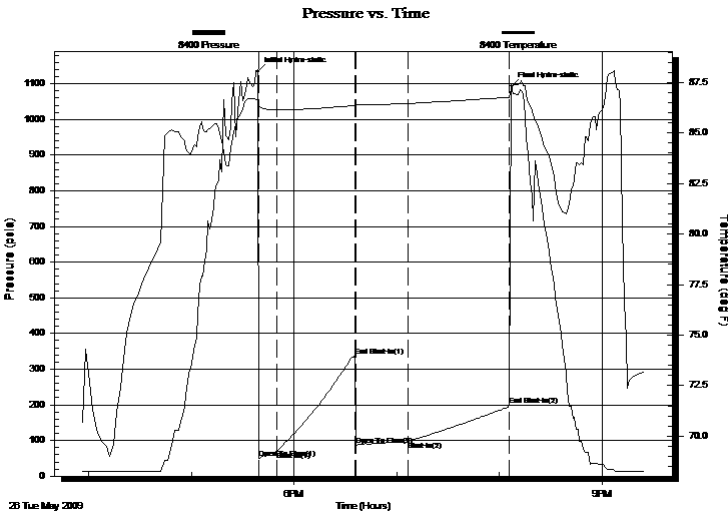
GENERAL INFORMATION:

Formation: **KRIDER**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 17:39:18
 Time Test Ended: 21:25:18
 Interval: **2168.00 ft (KB) To 2196.00 ft (KB) (TVD)**
 Total Depth: 2196.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: DAVID NICHOLS
 Unit No: 3345 114 M GB
 Reference Elevations: 1968.00 ft (KB)
 1956.00 ft (CF)
 KB to GR/CF: 12.00 ft

Serial #: 8400 Inside
 Press@RunDepth: 96.77 psia @ 2191.00 ft (KB) Capacity: 5000.00 psia
 Start Date: 2009.05.26 End Date: 2009.05.26 Last Calib.: 2009.05.26
 Start Time: 15:55:18 End Time: 21:25:18 Time On Btm: 2009.05.26 @ 17:38:48
 Time Off Btm: 2009.05.26 @ 20:06:48

TEST COMMENT: 10-INITIAL OPENING WEAK BLOW BUILT TO 6 INCHES
 45-INITIAL SHUT IN NO BLOW BACK
 30-FINAL OPENING WEAK BLOW BUILT TO 11 INCHES
 60-FINAL SHUT IN WEAK BLOW BACK

PRESSURE SUMMARY



Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1134.34	86.66	Initial Hydro-static
1	48.73	86.32	Open To Flow (1)
11	68.24	86.13	Shut-In(1)
57	337.85	86.36	End Shut-In(1)
57	85.36	86.30	Open To Flow (2)
88	96.77	86.46	Shut-In(2)
147	199.46	86.77	End Shut-In(2)
148	1093.03	87.21	Final Hydro-static

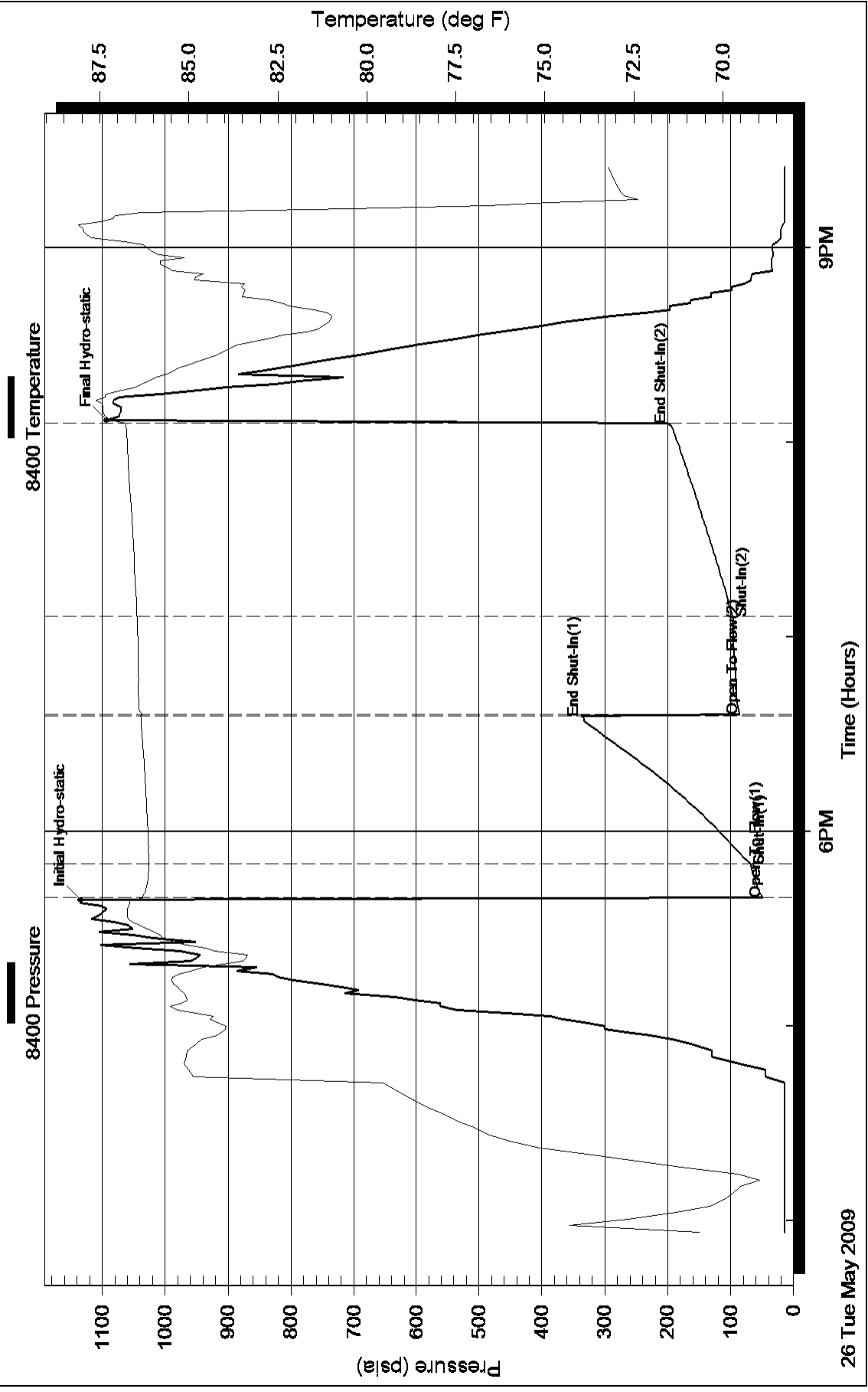
Recovery

Length (ft)	Description	Volume (bbl)
90.00	MUDDY WATER 60%M40%W	0.44

Gas Rates

Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)

Pressure vs. Time



26 Tue May 2009



DRILL STEM TEST REPORT

CAPTIVA ENERGY L.L.C
 2717 CANAL BLVD SUITE C
 HAYS KS 67601
 ATTN: KEITH REAVIS

MEIGS TRUST 1-5

5-29-13

Job Ticket: 16399

DST#: 2

Test Start: 2009.05.31 @ 09:18:51

GENERAL INFORMATION:

Formation: **SIMPSON**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 11:41:51
 Time Test Ended: 16:03:21
 Interval: **4518.00 ft (KB) To 4558.00 ft (KB) (TVD)**
 Total Depth: 4558.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: DAVID NICHOLS
 Unit No: 3345 114 M GB
 Reference Elevations: 1968.00 ft (KB)
 1956.00 ft (CF)
 KB to GR/CF: 12.00 ft

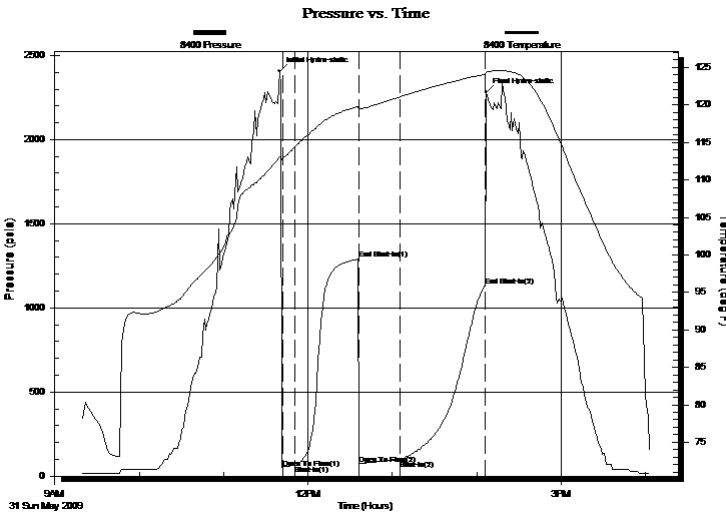
Serial #: 8400

Inside

Press@RunDepth: 96.16 psia @ 4553.00 ft (KB) Capacity: 5000.00 psia
 Start Date: 2009.05.31 End Date: 2009.05.31 Last Calib.: 2009.05.31
 Start Time: 09:18:51 End Time: 16:03:21 Time On Btm: 2009.05.31 @ 11:39:51
 Time Off Btm: 2009.05.31 @ 14:06:51

TEST COMMENT: 10-INITIAL OPENING WEAK BLOW BUILT TO 1 1/2 INTO WATER
 45-INITIAL SHUT IN NO BLOW BACK
 30-FINAL OPENING WEAK BLOW BUILT TO 2 1/2 INCHES INTO WATER
 60-FINAL SHUT IN NO BLOW BACK

PRESSURE SUMMARY



Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	2406.43	113.09	Initial Hydro-static
2	49.73	112.89	Open To Flow (1)
11	62.51	114.40	Shut-In(1)
56	1289.73	119.83	End Shut-In(1)
57	73.22	119.41	Open To Flow (2)
86	96.16	121.09	Shut-In(2)
146	1127.73	124.05	End Shut-In(2)
147	2281.23	124.36	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
80.00	mud w with a slight show of oil 1% O 99% M	0.39

Gas Rates

Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

CAPTIVA ENERGY L.L.C
 2717 CANAL BLVD SUITE C
 HAYS KS 67601
 ATTN: KEITH REAVIS

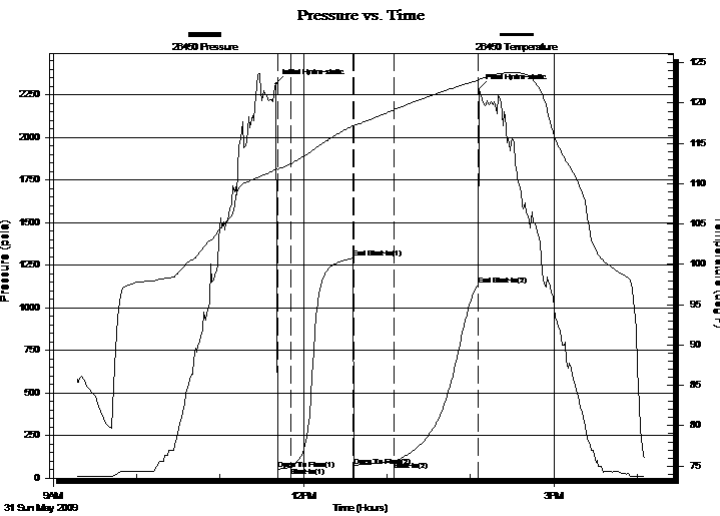
MEIGS TRUST 1-5
5-29-13
 Job Ticket: 16399 **DST#: 2**
 Test Start: 2009.05.31 @ 09:18:51

GENERAL INFORMATION:

Formation: **SIMPSON**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 11:41:51
 Time Test Ended: 16:03:21
 Interval: **4518.00 ft (KB) To 4558.00 ft (KB) (TVD)**
 Total Depth: 4558.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: DAVID NICHOLS
 Unit No: 3345 114 M GB
 Reference Elevations: 1968.00 ft (KB)
 1956.00 ft (CF)
 KB to GR/CF: 12.00 ft

Serial #: 26450 Outside
 Press@RunDepth: 1133.25 psia @ 4553.00 ft (KB) Capacity: 5000.00 psia
 Start Date: 2009.05.31 End Date: 2009.05.31 Last Calib.: 2009.05.31
 Start Time: 09:17:37 End Time: 16:05:48 Time On Btm: 2009.05.31 @ 11:40:18
 Time Off Btm: 2009.05.31 @ 14:06:19

TEST COMMENT: 10-INITIAL OPENING WEAK BLOW BUILT TO 1 1/2 INTO WATER
 45-INITIAL SHUT IN NO BLOW BACK
 30-FINAL OPENING WEAK BLOW BUILT TO 2 1/2 INCHES INTO WATER
 60-FINAL SHUT IN NO BLOW BACK



PRESSURE SUMMARY

Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	2312.52	111.82	Initial Hydro-static
2	49.22	111.74	Open To Flow (1)
11	62.06	112.48	Shut-In(1)
56	1289.32	117.19	End Shut-In(1)
57	72.21	117.18	Open To Flow (2)
86	96.99	119.18	Shut-In(2)
146	1133.25	122.83	End Shut-In(2)
147	2283.54	122.95	Final Hydro-static

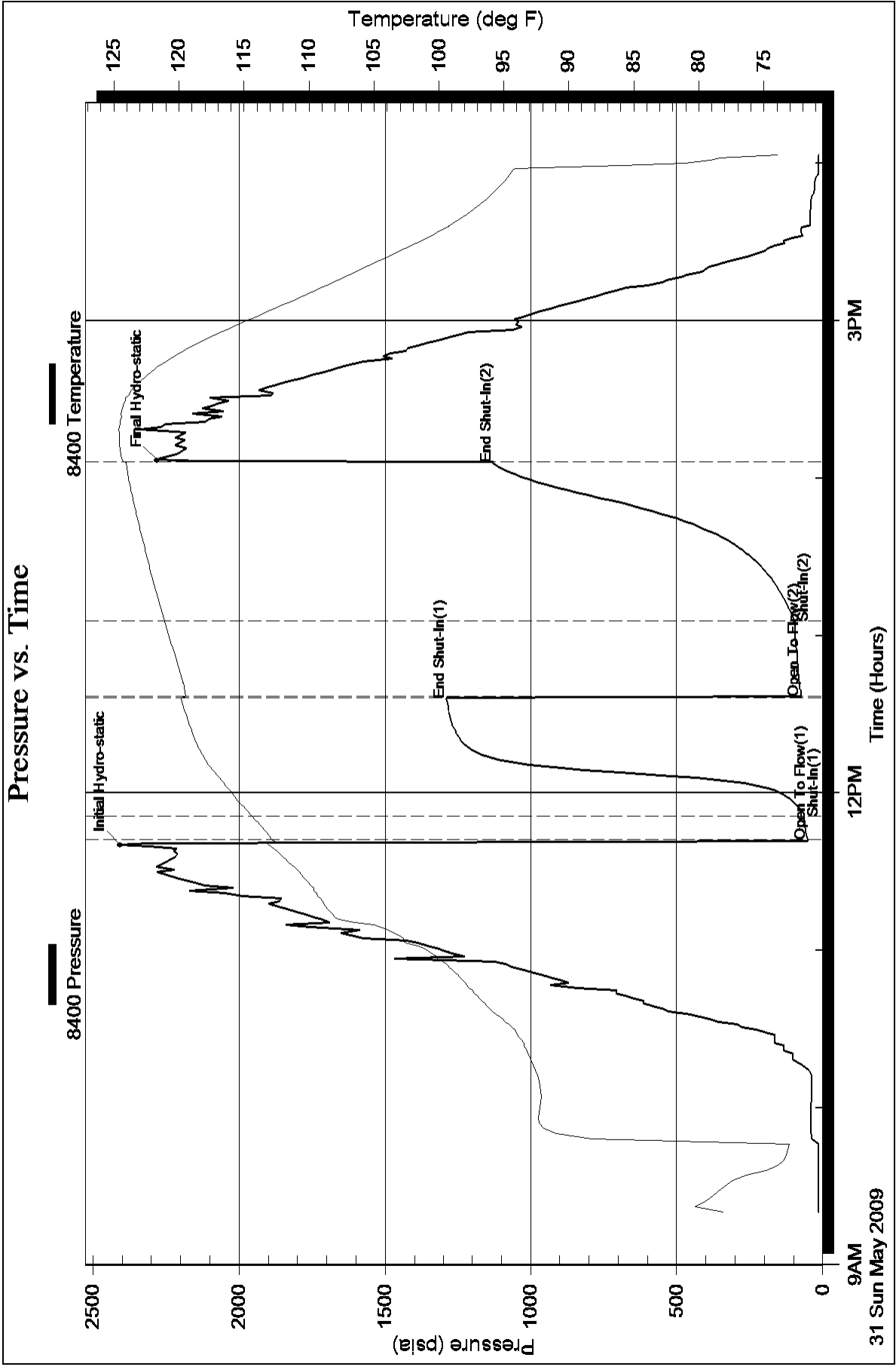
Recovery

Length (ft)	Description	Volume (bbl)
80.00	mud w with a slight show of oil 1% O 99% M	0.39

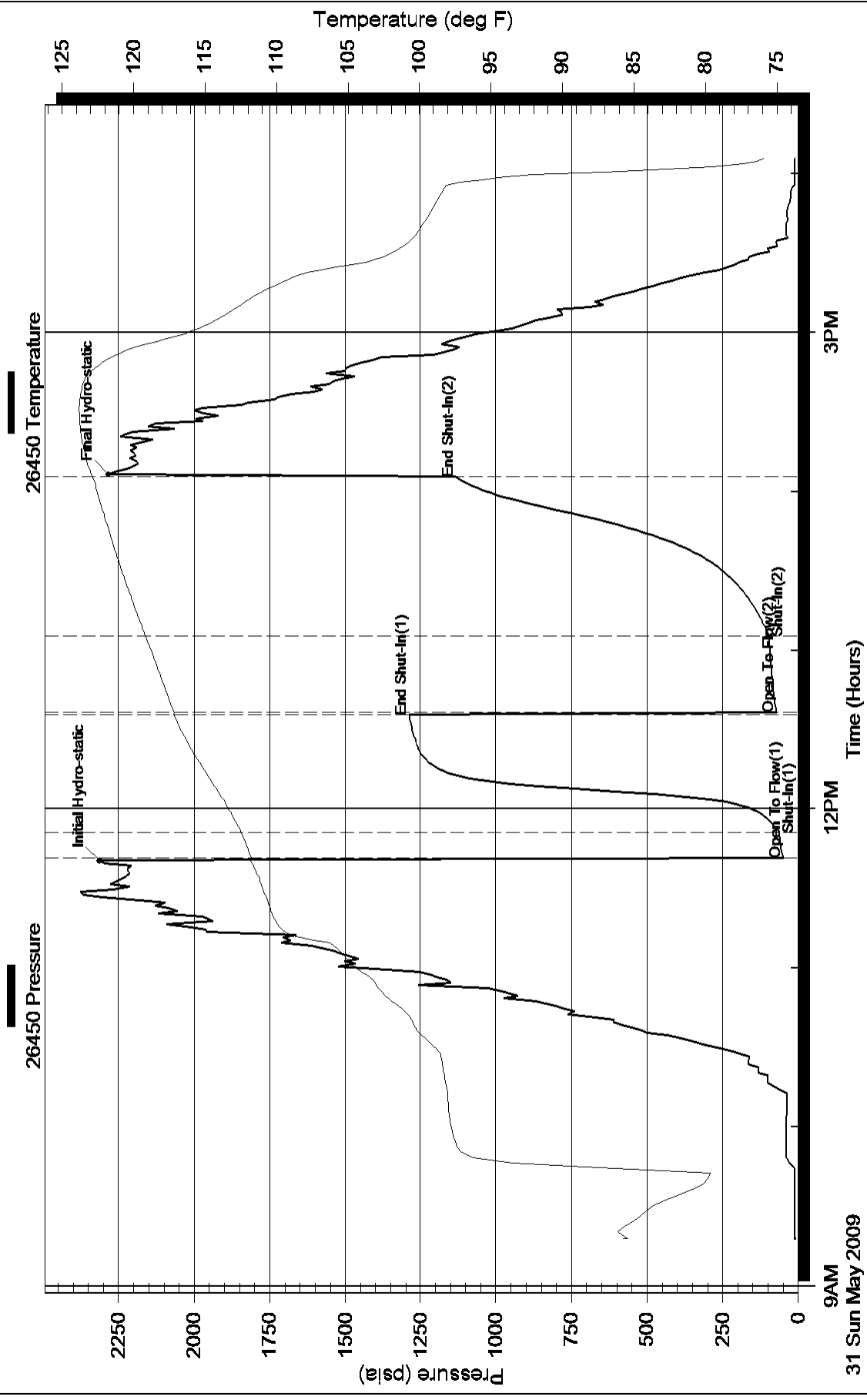
Gas Rates

Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)

Pressure vs. Time



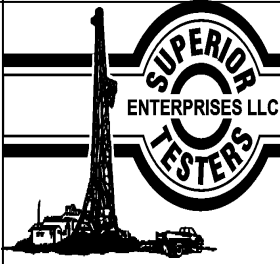
Pressure vs. Time



9AM
31 Sun May 2009

12PM
Time (Hours)

3PM



DRILL STEM TEST REPORT

CAPTIVA ENERGY L.L.C

MEIGS TRUST 1-5

2717 CANAL BLVD SUITE C
HAYS KS 67601

5-29-13

Job Ticket: 16400

DST#: 3

ATTN: KEITH REAVIS

Test Start: 2009.06.01 @ 01:12:49

GENERAL INFORMATION:

Formation: **SIMPSON SANDS**

Deviated: No Whipstock: ft (KB)

Test Type: Conventional Bottom Hole (Initial)

Time Tool Opened: 03:44:19

Tester: DAVID NICHOLS

Time Test Ended: 09:36:49

Unit No: 3345 114 M GB

Interval: 4516.00 ft (KB) To 4565.00 ft (KB) (TVD)

Reference Elevations: 1968.00 ft (KB)

Total Depth: 4565.00 ft (KB) (TVD)

1956.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 12.00 ft

Serial #: 8400

Inside

Press@RunDepth: 209.38 psia @ 4560.00 ft (KB)

Capacity: 5000.00 psia

Start Date: 2009.06.01

End Date:

2009.06.01

Last Calib.:

2009.06.01

Start Time: 01:12:49

End Time:

09:36:49

Time On Btm:

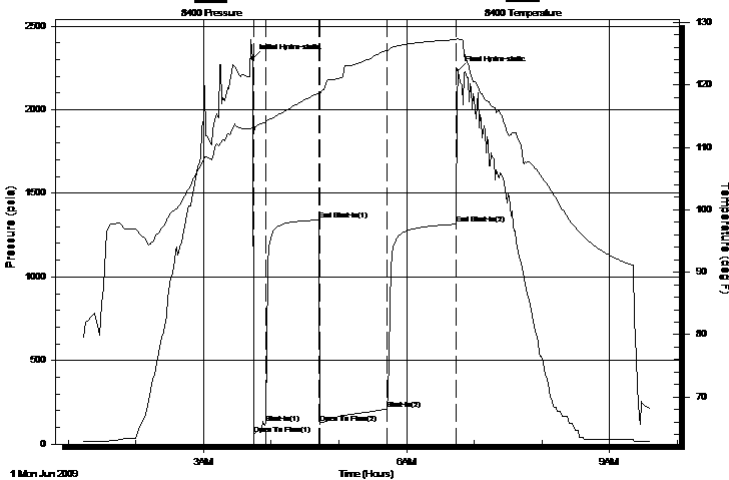
2009.06.01 @ 03:43:19

Time Off Btm:

2009.06.01 @ 06:45:19

TEST COMMENT: 10-INITIAL OPENING WEAK BLOW BUILT TO 3 INCHES INTO WATER
45-INITIAL SHUT IN NO BLOW BACK
60-FINAL OPENING WEAK BLOW BUILT TO BOTTOM OF THE BUCKET IN 55 MINS
60-FINAL SHUT IN NO BLOW BACK

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	2305.13	113.24	Initial Hydro-static
1	58.11	112.22	Open To Flow (1)
12	125.32	113.96	Shut-In(1)
59	1339.79	118.65	End Shut-In(1)
60	123.05	118.39	Open To Flow (2)
119	209.38	125.48	Shut-In(2)
181	1315.38	127.25	End Shut-In(2)
182	2234.36	127.45	Final Hydro-static

Recovery

Gas Rates

Length (ft)	Description	Volume (bbl)
30.00	MUD 100% MUD	0.15
300.00	MUDDY WATER 30%M 70%W	2.35

	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

CAPTIVA ENERGY L.L.C
 2717 CANAL BLVD SUITE C
 HAYS KS 67601
 ATTN: KEITH REAVIS

MEIGS TRUST 1-5

5-29-13

Job Ticket: 16400

DST#: 3

Test Start: 2009.06.01 @ 01:12:49

GENERAL INFORMATION:

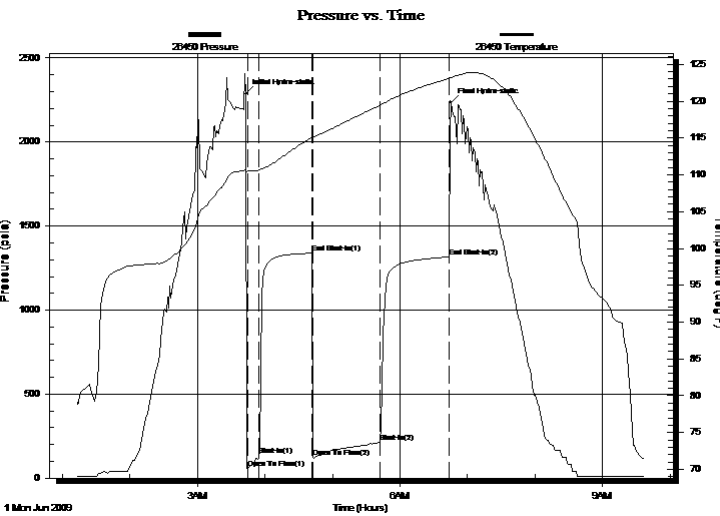
Formation: **SIMPSON SANDS**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 03:44:19
 Time Test Ended: 09:36:49
 Interval: **4516.00 ft (KB) To 4565.00 ft (KB) (TVD)**
 Total Depth: 4565.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: DAVID NICHOLS
 Unit No: 3345 114 M GB
 Reference Elevations: 1968.00 ft (KB)
 1956.00 ft (CF)
 KB to GR/CF: 12.00 ft

Serial #: 26450

Outside

Press@RunDepth: 1315.68 psia @ 4560.00 ft (KB) Capacity: 5000.00 psia
 Start Date: 2009.06.01 End Date: 2009.06.01 Last Calib.: 2009.06.01
 Start Time: 01:13:36 End Time: 09:37:47 Time On Btm: 2009.06.01 @ 03:43:18
 Time Off Btm: 2009.06.01 @ 06:45:18

TEST COMMENT: 10-INITIAL OPENING WEAK BLOW BUILT TO 3 INCHES INTO WATER
 45-INITIAL SHUT IN NO BLOW BACK
 60-FINAL OPENING WEAK BLOW BUILT TO BOTTOM OF THE BUCKET IN 55 MINS
 60-FINAL SHUT IN NO BLOW BACK



PRESSURE SUMMARY

Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	2286.70	110.60	Initial Hydro-static
1	57.70	110.37	Open To Flow (1)
12	133.77	110.64	Shut-In(1)
59	1339.38	115.08	End Shut-In(1)
60	122.92	115.07	Open To Flow (2)
119	213.98	119.43	Shut-In(2)
180	1315.68	123.05	End Shut-In(2)
182	2236.45	123.21	Final Hydro-static

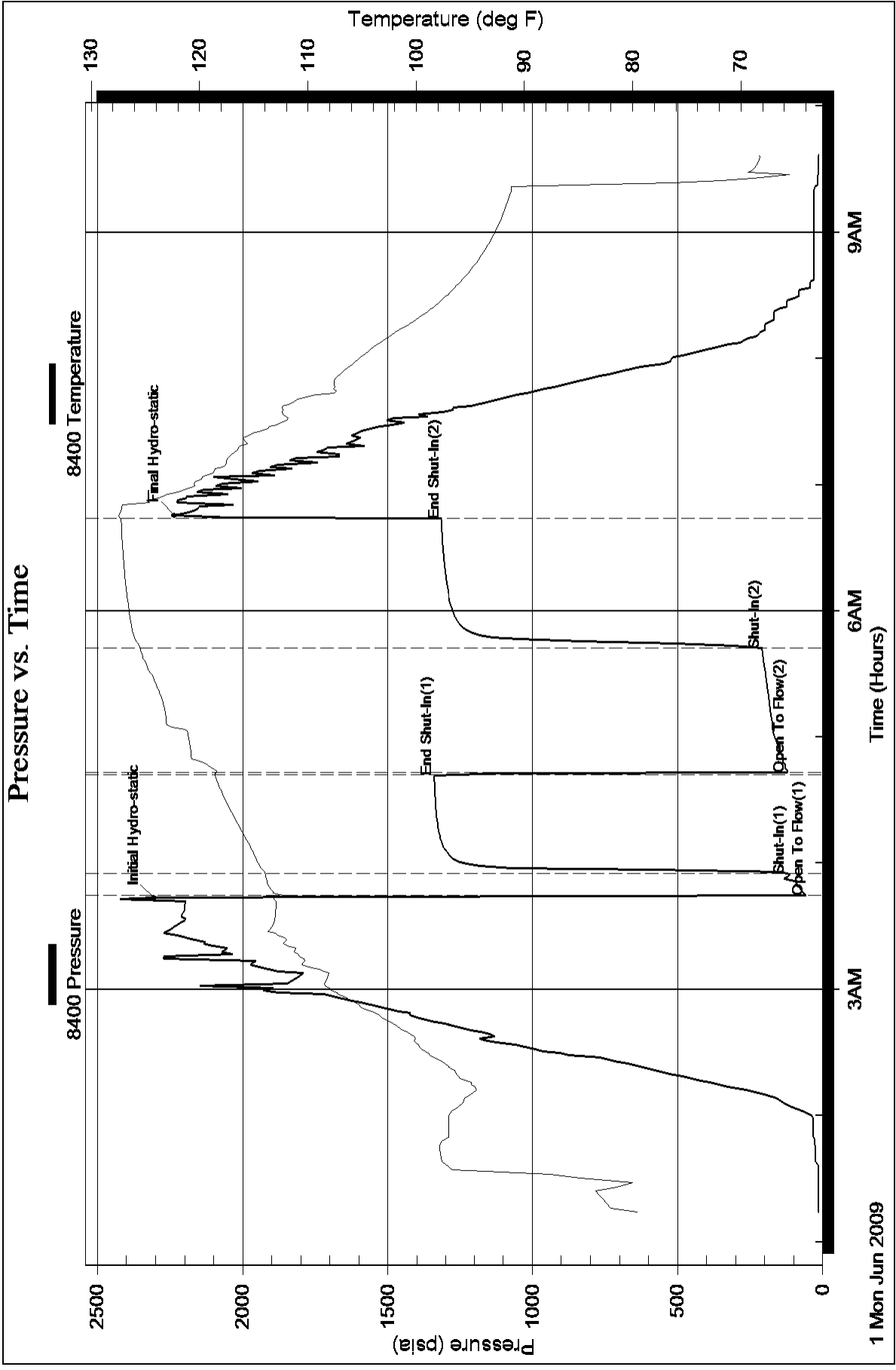
Recovery

Length (ft)	Description	Volume (bbl)
30.00	MUD 100% MUD	0.15
300.00	MUDDY WATER 30%M 70%W	2.35

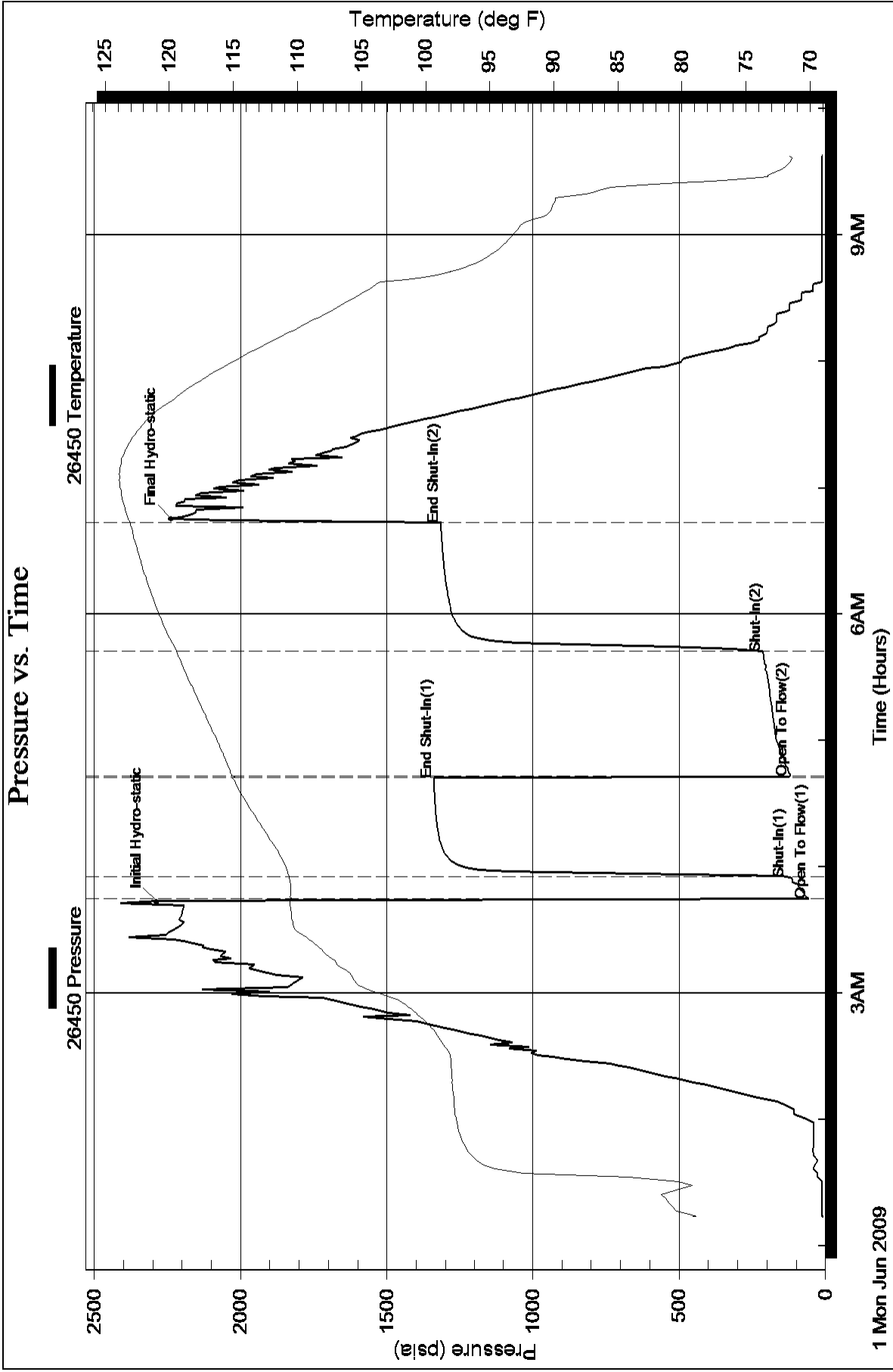
Gas Rates

Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)

Pressure vs. Time



Pressure vs. Time



ALLIED CEMENTING CO., LLC. 34338

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lake, KS
5-24 5-24

DATE 6-23-09	SEC. 5	TWP. 29s	RANGE 13W	CALLED OUT 8:00 pm	ON LOCATION 11:00 pm	JOB START 2:00 pm	JOB FINISH 3:00 pm
LEASE meigs trust		WELL # 1-5		LOCATION Pratt, ks, 7 south		COUNTY Pratt	STATE KS
OLD OR NEW (Circle one)				1 3/4 west, N into			

CONTRACTOR **Sterlin #5**

TYPE OF JOB **Surface**

HOLE SIZE **17 1/2** T.D. **260**

CASING SIZE **13 3/8** DEPTH **255**

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. **20'**

PERFS. _____

DISPLACEMENT **36 1/2 bbls of fresh water**

OWNER **Shelby Resources LLC**

CEMENT

AMOUNT ORDERED **250sx 60' 40' 3 & 2**

COMMON	150 sx	@	13.50	2,025.00
POZMIX	100 sx	@	7.55	755.00
GEL	4 sx	@	20.25	81.00
CHLORIDE	8 sx	@	51.50	412.00
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	250 sx	@	2.25	562.50
MILEAGE	250 X .10 X 7 =			300.00
TOTAL				4,135.50

EQUIPMENT

PUMP TRUCK CEMENTER **Derin F.**

352 HELPER **Denny W.**

BULK TRUCK

344/170 DRIVER **Randy**

BULK TRUCK

_____ DRIVER **Douglas F.**

REMARKS:

Pipe on bottom & break circulation
Pump 5 bbls of fresh water check
mix 250sx of cement, Displace
36 1/2 bbls & shut in, cement
did Circulate

SERVICE

DEPTH OF JOB	255		
PUMP TRUCK CHARGE			\$ 991.00
EXTRA FOOTAGE		@	
MILEAGE	7	@	2.00 49.00
MANIFOLD		@	
	Shredded & used	@	
		@	

TOTAL **1,040.00**

CHARGE TO: **Shelby Resources LLC**

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@	
	@	
none	@	
	@	
	@	

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment
and furnish cementer and helper(s) to assist owner or

ALLIED CEMENTING CO., LLC. 34339

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge, KS

DATE <u>6-2-09</u>	SEC. <u>5</u>	TWP. <u>29s</u>	RANGE <u>13w</u>	CALLED OUT <u>4:00pm</u>	ON LOCATION <u>6:30pm</u>	JOB START <u>6:00am</u>	JOB FINISH <u>6:00pm</u>
LEASE <u>meigs</u>	WELL # <u>1-5</u>	LOCATION <u>Pratt, KS 7500sq, 1 3/4 well</u>	COUNTY <u>Pratt</u>	STATE <u>KS</u>			
OLD OR <u>NEW</u> (Circle one)		<u>North 1 into</u>					

CONTRACTOR Sterling #5
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 7/8 T.D.
 CASING SIZE 13 3/8 DEPTH 260'
 TUBING SIZE DEPTH
 DRILL PIPE 4 1/2 DEPTH 810
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT 6 bbls fresh water
 EQUIPMENT
 PUMP TRUCK CEMENTER Derin F.
372 HELPER Derin F.
 TANK TRUCK
354/252 DRIVER Denny R.
 TANK TRUCK
 DRIVER

OWNER Shelby Resources
 CEMENT
 AMOUNT ORDERED 215 sq 60' 40' 496.50
 COMMON A 129 sq @ 14.20 1831.80
 POZMIX 86 sq @ 7.20 619.20
 GEL 7 sq @ 18.75 131.25
 CHLORIDE @
 ASC @
 @
 @
 @
 @
 @
 @
 @
 @
 @
 HANDLING 215 @ 2.15 462.25
 MILEAGE 215/20/.09 387.00
 TOTAL 3431.50

REMARKS:

1st plug - Pump 8 bbls fresh water, 2nd plug - Pump 8 bbls of cement, Displace 6 bbls of fresh water, 2nd plug - Pump 6 bbls of fresh water, mix 75% of cement, Displace 1 1/2 bbls fresh water, 3rd plug - mix 6 bbls of cement, Displace 1/2 bbls fresh water, Rat hole - mix 20sq of cement

CHARGE TO: Shelby Resources
 RECEIPT
 CITY STATE ZIP

SERVICE

DEPTH OF JOB 810
 PUMP TRUCK CHARGE 1017.00
 EXTRA FOOTAGE @
 MILEAGE 20 @ 7.00 140.00
 MANIFOLD @
 @
 @
 TOTAL 1157.00

PLUG & FLOAT EQUIPMENT

None @
 @
 @