Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

1174747

March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

Form CP-4

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Is ACO-1 filed? Yes No Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet)	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name) Plugging Commenced: Plugging Completed:
Depth to Top: Bottom: T.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)				
Formation	nation Content		asing Size Setting Depth		Pulled Out	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:		Name:	_ Name:						
Address 1:		Address 2:							
City:		State:	Zip: +						
Phone: ()									
Name of Party Responsible for Plugging	g Fees:								
State of	County,	, SS.							
	(Print Name)		or or Operator on above-described well						
haing first duly sugars an eath source. The	at I have knowledge of the factor	totomonto, and mottors harain contained, and the la	a of the choice described well is so filed on						

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



Page: 1



(316) 524-1225 (316) 524-1027 FAX

POST OFFICE BOX 438

HAYSVILLE, KS 67060

Acid & Cement

(620) 463-5161 FAX (620) 463-2104

BURRTON, KS 🍐 GREAT BEND, KS (620) 793-3366 FAX (620) 793-3536

INVOICE NUMBER: C40596-IN

LEASE: LENNI 1

BILL TO: LASSO OIL P.O. BOX 465 CHASE, KS 67524

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE	ORDER	SPECIAL INSTRUCTIONS NET 30		
01/17/2014	C40596		01/14/2014					
QUANTITY	U/M	ITEM NO./DESCRIPTION			D/C	PRICE	EXTENSION	
30.00	MI	CEMENT MILEA	GE PUMP TRUCK		0.00	4.00	120.00	
30.00	мі	CEMENT MILEA	GE PU TRUCK		0.00	2.00	60.00	
1.00	EA	CEMENT PUMP	CHARGE		0.00	650.00	650.00	
130.00	SAX	60-40 POZ MIX 2	2% GEL		0.00	9.25	1,202.50	
3.00	SAX	2% ADDITIONAL	GEL		0.00	22.00	66.00	
10.00	SAX	GEL			0.00	22.00	220.00	
143.00	EA	BULK CHARGE	BULK CHARGE			1.25	178.75	
188.76	мі	BULK TRUCK -	TON MILES		0.00	1.10	207.64	
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060 RECEIVED BY		COP			Net Invoice:	2,704.89		
		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.			PRA	51.35 2,756.2 4		

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code.



TREATMENT REPORT

INV CL	10596-IN
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ACIU 0	e Cemen							Acid Stag	e No.	
					Type Treatment:	Amt.	Type Flo	uid Sand S	ize Pour	nds of Sand
Date 1/	/14/2014 c	District	F.O. N	io. 40596	Bkdown					
	LASSO ENERG					Bbl./G	al.			
Well Name	& No. LENNI #	1								
Location			Field							
County F	PRATT		State KS		Flush	Bbl./G	al.			
					Treated from			ft	t. No. ft.	0
Casing:	Size 4 1/2	Type & Wt.		Set atft.		an series and a standard series which are				
Formation:									t. No. ft.	
Formation:						Dil / Water to Load			-	Bbl./Gal.
				interest in the second se	Actual volume of C	on / water to Load	Hole:			BDI./Gal.
Formation:	Statement of the local data	and the second		to			24.0			
					Pump Trucks.				Twin _	e di secon
	and the second second second			And an	Auxiliary Equipmen	and the part of th		And the second states of the s		
	Size & Wt.				Personnel BRAN	DON GREG AN	ID JORDAN			-
	Perforated f	rom	ft. to	the second se			-			
					Plugging or Sealing	Materials: Ty	pe			
Open Hole S	Size	T.D	ft. P.	B. toft.				(Gals.	lb.
Company R	lepresentative		KELSC)	Treater		BR	ANDON		
TIME	PRES	SURES	Total Fluid Pumped			REMA	ake a			
a.m./p.m.	Tubing	Casing	Total Plaid Pumpeu			NEWIAI	NG			
10:00				ON LOCATION						
				PUMP 10 SKS GE	LAND 40 SI	KS 60/40 4	% AT 700'			
				PUMP 70 SKS 60	/40 AT 300'	1	and the set of the			
			+		/ 10/11 000					
				PUMP 20 SKS 60	/40 AT 40'		alle endlige over the ender			
				FUIVIF 20 3K3 00	/40 AT 40					
		-								
				THANKS		-		-		
				BRANDON						
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	ianaan ada madaa waha									
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