



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1171115
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1171115

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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KIM B. SHOEMAKER

CONSULTING GEOLOGIST
316-684-9709 * WICHITA, KS

GEOLOGIST'S REPORT

DRILLING TIME AND SAMPLE LOG

COMPANY RITCHIE EXPLORATION, INC.

LEASE # 1 HUSEMAN 208

FIELD WILDCAT

LOCATION 485' FWL # 1180 FWL

SEC 20 TWP 16S RGE 31W

COUNTY SCOTT STATE KANSAS

CONTRACTOR WV DRILLING, Rig 8

SPUD 8-10-13 COMP 8-19-13

RTD 4770 LTD 4772

MUD UP 3399 TYPE MUD CHEMICAL

ELEVATIONS

KB 2945

DF _____

GL 2938

Measurements Are All
From 2943 KB

CASING

SURFACE 8 5/8" @ 225'

PRODUCTION _____

ELECTRICAL SURVEYS

DUAL TRD. DEN-S-K.

SAMPLES SAVED FROM _____ 3450 TO 4770

DRILLING TIME KEPT FROM _____ 3450 TO 4770

SAMPLES EXAMINED FROM _____ 3450 TO 4770

GEOLOGICAL SUPERVISION FROM _____ 3700 TO 4770

GEOLOGIST ON WELL KIM B. SHOEMAKER

FORMATION TOPS

LOG

SAMPLES

ANHYDRITE 2350+593 2347 + 596

B/ANK. 2370+573 2348 + 575

STOTLER 3556-613 3557-614

HEBNER 3938-995 3936-993

LANING 3976-1033 3973-1030

STARK 4239-1296 4239-1296

MARMATON 4354-1411 4350-1407

FORT SCOTT 4500-1557 4498-1555

CHEKOKEE 4522-1579 4522-1579

MISSISSIPPI 4618-1675 4617-1674

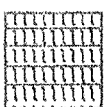
20

REMARKS

8-10-13 SPUD
8-11 @ 311'
8-12 @ 2365'
8-13 @ 3265'
8-14 @ 3865'
8-15 @ 4045'
8-16 @ 4264'
8-17 @ 4590'
8-18 @ 4733'
8-19 @ 4770'

API: 15-171-20968

LEGEND



Anhydrite



Salt



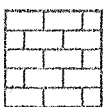
Sandstone



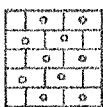
Shale



Carb. sh.



Limestone



Ool. Lime



Chert



Dolomite

DRILLING TIME IN MINUTES
PER FOOT

Rate of Penetration Increases



AGY

DEPTH

5" 10" 15" 20" 25"

SAMPLE DESCRIPTIONS

REMARKS

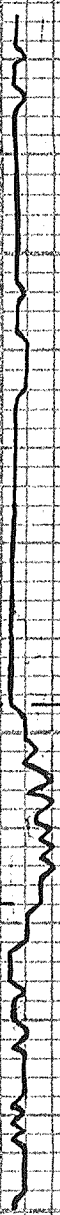
2300

ANHYDRITE 2347 + 596

B/ANH. 2368 + 575

2400

2450



3450

Samples are Lagged

ls. Gy. Foss. Calcitic.

Sh. G. G.

ls. wt. L.G. V.Si. Chlly.

Sh. L.G.

3500

ls. B.G. V.Si. Foss.

Sh. L.G. G. Silly

Sd. G. L.G. Fa. Md. G. Sub. Rd. Poorly Sorted w/ Sh. Frag.

Sh. L.G. Silly

ls. B.G. Sil. Foss.

Sh. G. L.G.

STOTLER

3557-614

ls. Ta. Foss. Calcitic.

ls. wt. Ta. Foss. dol. Chlly.

ls. Ta. V.Si. Foss. V.Si. Chlly.

Sh. G. G.

3600

ls. Ta. wt. Sil. Foss. Sil. Chlly.

ls. L.G. V.Si. Chlly.

Sh. G.

ls. wt. V.Si. Foss. Sil. Chlly.

Ls. wt. Vchly. Sli. Foss.

Sh. Gy.

Ls. Gy. Lly. Sli. Foss.

Sh. Gy. L.

Ls. Gy. Dar.

Sh. Gy.

Ls. Bly. Sli. Foss.

Ls. Ta. L. B. Sli. Foss. Sli. A.

Ls. Bly. Sli. Foss. Sli. Calcitic.

Sh. Gy. DK. L.

Ls. L. B. B. Foss. Calcitic.

Ls. DK. L. Sli. Foss.

Ls. Ta. B. Sli. Foss. Sli. A.

Sh. L. G.

Ls. Ta. wt. Foss. ool. Calcitic.

Ls. Ta. Sli. Foss. Sli. Chly.

Sh. DK. L.

Ls. Ta. wt. Sli. Foss. Sli. Chly.

Ls. Ta. L. Sli. A.

Ls. wt. Lly. ool. Calcitic.

3700

3800

3900

Sh. Ltg.

Ls. wt. Sil. Foss. Sil. Chlg.

Ls. wt. dol. Foss. Sil. Chlg.

Ls. wt. Chlg.

Δ wt. Chlg.

Ls. To Foss. dol. w/ Gy. Br. dol.

VIS: 55

WT: 9.0

WL: 6.4

CHL: 2000

Ls. Br. Foss. w/ wt. Foss. Sil. Chlg.

HEEBNER 3936-993
Sh. Blk Carb. (3950)

Ls. Tr. Chlg. Sil. Foss. Sil. Chlg.

Sh. Ltg.

Ls. wt. V. Sil. Foss. Sil. Δ

Ls. wt. dol. Sil. Foss. Sil. Δ

Δ wt.

Sh. Rd. G.

LANSING 3973-1030

Ls. wt. Tr. V. Sil. Chlg.

Ls. Tr. dol. Sil. Δ. Dns.

(2) Collars run
on DST's

DST (1) 3996-4014

1st OPEN: Blow built to 3 1/2"
2nd OPEN: " " " 3"

30-45-45-60

Rec. 30' MW (65% w. 35' M)
120' SMW (92% w. 8' M)

TF 150'

FP: 946-977"

SIP: 967-996"

CHL: 22,000

RN: .22 @ 64°

DN: 8.0

Temp. 117° F

Total Sample: 90% w. 10' M

4000

DST (1)

Sh. Gy.

Ls. Foss. Sil. dol. Sil. Δ. Sil. Chlg. No odor

Ls. wt. Chlg.

Sh. Gy. G.

Ls. Ltg. Sil. Foss. Calc. etc.

Ls. Gy. Sil. Foss. Sil. Δ

DST (2)

KANSAS CITY

Sh. Rtg. G.

Ls. Tr. Chlg. V. Sil. Foss. Sil. Chlg. F. P. V. G.
Sp. D. B. Str. V. S. F. E. D. E. L. D. O. L.

Ls. wt. Sil. Foss. Sil. Chlg. V. Sil. Chlg. F. P. V. G.
Br. Sp. D. Str. V. S. F. E. D. E. L. D. O. L.

Ls. Gy. V. Sil. Foss. Dns.

DST (2) 4050-4075

1st OPEN: Blow built to 3"
2nd OPEN: " " " 2 1/2"

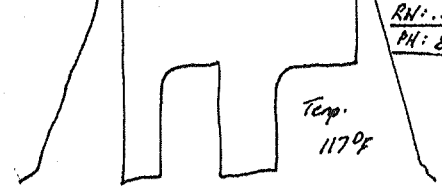
30-45-45-60

Rec. 135' MW (65% w. 35' M)

FP: 1048-1875"

SIP: 1026-1018"

CHL: 13,000



VIS: 149
WT: 9.2
WL: 8.0
C.H.L: 2200

Ls. wt. Lt. Sl. ool. Foss.

Ls. Ta. Lt. Br. Sl. ool. ool. sd. ool. p.

Tool Sample: 75% w. 25% M.W. w/ Scum Oil

4100

Ls. wt. ch. l.

Ls. Lt. G. V. Sl. Ch. l.

Sh. G. D. l.

MUNCIE CREEK 4144-1201

Sh. Blk Carb. (4160)

Ls. Br. Lt. Br. V. Sl. Foss. V. Sl. Calcitic.

Sh. Lt. G. G.

Δ wt. Lt. G. Sl. Foss.

Ls. wt. Ta. Sl. ool. Foss. Sl. Δ

Ls. Ta. Lt. G. V. Sl. Δ

Sh. G. D. K. G.

Ls. Ta. Lt. Br. V. Sl. Foss. Sl. Calcitic.

4200

Ls. wt. Ta. Sl. ool. Foss. Sl. Δ V. Sl. Ch. l.

Ls. Ta. Lt. Br. V. Sl. Foss. Sl. Δ
Sh. Lt. G. G.

Ls. Ta. G. Sl. Foss. Sl. Ch. l.

STARK 4239-1296

Sh. Blk Carb. (4244 30")

Ls. Dk. Br. Sl. Foss.

Δ G. Sl. Foss.

Ls. Ta. G. Sl. ool. ool. Sl. Foss. Calcitic.

Ls. Ta. wt. V. Sl. Foss. Sl. Δ

Ls. Ta. G. Sl. Foss. Sl. Ch. l.

HUSHPUCKNEY 4278-1335

Sh. Blk Carb.

Ls. Lt. Br. Sl. Foss.

Sh. G. G.

VIS: 49
WT: 9.4

Ls. Ta. Lt. G. ool. w/ Dk. Br. ool. V. Sl. Ch. l.

4300

W.C. 7-2
C.H.L. 3000

Ls. Tn. VSl: A. VSl: Calcitic.

Ls. Tn. B. Sl: A.

B/KC 4320-1377

Ls. wt. G. ool. VSl: Ch. lly.

Sh. Blk. Silty Silty

MARMATON 4350-1407

Ls. Tawt. VSl: Foss. VSl: Ch. lly.

Sh. Lt. G. Gy. Rd. Silty

ALTAMONT

Ls. Lt. G. Dns.

Ls. Lt. G. Silty Lt. Tn. ool. Sl: A.

Sh. Lt. G. Gy.

4400

Ls. Lt. G. Sl: Foss. VSl: Ch. lly.

Ls. Tn. wt. ool. Sl: A. Dns.

Ls. Gy. Dns. VSl: Calcitic.

Sh. Blk. Carb. (4460)

PAWNEE 4451-1508

A. wt. Lt. G. Sl: Foss.

Ls. wt. Sl: Foss. Sl: Ch. lly.

Ls. Tn. B. Dns. VSl: A.

Sh. Blk. Carb.

Ls. Dk. B. Dns.

Sh. Lt. G. Gw.

MYRICK STATION

Ls. Tn. Gy. VSl: Foss. Sl: A.

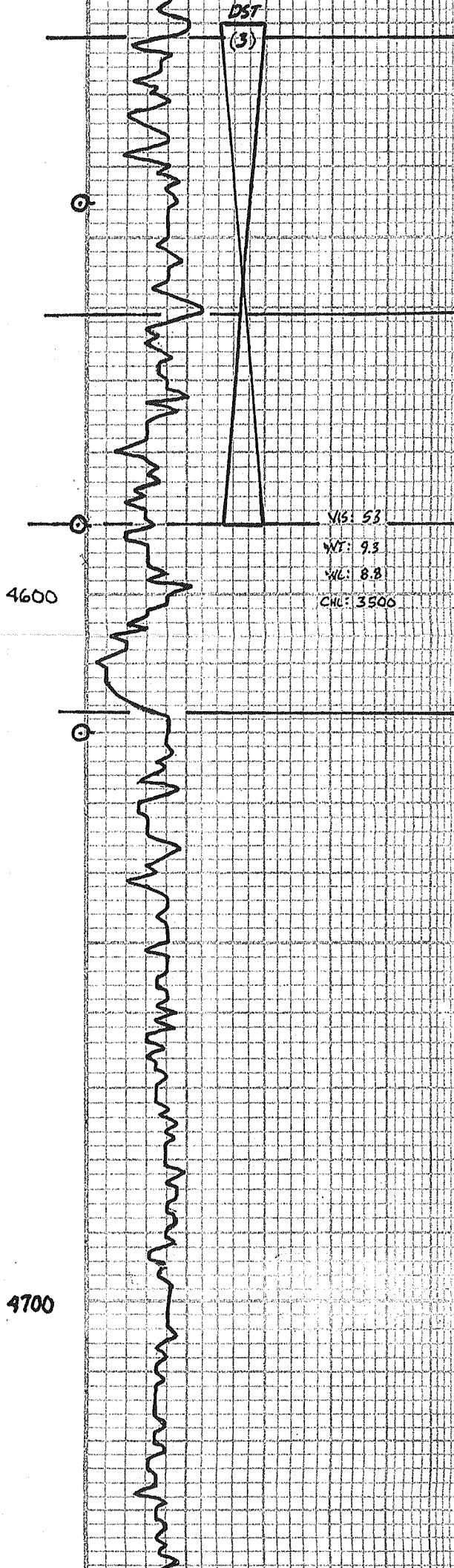
Sh. Blk. Carb. (4510)

FORT SCOTT 4498-1555

Ls. Tn. B. ool. Sl: A.
Lt. G. Bl. ool.

4500

Ls. wt. Lt. G. VSl: Foss. Sl: A. Dns.



CHEROKEE 4522-1579

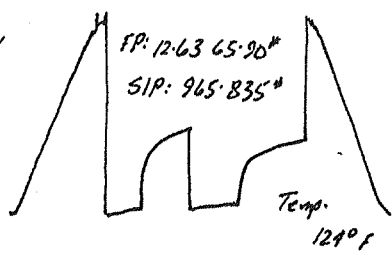
Sh. Blk. Calc. (4540)
 Ls. Ta. ool. w/ DK Bl. Gy. ool.
 Ls. Lsh. VSl: Foss. Fr. P. Vg. ϕ
 Br. Spth. Str. Tr. Fo. Dull. Flour. No. Oiler (4545-30")
 Sh. DK. G.

DST (3) 4520-4590

1st OPEN: Blow built to 3 3/4"
 2nd OPEN: " " " 3"
 30. 45. 15-60
 Rec. 190' Mud

JOHNSON 4561-1618

Ls. Ta. Gy. VSl: Foss. VSl: Lsh. P. Vg. ϕ
 DK Bl. Spth. Str. SS. Fo. Dull. Flour. No. Oiler
 Ls. Ta. wt. Lsh. Br. VSl: Foss. Sl: Chlg. P. Vg. ϕ
 DK Bl. Spth. Str. SS. Fo. Dull. Flour.
 V.F. Ddar.
 Ls. Gy. Dtl.



MORROW 4590-1647

VIS: 53
 WT: 9.3
 WL: 8.8
 CHL: 3500

Sd. Cl. wt. Fa. Md. G. Sub. Rd. Dns. Poor. Sortil
 Sh. LT. Bl. Vg. G.
 Sd. wt. Cl. Fa. Md. G. Sub. Rd. Dns. w/ Pyrite Sples.
 Sd. Lsh. Fa. Md. G. Sub. Rd.
 Sd. Cl. Gy. Lsh. Md. Co. G. Sub. Rd. Poorly sortil
 Δ Tr. Bl. Sl: Foss.

Tool Sample: Mud w/SSO.

MISSISSIPPI 4617-1674

Ls. wt. Sdy. VSl: Chlg.
 Ls. wt. Sdy. Sl: Chlg.
 Ls. wt. Sdy. Chlg.
 Ls. Gy. Dtl. VSl: Chlg.
 Ls. wt. ool. Sl: Chlg.
 Δ wt
 Ls. Gy. VSl: Chlg. ool.
 Ls. Gy. wt. ool. Sl: Calcitic.
 Ls. Lsh. wt. ool. Sl: Sdy.
 Ls. Lsh. VSl: Δ

4600

4700

LS. Br. Gy. Dns.

Δ. Gray. LS. Gy. w/ol. w/ Glauco.

LS. Br. Dns.

LS. w/ Fr. Sil. Foss. Sil. A

RTD 4770-1827

VIS: 51 WT: 9.9

W/L: 9:6

CNC: 3000



#1 Huseman 20B

485' FNL & 1180' FWL

155' S & 140' W of N/2 N/2 NW Section 20-16S-31W

Scott County, Kansas

API# 15-171-20968-0000

Elevation: 2938' GL, 2946' KB

Sample Tops			Ref. Well
Anhydrite	2348'	+595	-9
B/Anhydrite	2368'	+575	-9
Stotler	3557'	-614	-10
Heebner	3936'	-993	-11
Lansing	3973'	-1030	-10
Muncie Shale	4144'	-1201	+1
Stark Shale	4239'	-1296	+3
Hush	4278'	-1335	+6
BKC	4320'	-1377	+4
Altamont	4368'	-1425	+6
Pawnee	4451'	-1508	+4
Fort Scott	4498'	-1555	+3
Cherokee Shale	4522'	-1579	+3
Johnson	4561'	-1618	+4
B/Johnson	4590'	-1647	+4
Morrow Sand	4604'	-1661	+8
Mississippian	4617'	-1674	+6
RTD	4770'	-1827	

ALLIED OIL & GAS SERVICES, LLC 060217

Federal Tax I.D. # 20-8651476

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Oakley, KS

DATE <u>8-18-13</u>	SEC. <u>20</u>	TWP. <u>16</u>	RANGE <u>31</u>	CALLED OUT	ON LOCATION <u>7:30pm</u>	JOB START <u>7:30am</u>	JOB FINISH <u>7:00am</u>
LEASE <u>Horsenan 203</u>	WELL # <u>1</u>	LOCATION <u>Healy, Jof Hwy 4, SE,</u>		COUNTY <u>Scott</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)			<u>4N, Winto</u>				

CONTRACTOR WCO #8
 TYPE OF JOB PTA
 HOLE SIZE 2 7/8 T.D. 4770'
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH 2370'
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LBFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 26,59 Bbl
 EQUIPMENT _____
 PUMP TRUCK CEMENTER Latane E. Wente
 # 423/281 HELPER Paul Beaver
 BULK TRUCK DRIVER Elio Cano
 # 396/306 DRIVER _____
 # _____ DRIVER _____

OWNER Same
 CEMENT AMOUNT ORDERED 280 sks @ 6.40
490 gal 1/4" # flo seal
 COMMON 168 sks @ 17.90 3002.20
 POZMIX 112 sks @ 9.35 1047.20
 GEL 60 sks @ 23.40 234.00
 CHLORIDE _____ @ _____
 ASC _____ @ _____
Flo seal 70# @ 2.97 202.90
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING 300 72.573 @ 2.98 745.79
 MILEAGE 12.56 hrs @ 4.5X 21.60 1969.52
 TOTAL 6211.61

REMARKS:
Mix 50 sks @ 2370'
Mix 30 sks @ 1690'
Mix 50 sks @ 840'
Mix 50 sks @ 270'
Mix 20 sks @ 60'
plug R/L 20 sks

SERVICE
 DEPTH OF JOB 2370'
 PUMP TRUCK CHARGE 2483.59
 EXTRA FOOTAGE _____ @ _____
 MILEAGE MLHD 45 @ 7.70 346.50
 MANIFOLD _____ @ _____
MLLV 45 @ 4.40 198.00
 _____ @ _____

CHARGE TO: Rafelie Exploration
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 3622.09

PLUG & FLOAT EQUIPMENT

_____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL _____

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES 9,739.70
 DISCOUNT 2240.13 IF PAID IN 30 DAYS
7,499.56 Net.

PRINTED NAME Eric Detscher
 SIGNATURE [Signature]

[Signature]

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

December 02, 2013

Peter Fiorini
Ritchie Exploration, Inc.
8100 E 22ND ST N # 700
BOX 783188
WICHITA, KS 67278-3188

Re: ACO1
API 15-171-20968-00-00
Huseman 20B 1
NW/4 Sec.20-16S-31W
Scott County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Peter Fiorini