

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1171250

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15				
Name:			Spot Description:				
Address 1:			SecTwpS. R East				
Address 2:			Feet	from $\ \square$ North / $\ \square$ South Line of Section			
City: St	ate: Ziŗ	D:+	Feet from _ East / _ West Line of Section				
Contact Person:			Footages Calculated from Nearest Outside Section Corner:				
Phone: ()			□ NE □ NW	□ SE □ SW			
CONTRACTOR: License #			GPS Location: Lat:	, Long:			
Name:				. xx.xxxxx) (e.gxxx.xxxxx)			
Wellsite Geologist:			Datum: NAD27 NAD27				
Purchaser:			County:				
Designate Type of Completion:			Lease Name:	Well #:			
New Well Re-	·Fntrv	Workover	Field Name:				
	_		Producing Formation:				
☐ Oil ☐ WSW	SWD	SIOW	Elevation: Ground:	Kelly Bushing:			
☐ Gas ☐ D&A ☐ OG	☐ ENHR	☐ SIGW ☐ Temp. Abd.	Total Vertical Depth:	Plug Back Total Depth:			
CM (Coal Bed Methane)	G3W	iemp. Abd.	Amount of Surface Pipe Set a	and Cemented at: Feet			
Cathodic Other (Core	Expl etc.)		Multiple Stage Cementing Co				
If Workover/Re-entry: Old Well Inf				Feet			
Operator:				nent circulated from:			
Well Name:			, ,	w/sx cmt.			
Original Comp. Date:			loot doparto.	U/ U/_			
	_	NHR Conv. to SWD					
Deepening Re-perf. Plug Back	Conv. to GS		Drilling Fluid Management F (Data must be collected from the				
Commingled	Permit #:		Chloride content:	ppm Fluid volume: bbls			
Dual Completion	Permit #:		Dewatering method used:				
SWD	Permit #:		Location of fluid disposal if ha	uled offsite:			
☐ ENHR	Permit #:		On and an Name				
GSW	Permit #:						
				License #:			
Spud Date or Date Rea	iched TD	Completion Date or		TwpS. R			
Recompletion Date		Recompletion Date	County:	Permit #:			

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I III Approved by: Date:

Page Two



Operator Name: Lease Name: _ Well #: _ County: _ INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF). **Drill Stem Tests Taken** No Loa Formation (Top), Depth and Datum Sample | Yes (Attach Additional Sheets) Name Top Datum No Samples Sent to Geological Survey Yes ☐ No Yes
 Yes
 ■
 Yes
 ■
 Yes
 ■
 Nes
 Nes Cores Taken Electric Log Run ___ Yes No List All E. Logs Run: CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc. Size Hole Size Casing Weight Setting Type of # Sacks Type and Percent Purpose of String Drilled Set (In O.D.) Lbs. / Ft. Depth Cement Used Additives ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Type of Cement # Sacks Used Type and Percent Additives Top Bottom Perforate **Protect Casing** Plug Back TD Plug Off Zone Did you perform a hydraulic fracturing treatment on this well? Yes No (If No, skip questions 2 and 3) No Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes (If No, skip question 3) Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? (If No, fill out Page Three of the ACO-1) Yes PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record Shots Per Foot Specify Footage of Each Interval Perforated Depth (Amount and Kind of Material Used) TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing Pumping Gas Lift Other (Explain) **Estimated Production** Oil Bbls Gas Mcf Water Bbls. Gas-Oil Ratio Gravity Per 24 Hours METHOD OF COMPLETION: DISPOSITION OF GAS: PRODUCTION INTERVAL: Open Hole Perf. Dually Comp. Commingled Vented Sold Used on Lease (Submit ACO-5) (Submit ACO-4) (If vented, Submit ACO-18.) Other (Specify)



#1 Brooks 32C

1020' FSL & 1635' FWL 30' N & 15' W of NW SE SW Section 32-12S-28W

Gove County, Kansas API# 15-063-22128-0000

Elevation: 2631' GL, 2639' KB

~			Ref.
Sample Tops			Well
Anhydrite	2139'	+500	+1
B/Anhydrite	2178'	+461	-4
Stotler	3412	-773	-18
Heebner	3772'	-1133	-23
Lansing	3810'	-1171	-21
Muncie Shale	3958'	-1319	-30
Stark Shale	4040'	-1401	-24
Hush	4072'	-1433	-28
BKC	4096'	-1457	-20
Altamont	4138'	-1499	-26
Pawnee	4214'	-1575	-24
Myrick Station	4247'	-1618	-25
Fort Scott	4299'	-1660	-29
Cherokee Shale	4330'	-1691	-34
Johnson	4369'	-1730	-31
B/Johnson	4383'	-1744	-33
Mississippian	4409'	-1770	-35
RTD	4534'	-1895	

ALLIED OIL & GAS SERVICES, LLC 061758

Federal Tax I.D. # 20-8651475 REMIT TO P.O. BOX 93999 SERVICE POINT: **SOUTHLAKE, TEXAS 76092** Great Reno RANGE 2-8 108 FINISH 7:30 pm STATE CALLED OUT ON LOCATION JOB START Jam COUNTY Krooks WELL# LOCATION Grow to confer of foun OLD OR NEW (Circle one) CONTRACTOR DESCRICTION OWNER TYPE OF JOB SUFFACE HOLE SIZE 12ち CEMENT T.D. AMOUNT ORDERED 165 SKS Class A 38 CC CASING SIZE DEPTH 2 Togel TUBING SIZE DEPTH DRILL PIPE DEPTH TOOL DEPTH @ 17.90 2. PRES. MAX MINIMUM COMMON, SHOE JOINT POZMIX MEAS, LINE CEMENT LEFT IN CSG. @<u>23.40</u>. GEL 320.00 CHLORIDE @ 64.00 PERFS. DISPLACEMENT 13.18 @ bbls frehwater ASC_ @ **EQUIPMENT** @ @ CEMENTER Josh Gasc **PUMP TRUCK** @ HELPER Ben Nevell <u># 366</u> @ BULK TRUCK # 610-112 @ DRIVER DUL Casper @ BULK TRUCK DRIVER HANDLING 178. MILEAGE 813 X YOX TOTAL 4.631. REMARKS: On location, Rig up, had soften meeting Run Bry casing Break Ciculation with Rig Med SERVICE Hook up coment pump pamp 5 pbls Ahead ススス DEPTH OF JOB mix 165 SKI closs A 38 cc 28696 1512.25 PUMP TRUCK CHARGE _ Sisplace 13.18, pbls Fresh water and shut in Coment did Gicolate EXTRA FOOTAGE_ @ 7.70 MILEAGE 140 mg Rig down @ MANIFOLD _ @ 4.40 176. 40 CHARGETO: Ritchie Exploration STREET_ STATE_ ZIP. CITY___ PLUG & FLOAT EQUIPMENT @ @ To: Allied Oil & Gas Services, LLC. @ You are hereby requested to rent cementing equipment @ and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was TOTAL _ done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL SALES TAX (If Any) -TERMS AND CONDITIONS" listed on the reverse side. TOTAL CHARGES 6.627. IF PAID IN 30 DAYS DISCOUNT. SIGNATURE 👗

7

ALLIED OIL & GAS SERVICES, LLC 054778

Federal Tax I.D.# 20-5975804

DATE 8-29-13 32 12 28 CALLED ON 10:00 10:0	FINISH 30,pm IB CS / 1/4 = 4 62,80 22,80
DATE 8 - 27 - 13 32 12 28 28 28 28 28 28 2	30pm ES / 1/4 = { 62.80 7.14
CONTRACTOR Sequecy Drilling # OWNER	1 1/4 ⁴ 4 62.80 22.80 7.14
OLD ORNER Circle tune) CONTRACTOR D's covery Drilling # OWNER TYPE OF JOB PTA HOLE SIZE 7 T.D. 4534 CASING SIZE DEPTH AMOUNT ORDERED 220 640 49 get TUBJING SIZE DEPTH DRILL PIPE 4/2 16.6 DEPTH DRILL PIPE 4/2 16.6 DEPTH PRES. MAX MINIMUM COMMON 132 @ 17.90 23 PRES. MAX MINIMUM POZMIX 8 @ 9.35 86 CEMENT LEFT IN CSG. GEL 7.57 @ 23.40 17 PERFS. CHLORIDE @ ASC @ 2,977 /4 # 4/7 HELPER Glain & @ BULK TRUCK EMENTER Robert Y # 4/0 DRIVER Jac G BULK TRUCK # 4/0 DRIVER Jac G BULK TRUCK # HANDLING 235.93 F7 @ 2.48 38 MILEAGE 275.705 f/m 2.60 76 REMIARKS: TOTAL 48	62.80 22.80 7.14
TYPE OF JOB 1774 HOLE SIZE 78 T.D. 4534 CASING SIZE DEPTH TUBING SIZE DEPTH DRILL PIPE 4/2 16.6 DEPTH PRES, MAX MINIMUM MEAS, LINE SHOE JOINT CEMENT LEFT IN CSG. PERFS. DISPLACEMENT EQUIPMENT PUMP TRUCK CEMENTER Robert Y # 4/7 HELPER Glow, Gp BULK TRUCK # 4/10 DRIVER Jac G BULK TRUCK # ADRIVER REMARKS: REMARKS: REMARKS: TOTAL 48	62.80 22.80 7.14
TYPE OF JOB 1774 HOLE SIZE 788 T.D. 4534 AMOUNT ORDERED 220 640 49 99 90 17 90 90 90 90 90 90 90 90 90 90 90 90 90	62.80 22.80 7.14
AMOUNT ORDERED 220 5/10 4/2 ges TUBING SIZE DEPTH	62.80 22.80 7.14
TUBING SIZE DEPTH DRILL PIPE 41/2 16.6 DEPTH 2160 TOOL DEPTH PRES. MAX MINIMUM COMMON 132 @ 17.90 23. MEAS. LINE SHOE JOINT POZMIX 88 @ 7.35 82. CEMENT LEFT IN CSG. GEL 7.57 @ 23.40 17. PERFS. CHLORIDE @ CHLORIDE &	62.80 22.80 7.14
DRILL PIPE 41/2 16.6 DEPTH 2.160 TOOL DEPTH PRES. MAX MINIMUM COMMON 13 2 @ 17.70 23 MEAS. LINE SHOE JOINT POZMIX 88 @ 9.35 82 CEMENT LEFT IN CSG. GEL 7.57 @ 23.40 17 PERFS. CHLORIDE	22.80 7.14
TOOL DEPTH PRES. MAX MINIMUM MEAS. LINE SHOE JOINT POZMIX 38 @ 9,35 82 CEMENT LEFT IN CSG. PERFS. CHLORIDE @ DISPLACEMENT	22.80 7.14
MEAS. LINE SHOE JOINT POZMIX 38 @ 9.35 88 CEMENT LEFT IN CSG. GEL 7.57 @ 23.40 17 PERFS. CHLORIDE	22.80 7.14
CEMENT LEFT IN CSG. GEL 7.57 @ 23.40 17	7.14
PERFS. CHLORIDE @	3.50
DISPLACEMENT EQUIPMENT EQUIPMEN	8.50
EQUIPMENT	8.50
PUMPTRUCK CEMENTER Robert 7 # 4/7 HELPER G/enn & @ BULK TRUCK # 4/0 DRIVER Joc & @ BULK TRUCK # DRIVER REMARKS: REMARKS: TOTAL 48	
PUMP TRUCK CEMENTER Robert 7 # 4/7 HELPER G/enn G BULK TRUCK # 4/0 DRIVER Toc. G BULK TRUCK # DRIVER HANDLING 235, 95 FF @ 2.48 58 MILEAGE 275, 705 +/m. 2.60 76 REMARKS: TOTAL 48	
PUMPTRUCK CEMENTER Robert @	-
BULK TRUCK # 4/0 DRIVER Joc G BULK TRUCK # DRIVER HANDLING 235, 95 FF @ 2.48 58 MILEAGE 295, 905 F/M 2.60 76 REMARKS: TOTAL 48	
# 4/0 DRIVER Jac G BULK TRUCK # DRIVER HANDLING 235, 95 FF @ 2.48 58 MILEAGE 275, 905 F/m, 2.60 76 REMARKS: TOTAL 48	
BULK TRUCK # HANDLING 235, 95 FF @ 2.48 58 MILEAGE 275, 905 +/A, 2.60 76 REMARKS: # TOTAL 48	
# DRIVER HANDLING 235, 95 FF @ 2.48 58 MILEAGE 295, 905 F/m 2.60 76 REMARKS: TOTAL 48	
MILEAGE <u>295,905 1/m 2.60</u> 76 REMARKS: TOTAL <u>48</u> p1 25sks © 2160	55 11
REMARKS: TOTAL 48	9 30
pl 25sks @ 2160	
	60.10
p3 40 sks @ 280	~
p4 10 sts @ 40 DEPTH OF JOB 2/60	<u> </u>
JOSE TR KG-101C) /
15 sts in Maiise hole EXTRA FOOTAGE @ 7-10 Z	31.00
Thankyou MANIFOLD @ 4.40 13	'2 <i>.0</i> 0
1 // 4 // C / C / C / C / C / C / C / C /	
CHARGE TO: Ritchie Exploration	all E
IOIAL &	876,0
STREET	
CITYSTATEZIPPLUG & FLOAT EQUIPMENT	
8 /2 wooden stag @64.80 6	4.80
878 wooden plag @ 61.85 6	
To: Affied Oil & Gas Services, LLC.	
You are hereby requested to rent cementing equipment @	
and furnish cementer and helper(s) to assist owner or	
contractor to do work as is listed. The above work was	4.80
done to satisfaction and supervision of owner agent or	
contractor. I have read and understand the "GENERAL SALES TAX (If Any)	
TERMS AND CONDITIONS" listed on the reverse side. TOTAL CHARGES 4156-85. 7777.19	7
*	
PRINTED NAME CLIFF MAY (FIELD) DISCOUNT 1156.85 IF PAID IN	
· · · · · · · · · · · · · · · · · · ·	
SIGNATURE Collyna, lelo 411 6620.29	
SIGNATURE Coffensaglelo nel 6620.29	

off

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

December 03, 2013

Peter Fiorini Ritchie Exploration, Inc. 8100 E 22ND ST N # 700 BOX 783188 WICHITA, KS 67278-3188

Re: ACO1 API 15-063-22128-00-00 Brooks 32C 1 SW/4 Sec.32-12S-28W Gove County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, Peter Fiorini

HEADER

WellSight Systems

Scale 1:240 (5"=100") Imperial Measured Depth Log

Well Name: #1 BROOKS 32C

Location: sec 32 - twp 12S - rge 28W GOVE COUNTY

License Number: API #15-063-22,128 Region: KANSAS
Spud Date: 19 AUG 2013 Drilling Completed: 29 AUG 2013

Surface Coordinates: 1,020 FSL & 1,635 FWL

30' N & 15' W of NW - SE - SW

Bottom Hole DEVIATION SURVEYS: 0.75 degree @ 232 ---- 1.0 degree @ 3,906 ---- no impression

Coordinates: @ 4,534 TD

Ground Elevation (ft): 2,631 K.B. Elevation (ft): 2,639 Logged Interval (ft): 3,300 To: 4,534 Total Depth (ft): 4,534

Formation: ADMIRE to MISSISSIPPIAN
Type of Drilling Fluid: chemical - displace @ 3,283

Printed by WellSight Log Viewer from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Ritchie Exploration, Inc.

Address: P.O. Box 783188

Wichita, Kansas 67278-3188

GEOLOGIST

Name: Ted Jochems, Jr.
Company: Consulting Geologist
Address: 212 North Market ste 517

Wichita, Kansas 67202

COMMENTS

CONTRACTOR: Discovery Drilling rig #1

Cliff Mayfield, toolpusher

MUD: Andy's Mud (Ken Rupp)

DRILL STEM TESTS: Superior Testers (Jared Scheck)

ELECTRIC LOGS: Nabors (Jeff Groneweg)

CDL/CNL, DIL

SURFACE CASING: 8.625" @ 232

hole plugged and abandoned on 29 AUG 2013

DATE	DEPTH			
19 AUG 2013				SPUD
20 AUG	704	0700	hrs	
21 AUG	2,375			
22 AUG	3,290			
23 AUG	3,850		**	
24 AUG	3,942	**	i 11 °	
25 AUG	4,012	. "	"	DST #2
26 AUG	4,121			
27 AUG	4,285			DST #4
28 AUG	4,354		**	DST #5
29 AUG	4,534	- 11	H	TD

DRILL STEM TEST #1

3,878 - 3,906 30 - 45 - 30 - 30 LKC E & F zones

COMMENT: tool slid 2'

IFP: very weak blow built to 1"

ISIP: no blowback

FFP: no blow - flushed tool (no help)

ISIP: no blowback

COMMENT: tester reports slight odor when breaking open tool

REC: 30' DM (100% M) 30' total fluid FP: 90 - 86# / 84 - 87# SIP: 985 - 796#

HP: 1,969 - 1,902# BHT: 120 degrees F

COMMENT: shut-in curves indicate poor permeability

DRILL STEM TEST #2

3.954 - 4.012 30 - 45 - 30 - 30 LKC H & I zones

COMMENT: tool slid 8'
IFP: weak blow built to 4.5"

ISIP: no blowback

FFP: no blow: flushed tool (no help)

FSIP: no blowback REC: 45' DM (100% M)

45' total fluid

FP: 123 - 99# / 114 - 98# SIP: 1,077 - 846# HP: 2,050 - 1,969#

BHT: 121 degrees F

COMMENT: shut-in curves indicate poor permeability

DRILL STEM TEST #3

4,019 - 4,095 30 - 45 - 30 - 30 LKC J - K - L zones

IFP: very weak surface blow built to 0.25"

ISIP: no blowback

FFP: no blow; flushed tool (no help)

FSIP: no blowback REC: 10' DM (100% M) FP: 111 - 104# / 108 - 99#

SIP: 1,032 - 747# HP: 2,117 - 2,020# BHT: 120 degrees F

COMMENT: shut-in curves indicate very poor permeability

DRILL STEM TEST #4

4,204 - 4,285

30 - 45 - 30 - 30

PAWNEE and MYRICK STATION IFP: weak blow built to 0.75"

ISIP: no blowback

FFP: no blow; flushed tool (no help)

ISIP: no blowback REC: 15' DM (100% M) 15' total fluid FP: 127 - 107# / 110 - 107#

SIP: 127 - 107#7 110 - 1 SIP: 123 - 108# HP: 2,246 - 2,119#

BHT: 121 degrees F

COMMENT: shut-in curves indicate no permeability

DRILL STEM TEST #5

4,275 - 4,354 30 - 45 - 30 - 30

FORT SCOTT and upper CHEROKEE LIMES

IFP: weak blow built to 0.25"

ISIP: no blowback

FFP: no blow; flushed tool (no help)

FSIP: no blowback REC: 3' DM (100% M)

3' total fluid

FP: 119 - 102# / 103 - 100#

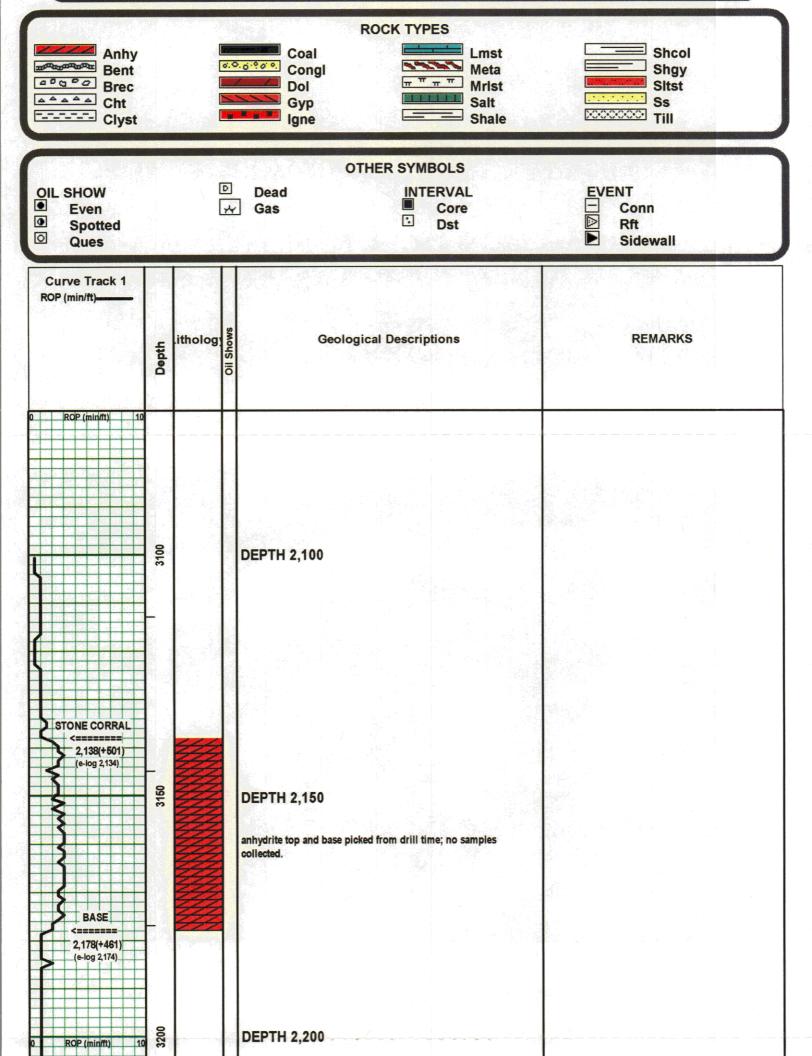
SIP: 112 - 99# HP: 2,275 - 2,063# BHT: 124 degrees F

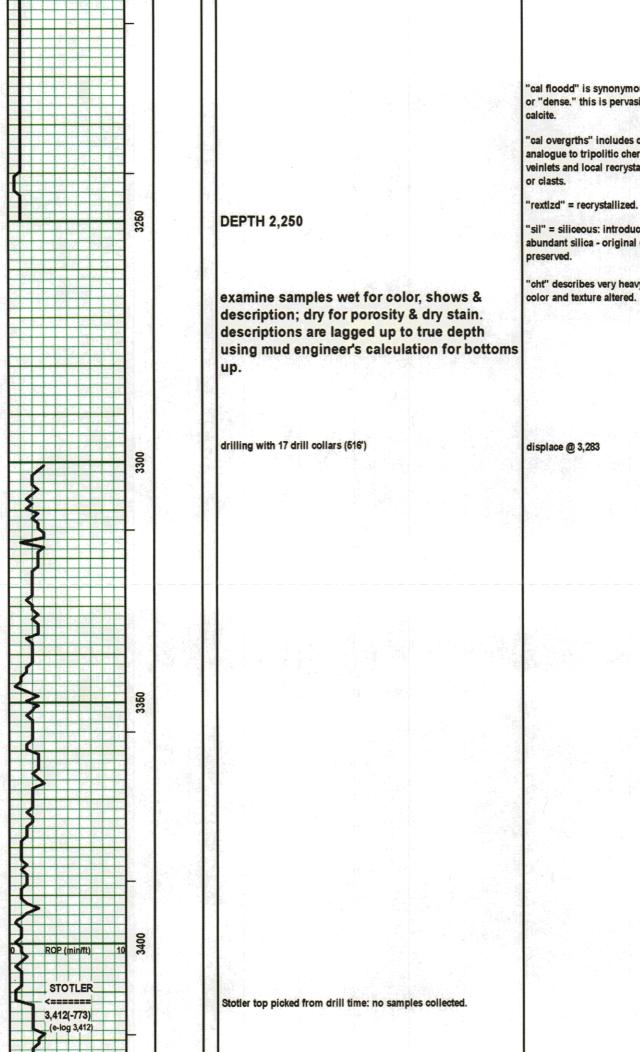
displace @ 3 283

COMMENT: shut-in curves indicate no permeability

MUD RECORD

alop	@ 0,2										
RPT	DEPTH	WT	VIS	FIL	рН	PV	YP	GELS	CHLOR	SOLIDS	BTMS UP
3	3,310	8.6	72	8.0	11.0	24	20	18/34	400	2.0%	32 min
4	3,876	8.9	53	7.6	10.0	21	13	18/34	800	4.3%	37 min
6	3,973	9.2	60	8.8	8.5	19	11	15/32	1,500	6.3%	38 min
6	4,040	9.3	59	8.0	9.0	20	14	18/39	2,000	6.8%	38 min
7	4,194	9.3	76	8.8	9.0	24	18	21/38	1,500	7.2%	39 min
8	4,285	9.3	60	8.8	9.0	22	14	20/39	1,500	7.2%	40 min
9	4,354	9.4	59	8.8	9.0	22	14	20/39	1,500	7.4%	41 min



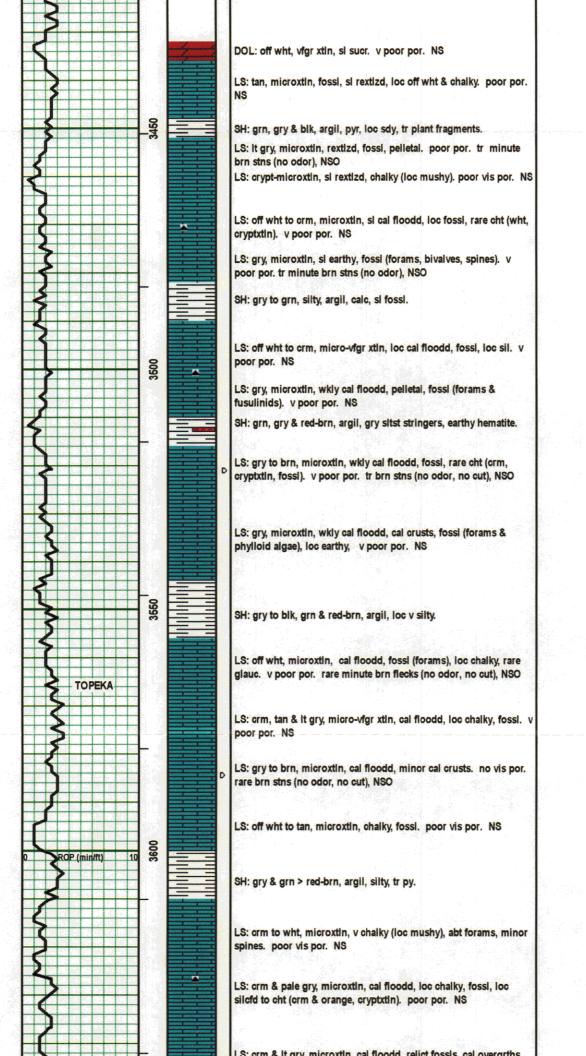


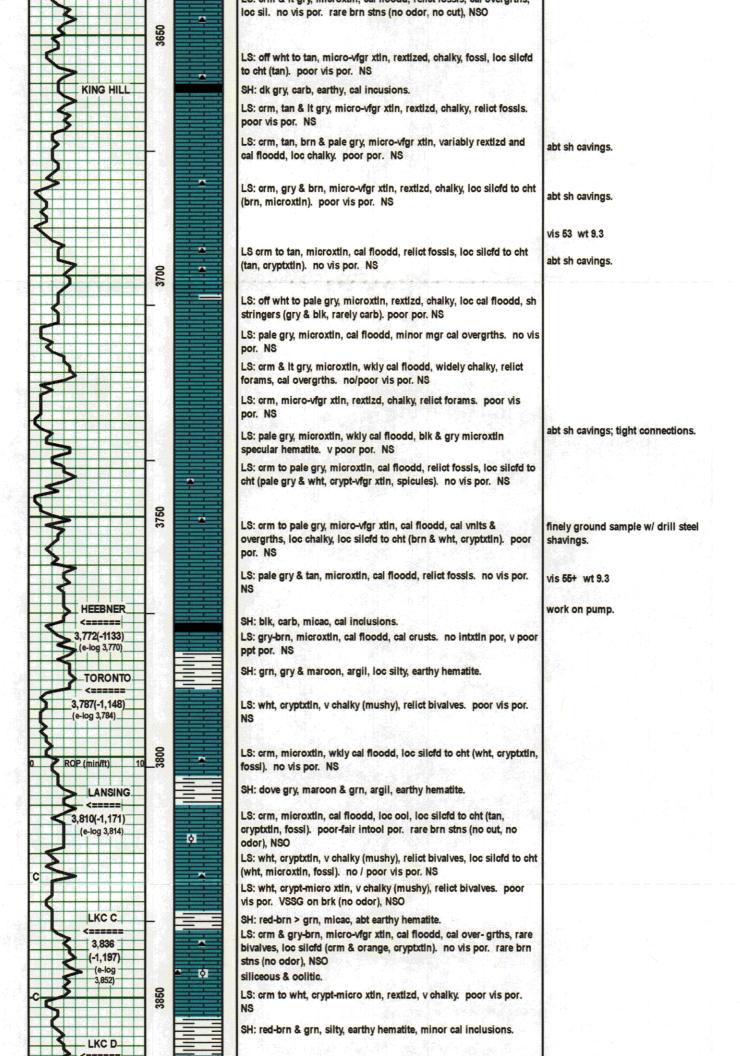
"cal floodd" is synonymous with "lithographic" or "dense." this is pervasive replacement by

"cal overgrths" includes calcite crusts (calcite analogue to tripolitic chert), druzy calcite, calcite veinlets and local recrystallization of larger fossils

"sil" = siliceous: introduction of moderate to abundant silica - original color and texture

"cht" describes very heavy silicification - original color and texture altered.





LS: wht to crm, crypt-microxtin, rextizd, v chalky. poor vis por. NS 3,862(-1,223) (e-log 3,862) LKC E 3,884 (-1,245)(e-log 3,892) <===== <===== LKC F 3,892 (-1,253)(e-log 3,904) LKC G 3,920 (-1,281)(e-log 3,920) TOH MUNCIE 3950 3,958 [-1,319] -(e-log 3,956) NSO LKC H 3,966 odor. (-1,327)(e-log 3,968) IKCI 3,996 ROP (I(-1,357) -(e-log 3,994) LKC J 4,030(-1,391) (e-log 4,023) STARK 4,040(-1,401) (e-log 4,040) LKC K 4,051(-1,412) (e-log 4,050) HUSHPUCK 4,072(-1,433) (e-log 4,070) LKC L 4,074(-1,435)

LS: off wht to pale gry, microxtin, cal floodd, cal crusts & overgrths, relict fossis. loc fair intxtin & ppt por. rare brn stns (no odor, no cut), NS

SH: gry, grn & red-brn, argil, silty, earthy hematite.

LS: pale gry, microxtin, cal floodd, cal crusts & overgrths, rarely sil. v poor por. NS

SH: gry, grn & red-brn.

LS: It gry & It brn, microxtln, cal floodd, cal crusts & over- grths, loc silefd to cht (It brn, cryptxtln). v poor por. NS

LS: It gry, vfgr-fgr xtin, druzy cal, cal crusts & overgrths, tr py. poor vis por. fair SO (tiny dk brn drplts, fair flash cut, no odor, patchy to satd dk brn dry stn)

LS: wht, crypt-microxtln, rextlzd, v chalky (often mushy), loc pyr. poor vis por. 1 show pc looks like secondary cal tested above, no stn. no odor. NS

SH: grn & red-brn.

LS: wht, crypt-microxtln, rextlzd, v chalky, poor vis por. no stn, no odor, NS. cal overgrths @ 3,930 w/ 2 pcs SSO (wk cut, no odor); poss cavings fm LKC F.

LS: pale gry, microxtln, hvyly cal floodd, wk cal crusts, minor py & hematite. no vis por. NS

LS: pale gry to gry, microxtin, hvyly cal floodd, minor cal crusts & druzy cal, rare vfgr py. no vis por. NS

LS: pale gry to gry, microxtin, hvyly cal floodd, minor cal crusts, minor py, chalky @ base of unit. no vis por. NS

SH: blk, carb, micac, cal inclusions.

LS: brn, microxtln, hvyly cal floodd, cal crusts. no vis por. minor brn stns (no odor),

SH: gry, grn & red-brn, silty, earthy hematite.

LS: gry & brn, microxtln, cal floodd, loc rextlzd & chalky, cal crusts, minor secondary cal, loc cht (tan & gry, cryptxtln). no/poor vis por. minor brn stns (1 pc fair cut), no

LS: pale to it gry, microxtin, cal floodd, pelletal, loc rextizd & chalky w/ cal overgrths. no/poor vis por. no odor, NS

LS: It gry to gry & off wht, microxtin, cal floodd, cal crusts & overgrths, druzy cal, chalky partings, minor py. no vis por. no odor, NS

SH: gry, argil, sl micac. stringer of SS (gry, vfgr-fgr, friable, calc, NS)

DOL: crm to tan, vfgr, sucr, druzy dol. v poor intxtln por, some vug/ppt por. fair SO (brn, wk flash cut, no odor, FO in tray, patchy to satd brn dry stn)

LS: crm, microxtln, cal floodd, relict fossls. no vis por. no odor, NS

LS: crm to pale gry, microxtln, cal floodd, cal crusts, loc silcfd to cht (crm, orange & wht, cryptxtln, relict fossis, blk & brn hematite). no vis por. NS

LS: brn-gry, microxtin, cal floodd, cal crusts, loc silcfd to cht (orange, cryptxtin, relict fossis). no vis por. 1 pc w/ minute blk flecks (questionable cut, no odor), NSO

SH: gry, argil, micac, minor py, cal inclusions.

LS: off wht to tan, microxtln, cal floodd, loc cht (wht, cryptxtln, relict fossis). no intxtln por, rare vugs. 2 pcs w/ VSSO (v wk cut, no odor, patchy brn dry stn)

LS: wht, v chalky, poor vis por. NS

LS: It gry to tan, microxtin, cal floodd, cal crusts, druzy cal, loc cht (gry, pyr), poor por, minor vugs. SSO (wk cut, wk odor, patchy brn dry stn).

SH: blk, carb, micac,cal inclusions + gry, grn & maroon, argil.

LS: dk brn-gry, microxtln, hvy cal floodd, cal crusts, forams.NVP NS

LS: tan, micro-vfgr xtln, rextlzd, loc chalky, loc cal floodd, cal crusts, druzy cal, abt relict fossis, poor intxtin por, minor vug/ppt por. SSO (brn, wk-fair odor, wk-fair cut, patchy to satd it brn dry

LS: gry, microxtin, cal floodd, pelletal, loc cht (gry, cryptxtin, fossi), no vis por. NS

SH: blk, carb, micac.

LS: dk brn, microxtln, hvyly cal floodd, ool, cal crusts, loc cht (smoky, cryptxtln). no vis por. NS

SH: gry, grn & maroon, argil, earthy hematite.

25 stand short trip before test, pulled tight on TOH, cleaned hole & CTCH again.

3,878 - 3,906 REC 30' DM SIP 985 - 796# details above

strap @ 3,906 strap 3,929.98 board 3,929,81 strap long 0.17

TOH @ 3,942 to count stands due to suspected problem with TIH after DST. count agreed w/ board: drill breaks are real.

DST #2 3,954 - 4,012 REC 45' DM SIP 1.077 - 846# details above

DST #3 4,019 - 4,095 REC 10' DM SIP 1,032 - 747# details above

BKC 4 006 -1,457) (e-log 4,102) Q Q ALTAMONT 4 136 + (-1.497) (e-log 4,135) NS PAWNEE (-1.575) (e-log MYRICK 4,255 H-1.616) (e-log 4,263)

LS: crm to tan, micro-vfgr xtln, cal floodd, cal crusts, relict forams. 1 show pc is caving fm LKC K. no odor, NS

LS: gry, microxtln, cal floodd, cal crusts, crinoids, loc sl rextizd. no vis por. 1 show pc in 60 min spl believed to be caving. NSO

SH: gry, grn & maroon, argil (often mushy), silty, pyr, loc sdy, plant fragments, earthy hematite.

stringer(s) of LS: maroon & off wht, microxtin, hematitic. no vis por. NS

LS: It gry, micro-vfgr xtln, cal floodd, sandd, loc chalky, abt specular hematite inclusions & vnlts, cal crusts & druzy cal. poor vis por. NS

LS: crm to tan & brn, microxtin, cal floodd, loc chalky, loc abt forams (?ool?), druzy cal & cal inclusions. no / poor vis por. NS

SH: grn, gry & maroon, argil (often mushy), silty, pyr, rock pebbles.

LS: brn, microxtin, cal floodd, cal crusts, minor relict fossis, chalky partings. no / poor vis por. NS

LS: gry & brn, microxtln, cal floodd, cal crusts & overgrths, abt earthy hematite vnlts. no vis por. NS

LS: gry > brn, microxtin, cal floodd, cal crusts, chalky partings, minor earthy hematite, tr py, tr limonite stn. no / poor vis por. NS

SH: gry, v argil (mushy) & red-brn, earthy hematite.

LS: gry, wht & maroon, crypt-microxtin, v chalky, loc cal floodd, abt earthy hematite. poor vis por. NS

LS: gry & brn, microxtin, cal floodd, cal crusts, druzy cal, abt earthy hematite vnlts & patches, chalky partings. no/poor vis por.

SH: red-brn & grn, argil (mushy), abt earthy hematite, loc sdy.

LS: crm to tan & gry, microxtin, cal floodd, loc chalky, cal crusts, abt earthy hematite. no/poor vis por. NS

LS: gry & crm, microxtin, cal floodd, cal crusts. NVP. 1 pc w/ poss vvwk cut (no odor), NSO

LS: crm, tan and gry, microxtln, cal floodd, cal crusts & overgrths, tr cht (wht & brn, cryptxtln), tr amts of hmt, py & limonite. no vis por. NS

LS: crm, brn & gry, microxtin, cal floodd, cal crusts, chalky partings. no $\it I$ poor vis por. NS

SH: gry, grn & red-brn, argil, silty, loc blk, carb, micac.

LS: crm, microxtin, cal floodd. secondary cal. poor intxtin, fair vug por. VSSO (minute blk & brn flecks, no odor, good cut, patchy brn dry stn, 3 - 4 show pcs)

LS: gry-brn, microxtin, cal floodd, minor cal crusts, loc silofd to cht (smoky, wht & orange, cryptxtin). NVP NS

LS: gry-brn, microxtin, cal floodd, tr py, loc silcfd to cht (smoky, crypt-microxtin). no vis por NS

LS: gry-brn & off wht, microxtin, cal floodd, minor cal crusts. no vis por. NS

LS: off wht, microxtln, chalky, sandd (vfgr), poor vis por. NS

LS: off wht & gry-brn, microxtin, cal floodd. poor por. 1 show pc (prob caving) ?NSO?

flood of shales: all colors & textures.

SH: blk, carb, micac.

LS: dk brn, microxtln, hvyly cal floodd, cal crusts & overgrths, relict fossis. no vis por. NS

LS: crm, microxtln, rextizd, chalky, secondary cal. poor vis por. 2 pcs w/ SSO (brn, fnt odor, fair cut, patchy to satd brn dry stn)

LS: crm, microxtin, cal floodd, cal overgrths, loc cht (wht & brn, cryptxtin, fossi). no vis por. NS

LS: crm & gry, microxtin, cal floodd, loc cht (smoky & brn, cryptxtin, relict fossis). no vis por. NS

SH: gry & blk, argil, carb, micac.

LS: crm, gry & off wht, microxtin, cal floodd. no vis por. NS flood of shales

LS: off wht & gry, microxtin, cal floodd, minor secondary cal, minor hematite. no vis por. NS flood of shales.

SH: variegated. flood of shales in spl (mostly blk sh).

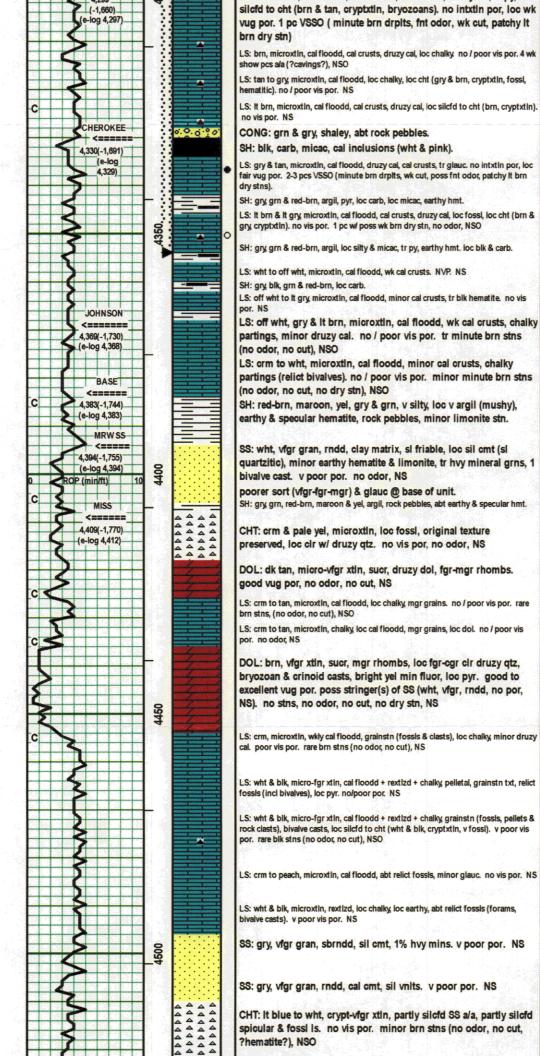
SH: blk, carb, micac, nodules.

LS: brn & tan, microxtin, cal floodd, cal crusts, druzy cal, tr py, loc

lost packer on TOH -prob drig rubber for a few

DST #4 4,204 - 4,285 REC 15' DM SIP 123 - 108# details above

10 stand short trip before DST #4



DST #5 4,275 - 4,354 REC 3' DM SIP 112 - 99# details above

