

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1171848

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxxx) (e.gxxx.xxxxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
☐ New Well ☐ Re-Entry ☐ Workover	Field Name:
□ Oil □ WSW □ SHOW □ Gas □ D&A □ ENHR □ SIGW □ OG □ GSW □ Temp. Abd. □ CM (Coal Bed Methane) □ Cathodic □ Other (Core, Expl., etc.): If Workover/Re-entry: Old Well Info as follows:	Producing Formation: Kelly Bushing: Total Vertical Depth: Plug Back Total Depth: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Plug Back Conv. to GSW Conv. to Producer Commingled Permit #: Dual Completion Permit #: SWD Permit #:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content: ppm Fluid volume: bbls Dewatering method used: Location of fluid disposal if hauled offsite:
☐ ENHR Permit #: ☐ GSW Permit #:	Operator Name:
GSW Permit #:	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	Quarter Sec. Twp. S. R. East West County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I I II Approved by: Date:

Page Two



Operator Name:			L	ease Name: _	Well #:								
Sec Twp	S. R	East We	est C	County:									
INSTRUCTIONS: Shopen and closed, flow and flow rates if gas to	ring and shut-in pres	sures, whether sh	ut-in pressur	e reached stati	c level, hydrosta	tic pressures, bott							
Final Radioactivity Lo files must be submitted					gs must be ema	iled to kcc-well-log	gs@kcc.ks.go	. Digital electronic log					
Drill Stem Tests Taker (Attach Additional		Yes	No	L		n (Top), Depth an		n Sample					
Samples Sent to Geo	logical Survey	Yes	No	Nam	е		Тор	Datum					
Cores Taken Electric Log Run		Yes Yes	No No										
List All E. Logs Run:													
		(CASING REC	ORD Ne	w Used								
		· ·		ıctor, surface, inte	ermediate, producti		T						
Purpose of String	Size Hole Drilled	Size Casin Set (In O.D		Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives					
		ADD	ITIONAL CEN	MENTING / SQL	JEEZE RECORD								
Purpose:	Depth Top Bottom	Type of Cem	ent #	Sacks Used		Type and Pe	ercent Additives						
Perforate Protect Casing	100 20111111												
Plug Back TD Plug Off Zone													
1 lag on zono													
Did you perform a hydrau	ulic fracturing treatment	on this well?			Yes	No (If No, ski)	o questions 2 ar	nd 3)					
Does the volume of the to		•				_	o question 3)	(" 100 ")					
Was the hydraulic fractur	ing treatment information	on submitted to the c	hemical disclo	sure registry?	Yes	No (If No, fill o	out Page Three	of the ACO-1)					
Shots Per Foot		ION RECORD - Bri Footage of Each Int				cture, Shot, Cement		d Depth					
	, ,				,		,						
TUBING RECORD:	Size:	Set At:	Pa	acker At:	Liner Run:								
						Yes No							
Date of First, Resumed	Production, SWD or Ef		cing Method: owing	Pumping	Gas Lift C	ther <i>(Explain)</i>							
Estimated Production Per 24 Hours	Oil	Bbls. G	as Mcf	Wate	er Bl	ols. G	ias-Oil Ratio	Gravity					
DIODOCITI	ON OF CAS:		, 4 CT - 1		TION:		DRODUCTIO	AN INTEDVAL.					
Vented Solo	ON OF GAS: Used on Lease	Open Ho		IOD OF COMPLE \Box		nmingled	PHODUCIIC	ON INTERVAL:					
	bmit ACO-18.)	Other (S	necify)	(Submit		mit ACO-4)							

Form	ACO1 - Well Completion
Operator	SandRidge Exploration and Production LLC
Well Name	Thompson 3115 1-13
Doc ID	1171848

Tops

Name	Тор	Datum
Heebner	3684	
Lansing	3859	
Marmaton	4299	
Mississippi	4435	
Kinderhook	4473	
Maquoketa	4503	
Viola	4541	
Simpson	4636	
Arbuckle	4753	

Invoice



Date:	Invoice #:
8/26/2013	0000006209

Phone # (580) 255-3111

Bill To

Sandridge Exploration & Production 123 Robert S Kerr Ave Oklahoma City, OK 73102-6406 Description of Work

BARBER, COUNTY KS AFE DC13096 API 15-007-24050-00-00

Job Type: Production Casing (longstring)

Field Re	ceipt	Terms	Service Date	Due Date		I	AFE No		Lease/Well Name						
SOK29	975	Net 30	8/21/2013	9/25/2013		AFE	DC13096		THOMPSON 3115 1-13						
Item		De	scription		U/M	Qty	Price Each	Amount	Disc %	Disc Amt	Net Amount				
ML001	Pick	ıp Mileage			UNTMIL	100	4.26	426.00	58.00%	-247.08	178.92				
ML002	Pump	Truck/Heav	y Vehicle Milea	ige	UNTMIL	100	7.32	732.00	58.00%	-424.56	307.44				
ML003	Bulk	Cement Deli	ivery/Return		MILE	580	2.95	1,711.00	58.00%	-992.38	718.62				
MX001	Bulk	Material Mix	xing Service Ch	arge	SCF	269	3.27	879.63	58.00%	-510.19	369.44				
CC006	Pump	Charge 500	01-6000'		4-HRS	1	4,671.81	4,671.81	58.00%	-2,709.65	1,962.16				
ML014	Fuel	Surcharge *			JOB	1	653.40	653.40	100.00%	-653.40	0.00				
AE014	Envi	ronmental Fe	e*		JOB	1	228.69	228.69	100.00%	-228.69	0.00				
PC003	Empl	oyee/Superv	isor Retention/p	erdiem	JOB	4	1,306.80	5,227.20	90.00%	-4,704.48	522.72				
JM001	Data	Acquisition S	System		JOB	1	1,437.48	1,437.48	58.00%	-833.74	603.74				
AE003	Circu	lation Equip	ment(40' of equ	nipment)	JOB	1	1,633.50	1,633.50	58.00%	-947.43	686.07				
AE002	Ceme	ent Head with	h manifold		JOB	1	1,176.12	1,176.12	58.00%	-682.15	493.97				
LT005	Lab T	Cesting - Thic	ekening Time		EACH	2	326.70	653.40	0.00%	0.00	653.40				
LT006	Lab 7	Cesting - Wat	er Analysis		EACH	1	326.70	326.70	0.00%	0.00	326.70				
CL007	5 1/2	" Top Rubbe	r Plug		EACH	1	128.74	128.74	35.00%	-45.06	83.68				
CSB002	50/50	Poz With P	remium		SACK	155	22.28	3,453.40	50.00%	-1,726.70	1,726.70				
CP002	H (Pr	remium Cem	ent) (94 lbs/ft3)		94SACK	100	30.80	3,080.00	50.00%	-1,540.00	1,540.00				
CP005	GEL				LBS	261	0.68	177.48	50.00%	-88.74	88.74				
CPC29	FL-1	7 FLA			LBS	90	40.00	3,600.00	50.00%	-1,800.00	1,800.00				
CP034	CF -	51 (Anti setti	ling agent)		LBS	35	27.10	948.50	50.00%	-474.25	474.25				
CP013	CF -	20 (Lignosul	fate Retarder) (below 2	LBS	22	13.55	298.10	50.00%	-149.05	149.05				
CP004	CF-3	7 (Dispersan	t)		LBS	13	13.55	176.15	50.00%	-88.08	88.07				
CP033	CF-4	1P (Powder 1	Defoamer)		LBS	103	5.42	558.26	50.00%	-279.13	279.13				
CP009	CF-4	1 (Foam Pre	venter)		GAL	2	86.06	172.12	50.00%	-86.06	86.06				

Subtotal Amount
Sales Tax
Discount Amount

Discount Amount *******

Payment/Credit Amount ********

Contact: Sandridge Exploration & Production

Total Net Amount

Invoice



Date:	Invoice #:
8/26/2013	0000006209

Phone # (580) 255-3111

W.44	m
Bill	To

Sandridge Exploration & Production 123 Robert S Kerr Ave Oklahoma City, OK 73102-6406 Description of Work

BARBER, COUNTY KS AFE DC13096 API 15-007-24050-00-00

Job Type: Production Casing (longstring)

CPC12 CF-63 (Weighted Spacer Mix) LBS 750 5.42 4,065.00 50.00% -2,032.50 2,032.5	Field Receipt	Terms	Service Date	Due Date		A	AFE No	Lease/Well Name						
CPC12 CF-63 (Weighted Spacer Mix) LBS 750 5.42 4,065.00 50.00% -2,032.50 2,032.5	SOK2975	Net 30	8/21/2013	9/25/2013		AFE	DC13096		THOMPSON 3115 1-13					
	Item	De	scription	2	U/M	Qty	Price Each	Amount	Disc %	Disc Amt	Net Amount			
	CPC12 CF-6	63 (Weighted	Spacer Mix)	LJ	BS	750	5.42	4,065.00	50.00%	-2,032.50	2,032.50 495.00			

Subtotal Amount
Sales Tax
Discount Amount

645.55 -21,738.32

Payment/Credit Amount

0.00

37,404.68

Sandridge Exploration & Production

Contact:

Total Net Amount 16,311.91

Page: 2

FIELD RECIEPT 580-227-2727	Thompson 3115 1-13 Barber Kansas 15-007-24050-00 DC13096
Phone number	Well Name: Well Number: County: State: API # AFE # PERMIT #
O- TIEX PUMPING LLC Service Location Fairview, Oklahoma Service Address Rt 1 Box 51 73737	8/21/2013 Sandridge Exploration & Production Luis Solis 332-518-4175
O- TIEX Service Location Service Address	Service Date: Customer Address: City St Customer Rep Phone

Job Type
Production
Serv. Sup.
NATHAN COTTA
Page 10f 1

JOB TYPE CASING SIZE

SOK 2975

Project Number:

252316A-Double

Pump 1 # Pump 2#

0

_					- 100				- 22.0						-100		_	-						_				+	4
NET	\$178.92	\$307.44	\$718.62	\$369.44	\$1,962.16	\$0.00	\$0.00	\$0.00	\$522.72	\$603.74	\$686.07	\$0.00	\$493.97	\$653.40	\$326.70	\$83.68	\$1,726.70	\$1,540.00	\$88.74	\$1,800.00	\$474.25	\$149.05	\$88.08	\$279.13	\$86.06	\$2,032.50	\$495.00	\	\$15,666.37
disc	\$247.08	\$424.56	\$992.38	\$510.19	\$2,709.65	\$0.00	\$653.40	\$228.69	\$4,704.48	\$833.74	\$947.43	\$0.00	\$682.15	\$0.00	\$0.00	\$45.06	\$1,726.70	\$1,540.00	\$88.74	\$1,800.00	\$474.25	\$149.05	\$88.08	\$279.13	\$86.06	\$2,032.50	\$495.00		\$21,738.31
%DISC	%89	28%	28%	28%	28%	35%	100%	100%	%06	28%	28%	%0	28%	%0	%0	35%	20%	20%	20%	20%	20%	20%	20%	20%	20%	20%	20%	16.	
GROSS	\$426.00	\$732.00	\$1,711.00	\$879.63	\$4,671.81	\$0.00	\$653.40	\$228.69	\$5,227.20	\$1,437.48	\$1,633.50	\$0.00	\$1,176.12	\$653.40	\$326.70	\$128.74	\$3,453.40	\$3,080.00	\$177.48	\$3,600.00	\$948.50	\$298.10	\$176.15	\$558.26	\$172.12	\$4,065.00	\$990.00		\$37,404.68
QUAN	100.0	100.0	580.0	269.0	1.0		1.0	1.0	4.0	1.0	1.0		1.0	2.0	1.0	1.0	155.0	100.0	261.0	0.06	35.0	22.0	13.0	103.0	2.0	750.0	0.006		
UNIT PRICE	4.26	7.32	2.95	3.27	4,671.81	588.06	653.40	228.69	1,306.80	1,437.48	1,633.50	1,375.00	1,176.12	326.70	326.70	128.74	22.28	30.80	0.68	40.00	27.10	13.55	13.55	5.42	90'98	5.42	1.10		
L	S	S	S	49	49	49	S	S	S	49	49	49	49	s	49	49	49	49	s	49	49	49	49	S	S	49	49	-	-
U OF MEAS.	per mile/ per Unit	per mile/ per Unit	per Ton-Mile	per cuft	(per 4 hrs)	per hour/per unit	per unit periob	per job	per job	Per Job	per job	per hose	per job	per test	per test	Each	per sk	persk	per lb	per lb	per lb	per lb	per lb	perlb	per dal	per gal	per lb		
DESCRIPTION	Pickup Mileage	Pump Truck/Heavy Vehicle Mileage	Bulk Cement Delivery/Return	Bulk Material Mixing Service Charge	Pump Charge 5001-6000'	Pump Charge Additional Hours	Fuel Surcharde *	Environmental Fee*	Employee/Supervisor Retention/perdiem	Data Acquisition System	Circulation Equipment(40' of equipment)	Circulating hose (replacement)	Cement Head with manifold	Lab Testing - Thickening Time	Lab Testing - Water Analysis	5 1/2" Top Rubber Plua	50/50 Poz with Premium (Includes 2% Gel)	H (Premium Cement) (94 lbs/ft3)	H.C.	FL-17 Fluid Loss Additive 80-140F	CF - 51 (Anti settling agent)	CF - 20 (Lignosulfate Retarder) (below 220")	CF-37 (Dispersant)	CF-41P (Powder Defoamer)	CF-41 (Foam Preventer)	CF-63 (Weighted Spacer Mix)	Barite (welghting material)		
RFF #	MI 004	MI 002	MI 003	MX001	5000	5000	MI 014	AE014	PC003	IMOOT	AE003	AFOOD	AF002	1 TO05	1 7006	CI 007	CSB002	C D002	20002	CDC29	CP034	CP013	C DOUG	C P033	P009	CDC12	CP025		

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMBEREAGENT.

Well:

Well:

Well:

Code:

Code:

Comani:

Comani:

AFE: DC 1709 6
Well: Thompson 345
Code: Byo 28
AMT: \$15 600.37
CO Man: dry Know

記る

SERVICE ORDER CONTRACT

Customer Name Sandridge I	Exploration & Production	Ticket Number _	SOK 2975
Lease & Well Number	Thompson 3115 1-13	Date	8/21/2013

As consideration, The Above Named customer Agrees:

CTEX Pumping L.L.C. shall not be responsible for and customer shall secure CTex pumping against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of CTex pumping, this provision applying to but not limited to subsurface damage and surface damage arising from subsurface damage.

O-Tex makes no guarantee to the effectiveness of the products, supplies, or materials, nor of the results of any treatment or services.

Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others,

O-Tex personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but

Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others except where due to O-Tex gross negligence or willful misconduct in the preparation or furnishing it.

Invoices payable NET 30 days following the date on the invoice.

Upon customers default in payment of the customers account by the last day of the month following the month in which the invoice is dated.

Customer agrees to pay interest thereon after at the highest lawful contract rate applicable but never to exceed 18% per annum in the event it becomes necessary to employ an attorney to enforce collection of said account.

Customer agrees to pay all collection costs and attorney fees in the amount of 25% of the unpaid account.

Service order: I authorize work to begin per service instructions in accordance with terms and conditions printed on this form and represent that I have authority to accept and sign this order.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMERS AGENT.

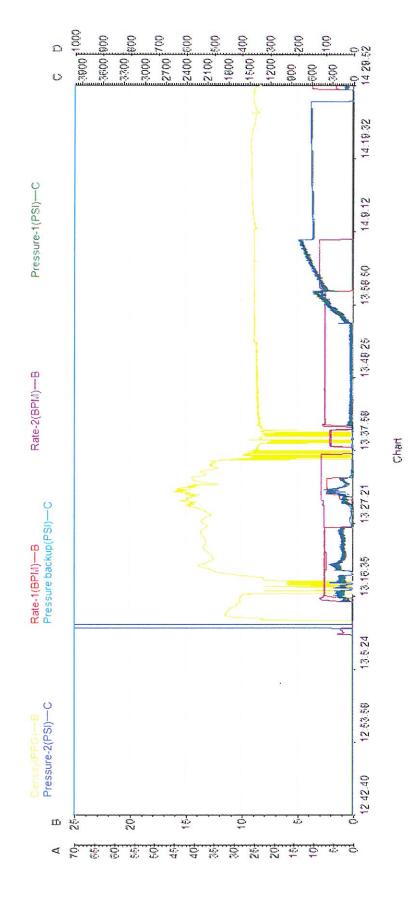
Customer Authorized Agent:

	.10	OB SUMN	/AR	Y			SOK	2975		TICKET DATE	08/21/13	
COUNTY State		COMPANY					CUSTOMER REP		- 1:-			
Barber Kans	Sas Vell No.	Sandridge Explora	tion & Pro	oduc	tion		EMPLOYEE NAM	Luis S	OIIS	•		
	-13	Producti	on					ATHA	I C	OTTA		
EMP NAME	-14			_	_							
0.00 Brian O	0				_	121			\vdash			
0.00 FID H 0.00 Wallace B	+			\vdash	⊢				Н			
0.00 WATTELE B	+			\vdash	\vdash	-						
	Type:											
		0	Doto	Cal	led	Out 21.13	On Location 8.21.		Job	Started 8.21.13		mpleted .21.13
	Set At Pressu		Date		٥.	21.13	0.21.	13		0.21.13	·	.21.10
Retainer Depth	Total D	epth 5,018'	Time		10	0	1000			1250	1:	500
Tools and Acce						Name of Sand	Well I			F 1		INday, Allaur
Type and Size Qt Auto Fill Tube 0		Make IR	Casing			New/Used	Weight 17#	5½"	raue	From Surface	То	Max. Allow 5,000
Insert Float Val 0		İR	Liner	_			1			Curraco		0,000
Centralizers 0		IR	Liner									
Top Plug 1		IR	Tubing					0				
HEAD 1	_	IR IR	Drill Pi			L		7 7/8	11	Surface	5,018	Chata/Ft
Limit clamp 0 Weld-A 0		IR IR	Open I Perfora					1 110		Surface	5,016	Shots/Ft.
Texas Pattern Guide Shoe 0		İR	Perfora			00000000000000000000000000000000000000						
Cement Basket 0	丄	İR	Perfora	ation	s							
Mud Type WBM Dens	-it-	9 Lb/Gal	Hours Dat	On I		tion lours	Operating Date	Hours Hour	~		tion of Job	
Disp Fluid Fresh Water Dens	sitv	8.33 Lb/Gal	8.21.		-	5.0	8.21.13	2.0		Product	tion	
Spacer type BARITE BBL.	15	10.00										
Spacer typeBBL												
Acid Type Gal Acid Type Gal.		%	-	_	-							
Surfactant Gal.		Jn -						<u> </u>		(
NE Agent Gal.		ln										
Fluid Loss Gal/Lb _		In			_			-				
Gelling Agent Gal/Lb _ Fric. Red. Gal/Lb		In	-		\vdash							
MISC. Gal/Lb		ln	Total			5.0	Total	2.0				
	~·						- n					
Perfpac Balls0	Qty.		MAX		5.0	000 PSI	AVG.	essures 1				
Other			10/1757		0,0	700 1 01	Average			M		
Other			MAX		5	BPM						
Other			Free			90	Cemen Reason	t Left in				
Other	-		Feet		_	30	Reason	SHUE	JUI	IVI		
				eme	ent D)ata						
Stage Sacks Cement			Additive							W/Ro	. Yield	Lbs/Gal
1 155 50/50 POZ PREM	MUIN	4% Gel - 0.4% FL						0.5% C-	41P	6.77	1.44	13.60
2 100 Premium		0.4% FL-17 - 0.1%	C-51 - 0	.1%	C-20) - 0.4% C-4	11P			5.20 0 0.00		15.60
3 0 0										0 0.00	0.00	0.00
		 										
		<u> </u>	Su	mma	arv							
	Type:				Pre	flush:	BBI		.00	Type:		rite Spacer
	MAXIN		NO/FULL			id & Bkdn: cess /Retu	Gal - BBI		/A	Pad:Bb Calc.Di		N/A 114
	Actual		NOFFEL			c. TOC:				Actual I		115.00
Average	Bump	Plug PSI:	N/A		Fin	al Circ.	PSI:	The second second	70	Disp:Bl		115.00
ısıP5 Min	10 Min	15 M	in		-	ment Slurr			1.00			
	_			_	101	al Volume	BBI	19	1.00			
		1,	٨									
CUSTOMER REPRESEN	ITATI	VE / L	HI			1	1900	0	_			
OUSTOWIER REPRESEN	II MII	VL Zi	A				SIGNATURE	Truen				

	JOB LOG	PROJECT NUMBER SOK 2975	08/21/13
COMPANY	COUNTRY	STATE	COUNTY
Sandridge Exploration & Production	USA	Kansas	Barber
LEASE NAME Well No.	EMPLOYEE NAME	CUSTOMER REP	
Thompson 3115 1-13	NATHAN COTTA	Luis Solis	
FIELD	SEC / TWP / RNG	TICKET AMOUNT	
Wildcat	13/31S/15W	15,666.37	
API/UWI #	JOB PURPOSE	WELL TYPE	
15-007-24050-00-00	Production	Oil & Gas	CV-04

	Time	Rate	Volume		Press	.(PSI)	Job Description / Remarks
		(BPM)	(BBL)(GAL)		CSG.	Tbg	
8.21.13	530						TIME ARRIVED IN YARD
	545						Fit for duty meeting
	700						Headed to location from yard!
	1000						CREW ARRIVE ON LOCATION
	1130						RIG UP
	1225						SAFTEY MEETING
	1250			5	000		PRESSURE TEST PUMPS AND LINES
	1254	3.5	15.0		100		MIX AND PUMP SPACER AHEAD
	1300	5.0	40.0		150		MIX AND PUMP LEAD CEMENT
	1309	5.0	21.0		140		MIX AND PUMP TAIL CEMENT
	1315						SHUT DOWN
	1316						WASH PUMPS AND LINES
	1319						DROP PLUG
	1320 5.0 94.0 500		DISPLACE USING H20				
	1338	3.0	21.0		570		SLOW TO LAND PLUG
	1346				540		SHUT, DOWN/ DID NOT BUMP
	1350						SHUT HEAD IN, LEAVE ON LOCATION
	1400						RIG DOWN
	1500						CREW OFF LOCATION
1.00.00							
				\perp			The second secon
				\perp			
				\rightarrow			
-	-						SUPERVISOR SIGNITURE
Rumped	Final lift	Floate	PSI ON		MENT		X 772 Z
Plug	Psi	Held	CSG		RFACE	-	12/2
NO 570		TICIU	540.0		N/A		4.0.000
	0,0		040.0	land.			

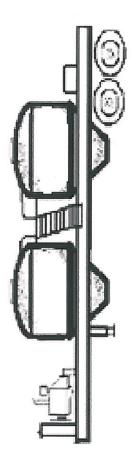
HORIZON 3 SANDRIDGE THOMPSON 3115 1-13 5.5 PRODUCTION





									Pul	mping, LLC
COMF		Islana Fran	I 4: 0	Des des di		- 1	NUMBER	AFE/WORK ORI		DATE
CONT	RACTOR	Iridge Exp		Production	Owner	SUK	2975	DC13	PTION	8/20/2013 API
LEASE	E & WELL #	Horizoi				Same		13/315 STATE	S/15W MILEAGE	15-007-24050-00-00
	CTIONS	Thomp	son 3115	1-13			rber	Kansas	WILLAGE	100
		Y, KS -	JCT MA			AVE W			OUTH	- 1.5 MI. EAST
	┌ Surface	Î	☑ Intermed	liate	☐ Long St	tring	Plug Bac	k		
Pumping Services	┌ Squeez		☐ Acid		□ PTA		Other			() H2S
Sen	Casing Size 51/2"	Casing Weight 17#	Thread LTC	Tbng/DP Size	Thread	Plug. Cont. YES	Swage YES	Top Plug YES	Bottom Plug NO	% Excess
ping	Number and	Type Units				1 123	TES	Casing Depth	Hole Depth	40% Hole Size
Pum		ruck & Bul	k Material	S				5,018'	5,018	7 7/8"
_	Remarks				~	CUM 1895 1883	Est. BHST 155	KOP	Depth-TVD	Mud Weight/Type 9.2ppg WBM
	LEAD	# of Sacks	Туре		Additives		100			1 o.zppg vania
	39.75	155	50/50 POZ	PREMIUM						
1		Weight PPG		Water Gal/Sk	1 4	l% Gel - 0.4%	FL-17 - 0.29	% C-51 - 0.1%	C-20 - 0.1%	C-37 - 0.5% C-41P
	24.98	13.60	1.44	6.77						
	TAIL	# of Sacks	Type	nium	Additives					
	21.02 H2O TO MIX	100 Weight PPG	50.000	Water Gal/Sk	1	0.4%	FI -17 - 0 1	% C-51 - 0.19	6 C-20 - 0 4	% C-41P
	12.38	15.60	0 20 - 0.4	70 0-411						
		# of Sacks								
als										
Materials		Weight PPG	Yield Ft3/Sk	Water Gal/Sk						
		ACID	Туре		Additives					
		Inhibitor	Surfactant	clay cont						
	Spacer or	Quantity	Туре		Additives					
	Flush Displace	15 bbls Quantity	Type	rite Spacer	Additives		750#	s C-63 - 900#	s Barite	
	2.00.000	4,44,14,1	, ipo		/ ladilives					
	Other	Quantity	Type		Additives					
	Cor	nenter	Dun	nper	Б	ullar		ullar		Deller
Called	Cell	lenter	Pun	iper	В	ulky	В	ulky		Bulky
ပ် ပြ										
CEOL				5	½" 8RD S	SWAGE, SV	V, DW, 2 H	IOSES		
	Casing Size	e e e e e e e e e e e e e e e e e e e		Casing Weight			Thread			
	Guide Shoe	51/2	- 74	Float Shoe	17#		Float Collar		LTC Insert Float Val	NA
SIL		Number								
Iter	Centralizers -			Size			Type	2000		
Sales Items	Wall Cleaners	s - Number		Туре			MSC (DV Tool)		MSC Plug Set
Ö	Limit Clamps			Thread lock			Other			<u> </u>
	Remarks	- 5/5/ 15/		L			L	1990-90-91		
Custon	ner Rep.		Cell Phone		Office Phone		Fax		Time of Call	
Luis	Solis		1	8-4175						
	ken By Kirchner								8/21/13	Location Time
Crew C				77%		anda a sa sa sa			Yard Time	T
								^		





Trailer Number: 36824/19147

Driver Name

Front Pot LEAD

50/50 Class H/POZ

Cement

sks

155

CEMENT ADDITIVES

Rear Pot TAIL

	.4% FL-17	.1% C-20	.1% C-51	.4% C-41P		
4% GEL	.4% FL-17	.1% C-20	.1% C-37	.2% C-51	.5% C-41P	

sks

100

Cement CLASS H

COMPANY: Sandridge

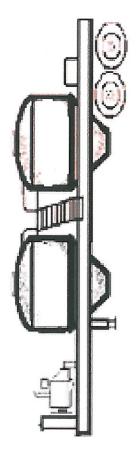
DATE: 8/20/2013

Thompson 3115 1-13 LEASE:

TICKET:

SOK 2975





Trailer Number: 73421/62656

Driver Name

Front Pot SPACER

CEMENT ADDITIVES

BARITE

C-63

sks

22

SPACER

Cement

sks

Cement

Rear Pot EMPTY

COMPANY: Sandridge B/20/2013

LEASE: Thompson 3115 1-13

n 3115 1-13 TICK

TICKET: SOK 2975





Date:	Invoice #:
8/18/2013	0000006017

Phone # (580) 255-3111

Bill To

Sandridge Exploration & Production 123 Robert S Kerr Ave Oklahoma City, OK 73102-6406 Description of Work

BARBER, COUNTY KS AFE DC13096 API 15-007-24050-00-00

Job Type: Surface (New Well Only)

Field Receipt Terms Service Date Due Da							AFE No		I	_ease/Well Na	me		
SOK29	64	Net 30	8/15/2013	9/17/2013		AFI	EDC13096		THO	OMPSON 311	5 1-13		
Item		De	escription		U/M	Qty	Price Each	Amount	Disc %	Disc Amt	Net Amount		
ML001	Picku	ıp Mileage			UNTMIL	100	4.26	426.00	58.00%	-247.08	178.9		
ML002	Pump	Truck/Heav	y Vehicle Milea	ige	UNTMIL	100	7.32	732.00	58.00%	-424.56	307.4		
ML003	Bulk	Cement Deli	ivery/Return		MILE	711	2.95	2,097.45	58.00%	-1,216.52	880.9		
MX001	Bulk	Material Mix	xing Service Ch	arge	SCF	328	3.27	1,072.56	58.00%	-622.08	450.4		
CC001	Pump	Charge 0-1	000'	100	4-HRS	1	2,038.61	2,038.61	58.00%	-1,182.39	856.2		
ML014	Fuel S	Surcharge *			JOB	1	653.40	653.40	100.00%	-653.40	0.0		
AE014	E014 Environmental Fee*			JOB	1 653.40 653.40 100.00% 1 228.69 228.69 100.00%					0.00			
PC003								-5,880.60	653.4				
JM001	Data A	Acquisition S	System	JOB 1 1,437.48 1,437.48 58.00%					-833.74	603.7			
AE002	Ceme	ement Head with manifold JOB 1 1,176.12 1,176.12 58.00%		-682.15	493.9								
AE003	Circu	lation Equip	ment(40' of equ	ipment)	JOB	1	1,633.50	1,633.50	58.00%	-947.43	686.0		
CL015	8 5/8'	Top Rubbe	71				35.00%	-90.12	167.3				
CSB006	O-Tex	k Lite Premit					47.00%	-2,802.14	3,159.86				
CP001	C (Pro	C (Premium Plus Cement) (94 lbs/ft3)		C (Premium Plus Cement) (94 lbs/ft3)			94SACK	100	30.80	3,080.00	47.00%	-1,447.60	1,632.40
CP010	Cello	Cello Flake			LBS	75	4.20	315.00	47.00%	-148.05	166.95		
CP018	Calciu	um Chloride			LBS	536	1.22	653.92	47.00%	-307.34	346.58		
CP009	CF-41	l (Foam Prev	venter)		GAL	4	86.06	344.24	47.00%	-161.79	182.4		
CP033	CF-41	IP (Powder I	Defoamer)		LBS	87	5.42	471.54	47.00%	-221.62	249.92		
CP031	Sugar				LBS	50	3.39	169.50	0.00%	0.00	169.50		
			,										

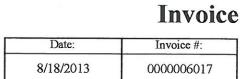
Sales Tax Discount Amount

Subtotal Amount

Sandridge Exploration & Production

Contact:

Payment/Credit Amount
Total Net Amount



7303 N. Highway 81 Duncan, OK 73533

Phone # (580) 255-3111

Contact:

Sandridge Exploration & Production

Bill To	
Sandridge Exploration & Production 123 Robert S Kerr Ave Oklahoma City, OK 73102-6406	

Description of Work	
BARBER,COUNTY KS AFE DC13096 API 15-007-24050-00-00	
Job Type: Surface (New Well Only)	

Field Receipt	Terms	Service Date	Due Date			AFE No		I	ease/Well Na	ime
SOK2964	Net 30	8/15/2013	9/17/2013		AF	E DC13096		THO	MPSON 311	5 1-13
Item	De	escription		U/M	Qty	Price Each	Amount	Disc %	Disc Amt	Net Amoun

 Subtotal Amount
 29,283.50

 Sales Tax
 443.48

 Discount Amount
 -18,097.30

Payment/Credit Amount

Total Net Amount

0.00 11,629.68

Page: 2

SOK 2964	Job Type Surface Serv. Sup. John Hall Page 1of 1	024302B-Double 0	NET	\$178.92	\$307.44	\$450.48	\$856.22	\$0.00	\$0.00	\$0.00	\$653.40	\$603.74	\$493.97	\$0.00	\$686.07	\$167.37	\$3,159.86	\$1,632.40	\$166.95	\$346.58	\$182.45	\$249.92	\$169.50	
Project Number:	🖁	Pump 1 # 0	disc	\$247.08	\$424.56	\$622.08	\$1,182.39	\$0.00	\$653.40	\$228.69	\$5,880.60	\$833.74	\$682.15	\$0.00	\$947.43	\$90.12	\$2,802.14	\$1,447.60	\$148.05	\$307.34	\$161.79	\$221.62	\$0.00	
			%DISC	%89	28%	28%	28%	35%	100%	100%	%06	28%	28%	%0	28%	35%	47%	47%	47%	47%	47%	47%	%0	
T 4	Thompson 3115 1-13 Barber Kansas 15-007-24050-00		GROSS	\$426.00	\$732.00	\$1,072.56	\$2,038.61	\$0.00	\$653,40	\$228.69	\$6,534.00	\$1,437.48	\$1,176.12	\$0.00	\$1,633.50	\$257.49	\$5,962.00	\$3,080.00	\$315.00	\$653,92	\$344.24	\$471.54	\$169.50	
FIELD RECIEPT 580-227-2727	Thomp B: B: R: K: F: 15-007-2		QUAN	100.0	711.0	328.0	1.0		1.0	1.0	5.0	1.0	1.0	•	1.0	1.0	200.0	100.0	75.0	536.0	4.0	87.0	20.0	
FIEL Phone number	Well Name: Well Number: County: State: API #	PERMIT #	UNIT PRICE	4.26	7.32	3.27	2,038.61	588.06	653,40	228.69	1,306.80	1,437.48	1,176.12	1,375.00	1,633.50	257.49	29.81	30.80	4.20	1.22	86.06	5.42	3.39	
Ph			U OF MEAS.		per mile/ per unit \$	per cuft \$	(per 4 hrs) \$	¥	per unit perjob				per Job	per hose	q	Each \$			per lb \$	per lb \$	per gal \$	perlb \$	per lb \$	
$ping\ LLC$ Fairview, Oklahoma Rt 1 Box 51 73737	8/15/2013 Sandridge Exploration & Production Greg Rivera	832-518-4175	DESCRIPTION	Pickup Mileage	Fump Truck/Heavy venicle Mileage Bulk Cement Delivery/Return	Bulk Material Mixing Service Charge	Pump Charge 0-1000'	Pump Charge Additional Hours	Fuel Surcharge *		tention/perdiem	Data Acquisition System			40' of equipment)		_	n Plus Cement) (94 lbs/ft3)				P (Powder Defoamer)	Sugar	
O- Tex Pumping LLC Service Location Fairview, O Service Address Rt 1 Box 51	Service Date: Customer Address: City St Customer Rep	Pnone	REF#	ML001	ML003	MX001	CC001	CC015	ML014	AE014	PC003	JM001	AE002	AE000			CSB006	CP001	CP010	CP018	CP009		CP031	

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMERS AGENT. Customer Authorized Agent:

\$11,186.18

\$18,097.32

\$29,283.50

AFE: DC130916

Well: Thempson 3115 1-13

Code: 820-3360

AMT: 11,186 1865

Co Man: Lyr's Selics

1

SERVICE ORDER CONTRACT

Customer Name	Sandridge E	xploration & Production	Ticket Number	SOK 2964		
Lease & Well N	lumber	Thompson 3115 1-13	Date	8/15/2013		

As consideration, The Above Named customer Agrees:

C-TEX Pumping L.L.C. shall not be responsible for and customer shall secure C-Tex pumping against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of C-Tex pumping, this provision applying to but not limited to subsurface damage and surface damage arising from subsurface damage.

O-Tex makes no guarantee to the effectiveness of the products, supplies, or materials, nor of the results of any treatment or services.

Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others,

O-Tex personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but

Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others except where due to O-Tex gross negligence or willful misconduct in the preparation or furnishing it.

Invoices payable NET 30 days following the date on the invoice.

Upon customers default in payment of the customers account by the last day of the month following the month in which the invoice is dated.

Customer agrees to pay interest thereon after at the highest lawful contract rate applicable but never to exceed 18% per annum in the event it becomes necessary to employ an attorney to enforce collection of said account.

Customer agrees to pay all collection costs and attorney fees in the amount of 25% of the unpaid account.

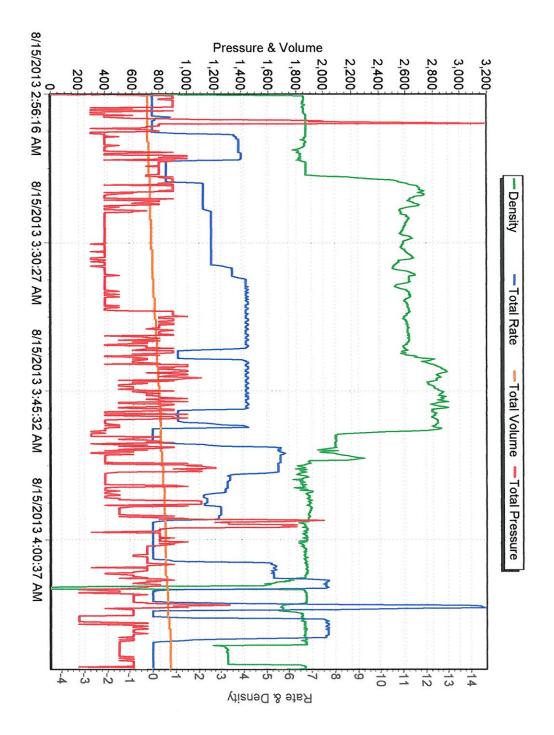
Service order: I authorize work to begin per service instructions in accordance with terms and conditions printed on this form and represent that I have authority to accept and sign this order.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMERS AGENT.

	JOB LOG	PROJECT NUMBER SOK 2964	08/15/13			
COMPANY	COUNTRY	STATE	COUNTY			
Sandridge Exploration & Production	USA	Kansas	Barber			
LEASE NAME Well No.	EMPLOYEE NAME	CUSTOMER REP				
Thompson 3115 1-13	John Hall	Greg Rivera				
FIELD	SEC / TWP / RNG	TICKET AMOUNT				
Wildcat	13/31S/15W	#REF!				
API/UWI #	JOB PURPOSE	WELL TYPE				
15-007-24050-00-00	Surface	Oil & Gas				

				Zalisa disentende di sentende		
	Time	Rate	Volume	Press	(PSI)	Job Description / Remarks
		(BPM)	(BBL)(GAL)	CSG.	Tbg	
8/14/2013	2300					TIME ARRIVED IN YARD
	2310					Fit for duty meeting
P1000074450214 (0000004450	2330					Headed to location from yard!
8/15/2013	000					Arrived on Location
	215					Safty Meeting
	230					Rig Up
	300			la la la la la la la la la la la la la l		Safty Meeting
	315			2000		Test Lines
	320	5.0	10.0	150		Pump Spacer
	325	5.0	65.5	150		Pump Lead (12.7)
	340	5.0	23.5	200		Pump Tail (14.8)
	345					Drop Plug
	350	5.0				Start Displacement
	355	3.0				Slow to Land Plug
	400					Land Plug
	405					Test Floats
	415					Rig Down
	500					Head Back to yard
-						
			-			
-			-			
						CUDED/ICOD CICNITUDE
Bumped	Einal life	Floats	PSI ON	05115115		SUPERVISOR SIGNITURE X
Plug	Psi	Held	CSG	CEMENT		1 June 1
YES	500	YES	1000.0	SURFACE		
ILO	300	ILO	1000.0	yes		

JOB SUMMARY COUNTY State COMPANY						SOK 2964 08/15/13									
Barber	State Kansas		duc	CUSTOMER REP											
LEASE NAME	Well No.	JOB TYPE						Greg Rivera							
Thompson 3115	1-13	Surfac	e				John	Hall							
John Hall	T 10							7							
Rocky Anthis								-							
Joseph Klemm															
Roy Morris						- 10 Maria - 10 Maria - 10 Maria - 10 Maria - 10 Maria - 10 Maria - 10 Maria - 10 Maria - 10 Maria - 10 Maria -				34 2 0 3					
Form. Name	Type:														
	0-4-14			Cal	led Out	On Location		Job Starte			mpleted				
Bottom Hole Temp.	Set At 80 Pressi		Date		8/14/2013	8/15/2	013	8/15/2	2013	8/	15/2013				
Retainer Depth	Total [Time		2300	000	- 1	300		50	00				
	nd Accessorie		1,,,,,,	70000		Well [Data								
Type and Size	Qty	Make		1 741	New/Used	Weight	Size Gra			To	Max. Allow				
Auto Fill Tube	0	IR IR	Casing			24#	85%"	Surf	ace	500'	1,500				
Insert Float Val Centralizers	0	IR IR	Liner			-		_							
Top Plug	1 0	IR IR	Liner	-		 	0	+							
HEAD	1 0	İR	Drill Pip				-	+							
Limit clamp	0	İR	Open F			Aldres Mercellores entertain	121/4"	Surf	ace	500'	Shots/Ft.				
Weld-A	0	IR	Perfora												
Texas Pattern Guide Shoe		IR	Perfora												
Cement Basket	0	IR	Perfora		s_ocation	Operating	Hours		- I	n of Joh					
Mud Type WBM	terials Density	9 Lb/Gal	Date		Hours	Date	Hours	\neg	escription	II OI JOD					
Disp. Fluid Fresh Water	er Density	8.33 Lb/Gal	8/15		5.0	8/15	2.0		urface						
Spacer type resh Wate	3BL. 10	8.33													
Spacer typeI	BBL.	- _%													
	3al 3al	-%		_			 								
Surfactant	Gal.	_in													
NE Agent	Gal.	In													
	Gal/Lb	_ln													
	Gal/Lb Gal/Lb	_In					 								
	Gal/Lb	In	Total		5.0	Total	2.0								
Perfpac Balls	Qty.						essures								
Other			MAX	000	1,500 PSI	Average	Dotoe in	DDM							
Other			Average Rates in BPM MAX 6 BPM AVG												
Other			Cement Left in Pipe												
Other			Feet		46		SHOE								
					ent Data										
	ement	E (60) Col) 20) C	Additive		1/ mm = C = II = E	lake FO/ A	41D		W/Rq.	Yield	Lbs/Gal				
		5 (6% Gel) 2% Cal 2% Calcium Chl				iake5% C-	41P		10.88 6.32	1.84	12.70 14.80				
3 *100 Premium	Plus (Class C	*2% Calcium Ch	loride on s	ide	to use if neces	sarv		-+	*6.32	*1.32					
130	140 (01400 0	7,0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0								1.02	1 110				
				0,000					-						
		200 100 3000	Sui	nma	arv	William William			Xx-11m						
Preflush	Type:		4 F00 B01		Preflush:	BBI	10.		ype:		Water				
Breakdown	MAXII	MUM Returns-N	1,500 PSI NO/FULL		Load & Bkdn: Excess /Retur		N/		ad:Bbl -0 alc.Disp		N/A 29				
	Actua		SURFACE		Calc. TOC:		SURF		ctual Dis		28.60				
Average	Bump	Plug PSI:	500		Final Circ.	PSI:	N/	A D	isp:Bbl		28.60				
ISIP5 Min	10 Mir	15 N	/lin		Cement Slurn		89.	NAME OF TAXABLE PARTY.		990,555					
	1				Total Volume	BBI	127	.00							
		Promod		_						Mine					
OLIOTOMED DESC	>=>=\=\		~	1	0.										
CUSTOMER REPR	KESENIAI	IVE		<u>_</u>		SIGNATURE									



Job Data Sheet



									Pu	mping, LLC				
COMP	107020					PROJECT NUI		AFEWORK ORD		DATE				
CONT	Sandi RACTOR	ridge Expl	oration &	Productio	N Owner	SOK	2964	LEGAL DESCRIF		8/15/2013 API				
		Horizon	#3	arakan)	Owner	Same 13/315				15-007-24050-00-00				
LEASE	& WELL #	Thomps	on 3115 1	-13	Victorial Sta	COUNTY	ber	STATE Kansas	MILEAGE 100					
DIREC	TIONS	mompo	011 0 1 10 1				<u> </u>	- Harous	2000 1000					
SUN CITY, KS - JCT MAIN ST & 1ST AVE WEST - 2.5 MI. SOUTH - 1.5 MI. EAST ON TRAIL (SE CORNER)														
✓ Surface														
Pumping Services	Squeeze Acid PTA Other ()									() H2S				
Ser	Casing Size	Casing Weight 24#	Thread STC	Tbng/DP Size	Thread	Plug. Cont. YES	Swage YES	Top Plug YES	Bottom Plug NO	% Excess 125%				
oing	Number and To		310			120	120	Casing Depth	Hole Depth	Hole Size				
Ë,	Pump Tru	uck & Bulk	Materials					500'	500'	121/4"				
•	Remarks			-d 10D	DATA CUE		Est BHST	Tubing Depth	Depth-TVD	Mud Weight/Type				
		ake off topo	Type	ea on JUB	Additives	E1	80°							
	65.54	200	O-TEX Life Premius	m Plus 65/35										
	H2O TO MIX		Yield Ft3/Sk	Water Gal/Sk	(6%	Gel) 2% C	alcium Ch	nloride - 1/4p	ps Cello-	Flake5% C-41P				
	51.81	12.70	1.84	10.88	(-72			•						
	TAIL	# of Sacks	Туре		Additives									
	23.51	100	Premium Plu	is (Class C)										
	нао то міх		Yield Ft3/Sk	Water Gal/Sk		2%	Calcium (Chloride - 1/2	pps Cell	o-Flake				
	15.05	14.80	1.32	6.32										
	TOP OUT	# of Sacks	Туре		Additives									
als		*100	Premium Plu	ıs (Class C)	*2% Calcium Chloride on side to use if necessary									
Materials	H2O TO MIX	Weight PPG	Yield Ft3/Sk	Water Gal/Sk										
Ma		*14.8	*1.32	*6.32										
		ACID	Туре		Additives									
							T A 1/	F F0.4	0					
		Inhibitor	Surfactant	clay cont	TAKE 50 # Sugar									
	Spacer or Flush	Quantity 10 BBL	Type	Water	Additives									
	Spacer or	Quantity	Type	VValci	Additives									
	Flush													
	Other	Quantity	Type		Additives									
» h	Cem	enter	Pun	nper	Bu	ılky	В	ulky		Bulky				
Called Called	Joh	n Hall	Rocky	Anthis	Joseph	Klemm	Roy	Morris						
CEOL				8 5/8" 8	BRD SW	/AGE, S	W, DW,	2 HOSE	S					
	Casing Size	05/11		Casing Weigh		10-A	Thread	- William	1.70					
	Guide Shoe	8%"		Float Shoe	24#	1000	Float Collar		LTC Insert Float V	alve				
S														
lten	Centralizers - I	Number		Size			Type							
Sales Items	Wall Cleaners	- Number		Туре	As the desired file.		MSC (DV Too	1)	Harrison III	MSC Plug Set				
Sa	Limit Clamps			Thread lock		Other				<u> </u>				
	Remarks		ET WA	TEDS	AMDI	EC ANIF	ACC	MIIMDE	D ON	LOCATION				
Custor	mer Rep.		Cell Phone		Office Phone	_S ANL	Fax	NUNDE	Time of Call	LUCATION				
	Greg Ri	vera	832-5	18-4175					Data Data	II analay Tima				
	aken By Y Kirchner J	lr.						···	8/15/13	8/14/2013 000				
Crew	Called								Yard Time					
Joh	n Hall	<u> </u>				****	works and the second			8/14/13 23:00				
									THE RESERVED					

Job Site Saftey Meeting Attendance Sheet

Date: 8/15/2013

Job Site Leader:

John Hall

Max Pressure:

1,500 PSI

PSI

SOK 2964

Company - Lease - Well #: ndridge Exploration & Producti / Thompson 3115 1-13 Ticket #:

20	19	18	17	16	15	14	13	12	11	10	ဖ	œ	7	6	CI	4	u	2	7	
																Roy Morris	Joseph Klemm	Rocky Anthis	John Hall	Employee Name *** Please Print ***
																1767	1772	1367	1342	Employee Number
																42204		42626	14035	Unit Number
																		10243		Trailer Number
																Bulk	Bulk	Pump	Pickup	Unit Type
																Fairview	Fairview	Fairview	Fairview	Location
																O-Tex	O-Tex	O-Tex	O-Tex	Company Name

	Job Site Saftey Leader:
	John Hall
Immeadiately.	Report all Minor Injuries, Accidents, Vehicle Accidents or Environmental Spills

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

December 07, 2013

Wanda Ledbetter SandRidge Exploration and Production LLC 123 ROBERT S. KERR AVE OKLAHOMA CITY, OK 73102-6406

Re: ACO1 API 15-007-24050-00-00 Thompson 3115 1-13 SE/4 Sec.13-31S-15W Barber County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, Wanda Ledbetter



BASIN SERVICES, LLC P O BOX 4268 ABILENE, TX 79608-4268 Phone # (325)690-0053 Fax # (325)698-0055

TICKET

TICKET NUMBER: TICKET DATE: WY-88-1 08/10/2013

SANDRIDGE ENERGY 123 ROBERT S KERR AVE OKLAHOMA CITY, OK 73102-6406 YARD: WY WAYNOKA OK LEASE: Thompson 3115

WELL#: 1-13

RIG #: Horizon 3

Co/St: BARBER, KS

DESCRIPTION QUANTITY	RATE AMOUNT
8/10/2013 DRILLED 30" CONDUCTOR HOLE	
8/10/2013 20" CONDUCTOR PIPE (.250 WALL)	
8/10/2013 DRILL & INSTALL 6' X 6' CELLAR TINHORN	
8/10/2013 6' X 6' CELLAR TINHORN WITH PROTECTIVE RING	
8/10/2013 DRILLED 20" MOUSE HOLE (PER FOOT)	
8/10/2013 16" CONDUCTOR PIPE (.250 WALL)	
8/10/2013 MOBILIZATION OF EQUIPMENT & ROAD PERMITTING FEE	
8/10/2013 WELDING SERVICES FOR PIPE & LIDS	
8/10/2013 PROVIDED EQUIPMENT & LABOR TO ASSIST IN PUMPING	
CONCRETE	
8/10/2013 PROVIDED METAL LIDS (1 FOR CONDUCTOR & 2 FOR	
MOUSEHOLE PIPE)	
8/10/2013 5 YARDS 10 SACK GROUT	
8/10/2013 TAXABLE ITEMS	2,800.00
8/10/2013 BID - TAXABLE ITEMS	6,700.00
Sub Total:	9,500.00
Tax BARBER COUNTY (7.3 %):	204.40
I, the undersigned, acknowledge the acceptance of the above listed goods and/or services.	\$ 9,704.40
Approved Signature	