



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1171848
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1171848

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
---	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	SandRidge Exploration and Production LLC
Well Name	Thompson 3115 1-13
Doc ID	1171848

Tops

Name	Top	Datum
Heebner	3684	
Lansing	3859	
Marmaton	4299	
Mississippi	4435	
Kinderhook	4473	
Maquoketa	4503	
Viola	4541	
Simpson	4636	
Arbuckle	4753	



7303 N. Highway 81
Duncan, OK 73533

Invoice

Date:	Invoice #:
8/26/2013	0000006209

Phone # (580) 255-3111

Bill To
Sandridge Exploration & Production 123 Robert S Kerr Ave Oklahoma City, OK 73102-6406

Description of Work
BARBER, COUNTY KS AFE DC13096 API 15-007-24050-00-00
Job Type: Production Casing (longstring)

Field Receipt	Terms	Service Date	Due Date	AFE No	Lease/Well Name
SOK2975	Net 30	8/21/2013	9/25/2013	AFE DC13096	THOMPSON 3115 1-13

Item	Description	U/M	Qty	Price Each	Amount	Disc %	Disc Amt	Net Amount
ML001	Pickup Mileage	UNTMIL	100	4.26	426.00	58.00%	-247.08	178.92
ML002	Pump Truck/Heavy Vehicle Mileage	UNTMIL	100	7.32	732.00	58.00%	-424.56	307.44
ML003	Bulk Cement Delivery/Return	MILE	580	2.95	1,711.00	58.00%	-992.38	718.62
MX001	Bulk Material Mixing Service Charge	SCF	269	3.27	879.63	58.00%	-510.19	369.44
CC006	Pump Charge 5001-6000'	4-HRS	1	4,671.81	4,671.81	58.00%	-2,709.65	1,962.16
ML014	Fuel Surcharge *	JOB	1	653.40	653.40	100.00%	-653.40	0.00
AE014	Environmental Fee*	JOB	1	228.69	228.69	100.00%	-228.69	0.00
PC003	Employee/Supervisor Retention/perdiem	JOB	4	1,306.80	5,227.20	90.00%	-4,704.48	522.72
JM001	Data Acquisition System	JOB	1	1,437.48	1,437.48	58.00%	-833.74	603.74
AE003	Circulation Equipment(40' of equipment)	JOB	1	1,633.50	1,633.50	58.00%	-947.43	686.07
AE002	Cement Head with manifold	JOB	1	1,176.12	1,176.12	58.00%	-682.15	493.97
LT005	Lab Testing - Thickening Time	EACH	2	326.70	653.40	0.00%	0.00	653.40
LT006	Lab Testing - Water Analysis	EACH	1	326.70	326.70	0.00%	0.00	326.70
CL007	5 1/2" Top Rubber Plug	EACH	1	128.74	128.74	35.00%	-45.06	83.68
CSB002	50/50 Poz With Premium	SACK	155	22.28	3,453.40	50.00%	-1,726.70	1,726.70
CP002	H (Premium Cement) (94 lbs/ft3)	94SACK	100	30.80	3,080.00	50.00%	-1,540.00	1,540.00
CP005	GEL	LBS	261	0.68	177.48	50.00%	-88.74	88.74
CPC29	FL-17 FLA	LBS	90	40.00	3,600.00	50.00%	-1,800.00	1,800.00
CP034	CF - 51 (Anti settling agent)	LBS	35	27.10	948.50	50.00%	-474.25	474.25
CP013	CF - 20 (Lignosulfate Retarder) (below 2	LBS	22	13.55	298.10	50.00%	-149.05	149.05
CP004	CF-37 (Dispersant)	LBS	13	13.55	176.15	50.00%	-88.08	88.07
CP033	CF-41P (Powder Defoamer)	LBS	103	5.42	558.26	50.00%	-279.13	279.13
CP009	CF-41 (Foam Preventer)	GAL	2	86.06	172.12	50.00%	-86.06	86.06

Subtotal Amount	*****
Sales Tax	*****
Discount Amount	*****
Payment/Credit Amount	*****
Total Net Amount	*****

Contact: Sandridge Exploration & Production



7303 N. Highway 81
Duncan, OK 73533

Invoice

Date:	Invoice #:
8/26/2013	0000006209

Phone # (580) 255-3111

Bill To
Sandridge Exploration & Production 123 Robert S Kerr Ave Oklahoma City, OK 73102-6406

Description of Work
BARBER, COUNTY KS AFE DC13096 API 15-007-24050-00-00
Job Type: Production Casing (longstring)

Field Receipt	Terms	Service Date	Due Date	AFE No	Lease/Well Name
SOK2975	Net 30	8/21/2013	9/25/2013	AFE DC13096	THOMPSON 3115 1-13

Item	Description	U/M	Qty	Price Each	Amount	Disc %	Disc Amt	Net Amount
CPC12	CF-63 (Weighted Spacer Mix)	LBS	750	5.42	4,065.00	50.00%	-2,032.50	2,032.50
CP025	Barite (weighting material)	LBS	900	1.10	990.00	50.00%	-495.00	495.00

Contact: Sandridge Exploration & Production	Subtotal Amount	37,404.68
	Sales Tax	645.55
	Discount Amount	-21,738.32
	Payment/Credit Amount	0.00
	Total Net Amount	16,311.91

O-TEX PUMPING LLC

Service Location Fairview, Oklahoma
 Service Address Rt 1 Box 51 73737

Phone number 580-227-2727
 FIELD RECEIPT

Project Number: SOK 2975

Service Date: 8/21/2013
 Customer Sandridge Exploration & Production
 Address: Sandridge Exploration & Production
 City
 St
 Customer Rep Luis Solis
 Phone 332-518-4175

Well Name: Thompson 3115
 Well Number: 1-13
 County: Barber
 State: Kansas
 API # 15-007-24050-00-00
 AFE # DC13096
 PERMIT #

JOB TYPE
 CASING SIZE
 Job Type Production
 Serv. Sup. NATHAN COTTA
 Page 1 of 1

REF #	DESCRIPTION	U OF MEAS.	UNIT PRICE	QUAN	GROSS	%DISC	disc	NET
ML001	Pickup Mileage	per mile/ per Unit	4.26	100.0	\$426.00	58%	\$247.08	\$178.92
ML002	Pump Truck/Heavy Vehicle Mileage	per mile/ per Unit	7.32	100.0	\$732.00	58%	\$424.56	\$307.44
ML003	Bulk Cement Delivery/Return	per Ton-Mile	2.95	580.0	\$1,711.00	58%	\$992.38	\$718.62
MX001	Bulk Material Mixing Service Charge	per cuft	3.27	269.0	\$879.63	58%	\$510.19	\$369.44
CC006	Pump Charge 5001-6000'	(per 4 hrs)	4,671.81	1.0	\$4,671.81	58%	\$2,709.65	\$1,962.16
CC015	Pump Charge Additional Hours	per hour/per unit	588.06	-	\$0.00	35%	\$0.00	\$0.00
ML014	Fuel Surcharge *	per unit per job	653.40	1.0	\$653.40	100%	\$653.40	\$0.00
AE014	Environmental Fee*	per job	228.69	1.0	\$228.69	100%	\$228.69	\$0.00
PM003	Employee/Supervisor Retention/perdiem	per job	1,306.80	4.0	\$5,227.20	90%	\$4,704.48	\$522.72
JM001	Data Acquisition System	Per Job	1,437.48	1.0	\$1,437.48	58%	\$833.74	\$603.74
AE003	Circulation Equipment(40' of equipment)	per job	1,633.50	1.0	\$1,633.50	58%	\$947.43	\$686.07
AE000	Circulating hose (replacement)	per hose	1,375.00	-	\$0.00	0%	\$0.00	\$0.00
AE002	Cement Head with manifold	per job	1,176.12	1.0	\$1,176.12	58%	\$682.15	\$493.97
LT005	Lab Testing - Thickening Time	per test	326.70	2.0	\$653.40	0%	\$0.00	\$653.40
LT006	Lab Testing - Water Analysis	per test	326.70	1.0	\$326.70	0%	\$0.00	\$326.70
CL007	5 1/2" Top Rubber Plug	Each	128.74	1.0	\$128.74	35%	\$45.06	\$83.68
CSB002	50/50 Poz with Premium (Includes 2% Gel)	per sk	22.28	155.0	\$3,453.40	50%	\$1,726.70	\$1,726.70
CP002	H (Premium Cement) (94 lbs/ft3)	per sk	30.80	100.0	\$3,080.00	50%	\$1,540.00	\$1,540.00
CP005	GEL	per lb	0.68	261.0	\$177.48	50%	\$88.74	\$88.74
CPC29	FL-17 Fluid Loss Additive 80-140F	per lb	40.00	90.0	\$3,600.00	50%	\$1,800.00	\$1,800.00
CP034	CF - 51 (Anti settling agent)	per lb	27.10	35.0	\$948.50	50%	\$474.25	\$474.25
CP013	CF - 20 (Lignosulfate Retarder) (below 220')	per lb	13.55	22.0	\$298.10	50%	\$149.05	\$149.05
CP004	CF-37 (Dispersant)	per lb	13.55	13.0	\$176.15	50%	\$88.08	\$88.08
CP033	CF-41P (Powder Defoamer)	per lb	5.42	103.0	\$558.26	50%	\$279.13	\$279.13
CP009	CF-41 (Foam Preventer)	per gal	86.06	2.0	\$172.12	50%	\$86.06	\$86.06
CPC12	CF-63 (Weighted Spacer Mix)	per gal	5.42	750.0	\$4,065.00	50%	\$2,032.50	\$2,032.50
CP025	Barite (weighting material)	per lb	1.10	900.0	\$990.00	50%	\$495.00	\$495.00
							\$21,738.31	\$15,666.37

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

Customer Authorized Agent: [Signature]

Well: Thompson 3115
 Code: B90
 AMT: 1-17
 Co Man: [Signature]

AFE: DC13096
 Well: Thompson 3115
 Code: B90
 AMT: 1-17
 Co Man: [Signature]

SERVICE ORDER CONTRACT

Customer Name Sandridge Exploration & Production

Ticket Number SOK 2975

Lease & Well Number Thompson 3115 1-13

Date 8/21/2013

As consideration, The Above Named customer Agrees:

C-TEX Pumping L.L.C. shall not be responsible for and customer shall secure C-TEX pumping against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of C-TEX pumping, this provision applying to but not limited to subsurface damage and surface damage arising from subsurface damage.

C-TEX makes no guarantee to the effectiveness of the products, supplies, or materials, nor of the results of any treatment or services. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, C-TEX personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others except where due to C-TEX gross negligence or willful misconduct in the preparation or furnishing it.

Invoices payable NET 30 days following the date on the invoice.

Upon customers default in payment of the customers account by the last day of the month following the month in which the invoice is dated.

Customer agrees to pay interest thereon after at the highest lawful contract rate applicable but never to exceed 18% per annum in the event it becomes necessary to employ an attorney to enforce collection of said account.

Customer agrees to pay all collection costs and attorney fees in the amount of 25% of the unpaid account.

Service order: I authorize work to begin per service instructions in accordance with terms and conditions printed on this form and represent that I have authority to accept and sign this order.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMERS AGENT.

Customer Authorized Agent:



JOB SUMMARY			PROJECT NUMBER SOK 2975	TICKET DATE 08/21/13
COUNTY Barber	State Kansas	COMPANY Sandridge Exploration & Production	CUSTOMER REP Luis Solis	
LEASE NAME Thompson 3115	Well No. 1-13	JOB TYPE Production	EMPLOYEE NAME NATHAN COTTA	

EMP NAME	0.00	Brian D	0				
	0.00	Flo H					
	0.00	Wallace B					
	0.00	Braff A					

Form. Name _____ Type: _____
Packer Type _____ Set At **0**
Bottom Hole Temp. **155** Pressure _____
Retainer Depth _____ Total Depth **5,018'**

Date	Called Out	On Location	Job Started	Job Completed
	8.21.13	8.21.13	8.21.13	8.21.13
Time	100	1000	1250	1500

Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Val	0	IR
Centralizers	0	IR
Top Plug	1	IR
HEAD	1	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

Well Data					
New/Used	Weight	Size	Grade	From	To
Casing		17#	5 1/2"	Surface	
Liner					
Liner					
Tubing			0		
Drill Pipe					
Open Hole			7 7/8"	Surface	5,018
Perforations					Shots/Ft.
Perforations					
Perforations					

Materials			
Mud Type	WBM	Density	9 Lb/Gal
Disp. Fluid	Fresh Water	Density	8.33 Lb/Gal
Spacer type	BARITE	BBL.	15 10.00
Spacer type		BBL.	
Acid Type		Gal.	%
Acid Type		Gal.	%
Surfactant		Gal.	ln
NE Agent		Gal.	ln
Fluid Loss		Gal/Lb	ln
Gelling Agent		Gal/Lb	ln
Fric. Red.		Gal/Lb	ln
MISC.		Gal/Lb	ln

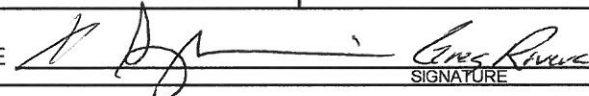
Perfpac Balls _____ Qty. _____
Other _____
Other _____
Other _____
Other _____

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
8.21.13	5.0	8.21.13	2.0	Production
Total	5.0	Total	2.0	

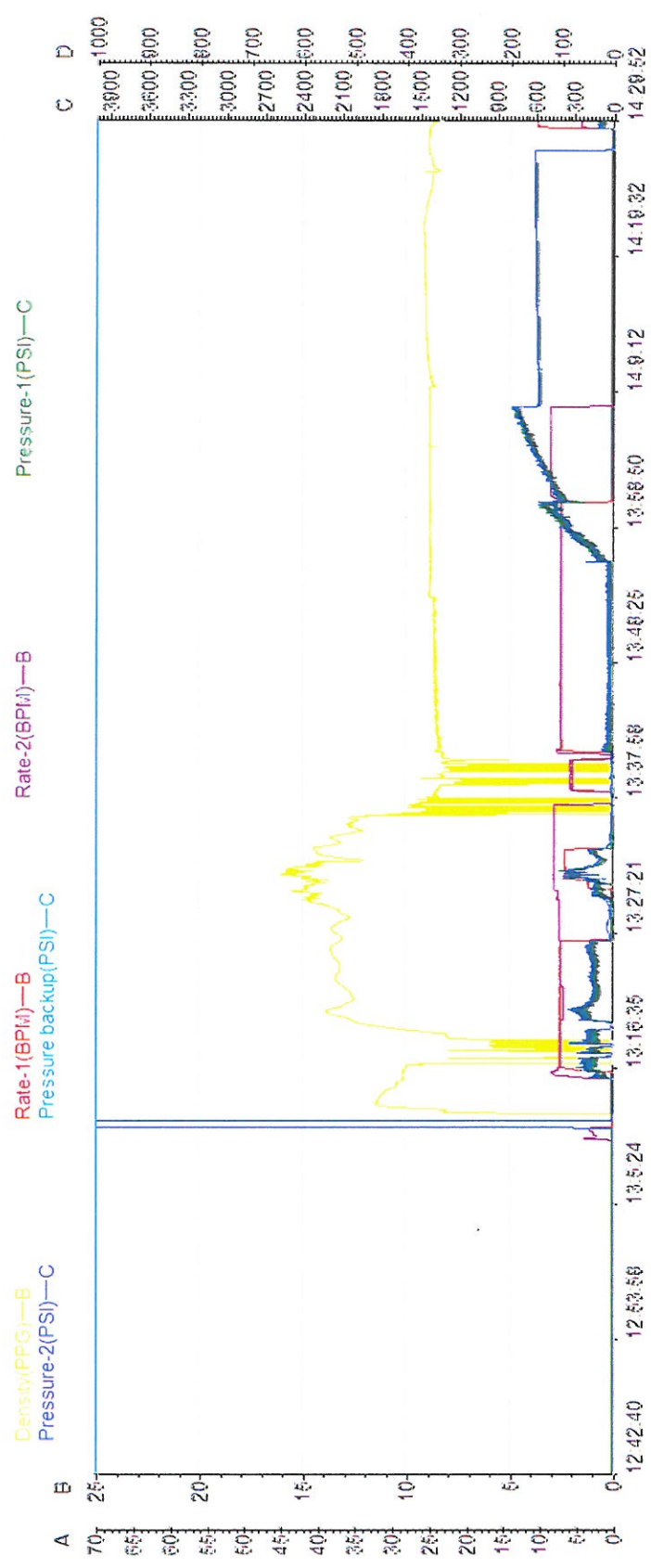
Pressures	
MAX 5,000 PSI	AVG 150
Average Rates in BPM	
MAX 5 BPM	AVG 5
Cement Left in Pipe	
Feet 90	Reason SHOE JOINT

Cement Data		Additives		W/Rq.	Yield	Lbs/Gal
Stage	Sacks	Cement	Additives			
1	155	50/50 POZ PREMIUM	4% Gel - 0.4% FL-17 - 0.2% C-51 - 0.1% C-20 - 0.1% C-37 - 0.5% C-41P	6.77	1.44	13.60
2	100	Premium	0.4% FL-17 - 0.1% C-51 - 0.1% C-20 - 0.4% C-41P	5.20	1.18	15.60
3	0	0		0	0.00	0.00

Summary			
Preflush Breakdown	Type: _____	Preflush: BBI	15.00
	MAXIMUM	Load & Bkdn: Gal - BBI	N/A
	Lost Returns-N	Excess /Return BBI	N/A
	Actual TOC	Calc. TOC:	
Average	Bump Plug PSI: N/A	Final Circ. PSI:	570
5 Min	10 Min	Cement Slurry: BBI	61.0
15 Min		Total Volume BBI	191.00

CUSTOMER REPRESENTATIVE  SIGNATURE

HORIZON 3 SANDRIDGE THOMPSON 3115 1-13 5.5 PRODUCTION

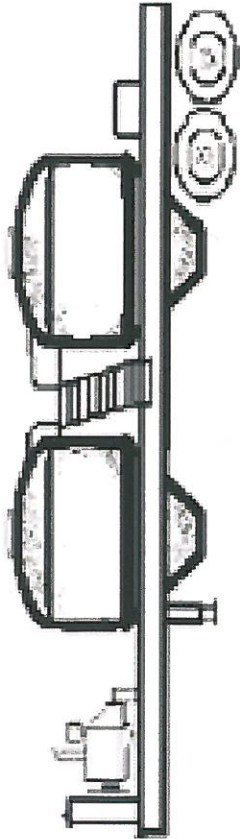


Chart

Job Data Sheet



COMPANY Sandridge Exploration & Production		PROJECT NUMBER SOK 2975	AFE/WORK ORDER DC13096	DATE 8/20/2013
CONTRACTOR Horizon #3		Owner Same	LEGAL DESCRIPTION 13/31S/15W	API 15-007-24050-00-00
LEASE & WELL # Thompson 3115 1-13		COUNTY Barber	STATE Kansas	MILEAGE 100
DIRECTIONS SUN CITY, KS - JCT MAIN ST & 1ST AVE WEST - 2.5 MI. SOUTH - 1.5 MI. EAST ON TRAIL (SE CORNER)				
Pumping Services	<input type="checkbox"/> Surface <input checked="" type="checkbox"/> Intermediate <input type="checkbox"/> Long String <input type="checkbox"/> Plug Back <input type="checkbox"/> Squeeze <input type="checkbox"/> Acid <input type="checkbox"/> PTA <input type="checkbox"/> Other () H2S			
	Casing Size 5½"	Casing Weight 17#	Thread LTC	Tbng/DP Size LTC
	Thread	Plug. Cont. YES	Swage YES	Top Plug YES
	Bottom Plug NO	% Excess 40%	Number and Type Units Pump Truck & Bulk Materials	
	Casing Depth 5,018'	Hole Depth 5,018'	Hole Size 7 7/8"	
Remarks	Est. BHST 155	KOP	Depth-TVD	Mud Weight/Type 9.2ppg WBM
Materials	LEAD	# of Sacks 155	Type 50/50 POZ PREMIUM	Additives
	39.75	155	50/50 POZ PREMIUM	4% Gel - 0.4% FL-17 - 0.2% C-51 - 0.1% C-20 - 0.1% C-37 - 0.5% C-41P
	H2O TO MIX	Weight PPG 13.60	Yield Ft ³ /Sk 1.44	Water Gal/Sk 6.77
	24.98	13.60	1.44	6.77
	TAIL	# of Sacks 100	Type Premium	Additives
	21.02	100	Premium	0.4% FL-17 - 0.1% C-51 - 0.1% C-20 - 0.4% C-41P
	H2O TO MIX	Weight PPG 15.60	Yield Ft ³ /Sk 1.18	Water Gal/Sk 5.20
	12.38	15.60	1.18	5.20
		# of Sacks	Type	Additives
		Weight PPG	Yield Ft ³ /Sk	Water Gal/Sk
	ACID	Type	Additives	
	Inhibitor	Surfactant	clav cont.	
Spacer or Flush	Quantity 15 bbls	Type 10ppg Barite Spacer	Additives 750#s C-63 - 900#s Barite	
Displace	Quantity	Type	Additives	
Other	Quantity	Type	Additives	
Crew Called	Cementer	Pumper	Bulky	Bulky
				Bulky
CEOL	5½" 8RD SWAGE, SW, DW, 2 HOSES			
Sales Items	Casing Size 5½"	Casing Weight 17#	Thread LTC	
	Guide Shoe	Float Shoe	Float Collar	Insert Float Valve
	Centralizers - Number	Size	Type	
	Wall Cleaners - Number	Type	MSC (DV Tool)	MSC Plug Set
	Limit Clamps	Thread lock	Other	
	Remarks			
Customer Rep. Luis Solis	Cell Phone 332-518-4175	Office Phone	Fax	Time of Call
Call Taken By Larry Kirchner			Date Ready 8/21/13	Location Time
Crew Called			Yard Time	0



Trailer Number: 36824/19147

Driver Name _____

Front Pot
LEAD

Cement 50/50 Class H/POZ

155 sks

CEMENT ADDITIVES

4% GEL
.4% FL-17
.1% C-20
.1% C-37
.2% C-51
.5% C-41P

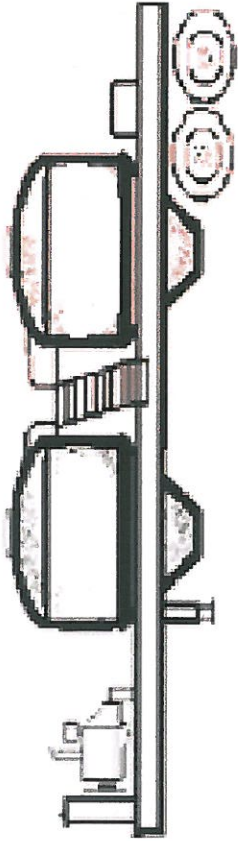
Rear Pot
TAIL

Cement CLASS H

100 sks

COMPANY: Sandridge DATE: 8/20/2013

LEASE: Thompson 3115 1-13 TICKET: SOK 2975



Trailer Number: 73421/62656

Driver Name _____

Front Pot
SPACER

Cement **SPACER**
_____ 22 sks

CEMENT ADDITIVES

BARITE	
C-63	

Rear Pot
EMPTY

Cement _____
_____ sks

COMPANY: Sandridge DATE: 8/20/2013

LEASE: Thompson 3115 1-13 TICKET: SOK 2975



7303 N. Highway 81
Duncan, OK 73533

Invoice

Date:	Invoice #:
8/18/2013	0000006017

Phone # (580) 255-3111

Bill To
Sandridge Exploration & Production 123 Robert S Kerr Ave Oklahoma City, OK 73102-6406

Description of Work
BARBER,COUNTY KS AFE DC13096 API 15-007-24050-00-00
Job Type: Surface (New Well Only)

Field Receipt	Terms	Service Date	Due Date	AFE No	Lease/Well Name
SOK2964	Net 30	8/15/2013	9/17/2013	AFE DC13096	THOMPSON 3115 1-13

Item	Description	U/M	Qty	Price Each	Amount	Disc %	Disc Amt	Net Amount
ML001	Pickup Mileage	UNTMIL	100	4.26	426.00	58.00%	-247.08	178.92
ML002	Pump Truck/Heavy Vehicle Mileage	UNTMIL	100	7.32	732.00	58.00%	-424.56	307.44
ML003	Bulk Cement Delivery/Return	MILE	711	2.95	2,097.45	58.00%	-1,216.52	880.93
MX001	Bulk Material Mixing Service Charge	SCF	328	3.27	1,072.56	58.00%	-622.08	450.48
CC001	Pump Charge 0-1000'	4-HRS	1	2,038.61	2,038.61	58.00%	-1,182.39	856.22
ML014	Fuel Surcharge *	JOB	1	653.40	653.40	100.00%	-653.40	0.00
AE014	Environmental Fee*	JOB	1	228.69	228.69	100.00%	-228.69	0.00
PC003	Employee/Supervisor Retention/perdiem	JOB	5	1,306.80	6,534.00	90.00%	-5,880.60	653.40
JM001	Data Acquisition System	JOB	1	1,437.48	1,437.48	58.00%	-833.74	603.74
AE002	Cement Head with manifold	JOB	1	1,176.12	1,176.12	58.00%	-682.15	493.97
AE003	Circulation Equipment(40' of equipment)	JOB	1	1,633.50	1,633.50	58.00%	-947.43	686.07
CL015	8 5/8" Top Rubber Plug	EACH	1	257.49	257.49	35.00%	-90.12	167.37
CSB006	O-Tex Lite Premium Plus	SACK	200	29.81	5,962.00	47.00%	-2,802.14	3,159.86
CP001	C (Premium Plus Cement) (94 lbs/ft3)	94SACK	100	30.80	3,080.00	47.00%	-1,447.60	1,632.40
CP010	Cello Flake	LBS	75	4.20	315.00	47.00%	-148.05	166.95
CP018	Calcium Chloride	LBS	536	1.22	653.92	47.00%	-307.34	346.58
CP009	CF-41 (Foam Preventer)	GAL	4	86.06	344.24	47.00%	-161.79	182.45
CP033	CF-41P (Powder Defoamer)	LBS	87	5.42	471.54	47.00%	-221.62	249.92
CP031	Sugar	LBS	50	3.39	169.50	0.00%	0.00	169.50

Subtotal Amount	*****
Sales Tax	*****
Discount Amount	*****
Payment/Credit Amount	*****
Total Net Amount	*****

Contact: Sandridge Exploration & Production



7303 N. Highway 81
Duncan, OK 73533

Invoice

Date:	Invoice #:
8/18/2013	0000006017

Phone # (580) 255-3111

Bill To
Sandridge Exploration & Production 123 Robert S Kerr Ave Oklahoma City, OK 73102-6406

Description of Work
BARBER, COUNTY KS AFE DC13096 API 15-007-24050-00-00
Job Type: Surface (New Well Only)

Field Receipt	Terms	Service Date	Due Date	AFE No	Lease/Well Name
SOK2964	Net 30	8/15/2013	9/17/2013	AFE DC13096	THOMPSON 3115 1-13

Item	Description	U/M	Qty	Price Each	Amount	Disc %	Disc Amt	Net Amount

Contact: Sandridge Exploration & Production	Subtotal Amount	29,283.50
	Sales Tax	443.48
	Discount Amount	-18,097.30
	Payment/Credit Amount	0.00
	Total Net Amount	11,629.68

O-TEX Pumping LLC

Service Location Fairview, Oklahoma
 Service Address Rt 1 Box 51 73737

FIELD RECEIPT

Phone number 580-227-2727

Project Number: SOK 2964

Service Date: 8/15/2013
 Customer Sandridge Exploration & Production
 Address:
 City
 St
 Customer Rep Greg Rivera
 Phone 832-518-4175

Well Name: Thompson 3115
 Well Number: 1-13
 County: Barber
 State: Kansas
 API # 15-007-24050-00-00
 AFE # 0
 PERMIT #

JOB TYPE
 CASING SIZE
 Job Type
 Surface
 Serv. Sup.
 John Hall
 Page 1 of 1

Pump 1 # 024302B-Double
 Pump 2 # 0

REF #	DESCRIPTION	U OF MEAS.	UNIT PRICE	QUAN	GROSS	%DISC	disc	NET
ML001	Pickup Mileage	per mile/ per Unit	4.26	100.0	\$426.00	58%	\$247.08	\$178.92
ML002	Pump Truck/Heavy Vehicle Mileage	per mile/ per Unit	7.32	100.0	\$732.00	58%	\$424.56	\$307.44
ML003	Bulk Cement Delivery/Return	per Ton-Mile	2.95	711.0	\$2,097.45	58%	\$1,216.52	\$880.93
MX001	Bulk Material Mixing Service Charge	per cuft	3.27	328.0	\$1,072.56	58%	\$622.08	\$450.48
CC001	Pump Charge 0-1000'	(per 4 hrs)	2,038.61	1.0	\$2,038.61	58%	\$1,182.39	\$856.22
CC015	Pump Charge Additional Hours	per hour/per unit	588.06	-	\$0.00	35%	\$0.00	\$0.00
ML014	Fuel Surcharge *	per unit perjob	653.40	1.0	\$653.40	100%	\$653.40	\$0.00
AE014	Environmental Fee*	per job	228.69	1.0	\$228.69	100%	\$228.69	\$0.00
PC003	Employee/Supervisor Retention/perdiem	per job	1,306.80	5.0	\$6,534.00	90%	\$5,880.60	\$653.40
JM001	Data Acquisition System	Per Job	1,437.48	1.0	\$1,437.48	58%	\$833.74	\$603.74
AE002	Cement Head with manifold	per job	1,176.12	1.0	\$1,176.12	58%	\$682.15	\$493.97
AE000	Circulation hose (replacement)	per hose	1,375.00	-	\$0.00	0%	\$0.00	\$0.00
AE003	Circulation Equipment(40' of equipment)	per job	1,633.50	1.0	\$1,633.50	58%	\$947.43	\$686.07
CL015	8 5/8" Top Rubber Plug	Each	257.49	1.0	\$257.49	35%	\$90.12	\$167.37
CSB006	O-TEX Lite with Premium Plus(65/35/6)	per sk	29.81	200.0	\$5,962.00	47%	\$2,802.14	\$3,159.86
CP001	C (Premium Plus Cement) (94 lbs/ft3)	per sk	30.80	100.0	\$3,080.00	47%	\$1,447.60	\$1,632.40
CP010	Cello Flake	per lb	4.20	75.0	\$315.00	47%	\$148.05	\$166.95
CP018	Calcium Chloride	per lb	1.22	536.0	\$653.92	47%	\$307.34	\$346.58
CP009	CF-41 (Foam Preventer)	per gal	86.06	4.0	\$344.24	47%	\$161.79	\$182.45
CP033	CF-41P (Powder Defoamer)	per lb	5.42	87.0	\$471.54	47%	\$221.62	\$249.92
CP031	Sugar	per lb	3.39	50.0	\$169.50	0%	\$0.00	\$169.50
					\$29,283.50		\$18,097.32	\$11,186.18

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMERS AGENT.

Customer Authorized Agent: 

AFE: DC13096

Well: Thompson 3115 1-13

Code: 830-1360

AMT: 11,186.18

Co Man: Greg Rivera



SERVICE ORDER CONTRACT

Customer Name Sandridge Exploration & Production Ticket Number SOK 2964

Lease & Well Number Thompson 3115 1-13 Date 8/15/2013

As consideration, The Above Named customer Agrees:

O-TEX Pumping L.L.C. shall not be responsible for and customer shall secure **O-TEX pumping** against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of **O-TEX pumping**, this provision applying to but not limited to subsurface damage and surface damage arising from subsurface damage.

O-TEX makes no guarantee to the effectiveness of the products, supplies, or materials, nor of the results of any treatment or services. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, **O-TEX** personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others except where due to **O-TEX** gross negligence or willful misconduct in the preparation or furnishing it.

Invoices payable NET 30 days following the date on the invoice.

Upon customers default in payment of the customers account by the last day of the month following the month in which the invoice is dated.

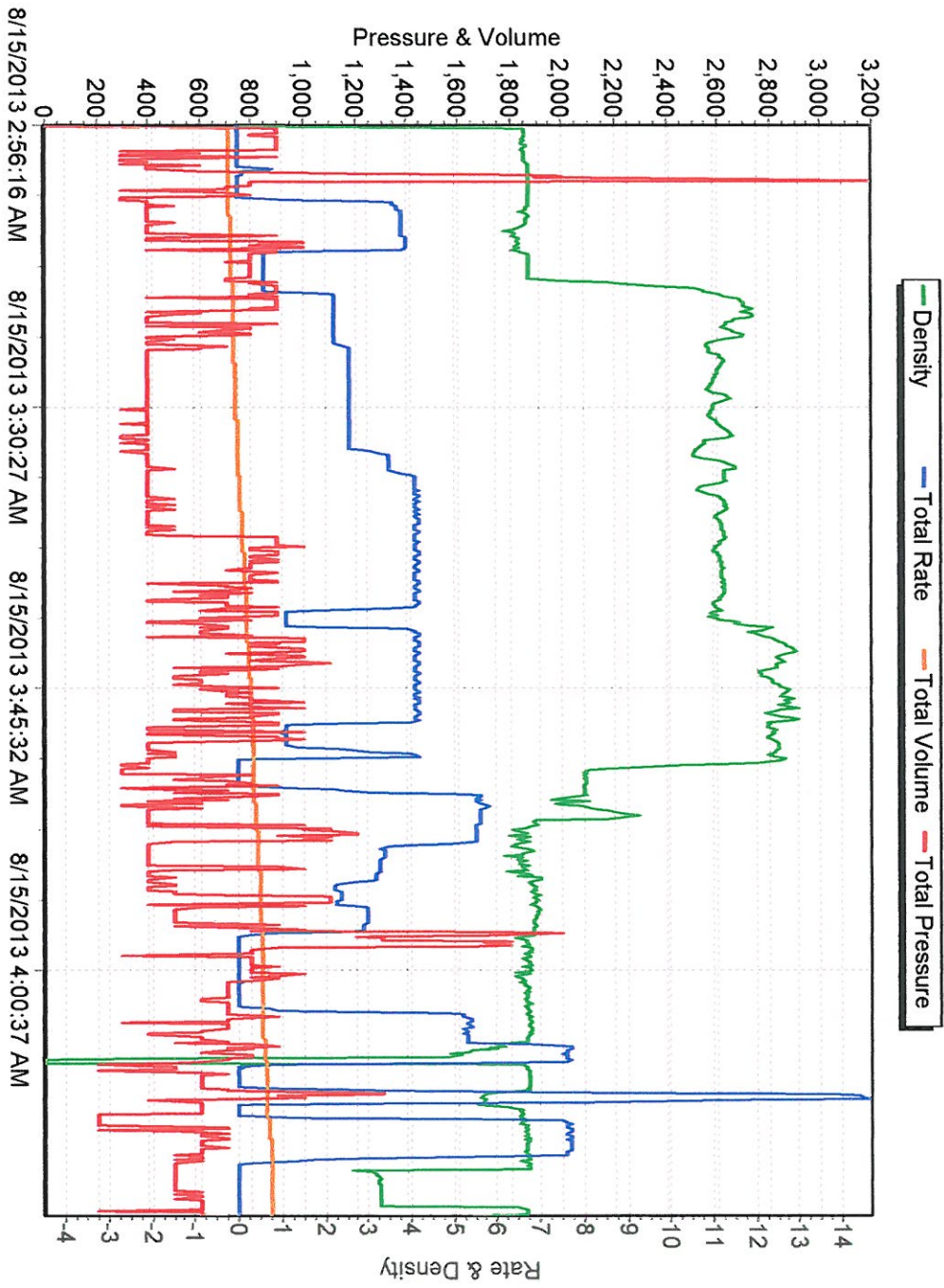
Customer agrees to pay interest thereon after at the highest lawful contract rate applicable but never to exceed 18% per annum in the event it becomes necessary to employ an attorney to enforce collection of said account.

Customer agrees to pay all collection costs and attorney fees in the amount of 25% of the unpaid account.

Service order: I authorize work to begin per service instructions in accordance with terms and conditions printed on this form and represent that I have authority to accept and sign this order.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMERS AGENT.

Customer Authorized Agent: J. S. Q.



Job Data Sheet



COMPANY Sandridge Exploration & Production		PROJECT NUMBER SOK 2964		AFEWK ORDER 0		DATE 8/15/2013		
CONTRACTOR Horizon #3		Owner Same		LEGAL DESCRIPTION 13/31S/15W		API 15-007-24050-00-00		
LEASE & WELL # Thompson 3115 1-13		COUNTY Barber		STATE Kansas		MILEAGE 100		
DIRECTIONS SUN CITY, KS - JCT MAIN ST & 1ST AVE WEST - 2.5 MI. SOUTH - 1.5 MI. EAST ON TRAIL (SE CORNER)								
Pumping Services	<input checked="" type="checkbox"/> Surface		<input type="checkbox"/> Intermediate		<input type="checkbox"/> Long String		<input type="checkbox"/> Plug Back	
	<input type="checkbox"/> Squeeze		<input type="checkbox"/> Acid		<input type="checkbox"/> PTA		<input type="checkbox"/> Other () H2S	
	Casing Size	Casing Weight	Thread	Tbng/DP Size	Thread	Plug. Cont.	Swage	Top Plug
	8½"	24#	STC			YES	YES	YES
								NO
Number and Type Units Pump Truck & Bulk Materials							Casing Depth	Hole Depth
							500'	500'
Remarks							Est. BHST	Tubing Depth
							80°	
Materials	LEAD	# of Sacks	Type	Additives				
	65.54	200	O-TEX Lite Premium Plus 65/35	(6% Gel) 2% Calcium Chloride - ¼pps Cello-Flake - .5% C-41P				
	H2O TO MIX	Weight PPG	Yield Ft³/Sk					Water Gal/Sk
	51.81	12.70	1.84	10.88				
	TAIL	# of Sacks	Type	Additives				
	23.51	100	Premium Plus (Class C)	2% Calcium Chloride - ¼pps Cello-Flake				
	H2O TO MIX	Weight PPG	Yield Ft³/Sk					Water Gal/Sk
	15.05	14.80	1.32	6.32				
	TOP OUT	# of Sacks	Type	Additives				
		*100	Premium Plus (Class C)	*2% Calcium Chloride on side to use if necessary				
H2O TO MIX	Weight PPG	Yield Ft³/Sk	Water Gal/Sk					
	*14.8	*1.32	*6.32					
	ACID	Type	Additives					
	Inhibitor	Surfactant	clay cont.	TAKE 50 # Sugar				
Spacer or Flush	Quantity	Type	Additives					
	10 BBL	Fresh Water						
Spacer or Flush	Quantity	Type	Additives					
Other	Quantity	Type	Additives					
Crew Called	Cementer	Pumper	Bulky	Bulky	Bulky			
	John Hall	Rocky Anthis	Joseph Klemm	Roy Morris				
CEOL	8 5/8" 8RD SWAGE, SW, DW, 2 HOSES							
Sales Items	Casing Size	8½"	Casing Weight	24#	Thread	LTC		
	Guide Shoe		Float Shoe		Float Collar	Insert Float Valve		
	Centralizers - Number		Size		Type			
	Wall Cleaners - Number		Type		MSC (DV Tool)	MSC Plug Set		
	Limit Clamps		Thread lock		Other			
	Remarks	GET WATER SAMPLES AND AFE NUMBER ON LOCATION						
Customer Rep.	Cell Phone	Office Phone	Fax	Time of Call				
Greg Rivera	832-518-4175							
Call Taken By					Date Ready	Location Time		
Larry Kirchner Jr.					8/15/13	8/14/2013 000		
Crew Called					Yard Time			
John Hall					8/14/13 23:00			



Job Site Safety Meeting Attendance Sheet

Date: 8/15/2013

Job Site Leader: John Hall

Max Pressure: 1,500 PSI PSI

Company - Lease - Well #: ndridge Exploration & Producti / Thompson 3115 1-13

Ticket #: SOK 2964

Employee Name *** Please Print ***	Employee Number	Unit Number	Trailer Number	Unit Type	Location	Company Name
1	John Hall	1342	14035	Pickup	Fairview	O-Tex
2	Rocky Anthis	1367	42626	Pump	Fairview	O-Tex
3	Joseph Klemm	1772	10243	Bulk	Fairview	O-Tex
4	Roy Morris	1767	42204	Bulk	Fairview	O-Tex
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						

Job Site Safety Leader: John Hall

Report all Minor Injuries, Accidents, Vehicle Accidents or Environmental Spills Immediately.

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

December 07, 2013

Wanda Ledbetter
SandRidge Exploration and Production LLC
123 ROBERT S. KERR AVE
OKLAHOMA CITY, OK 73102-6406

Re: ACO1
API 15-007-24050-00-00
Thompson 3115 1-13
SE/4 Sec.13-31S-15W
Barber County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Wanda Ledbetter



BASIN SERVICES, LLC
 P O BOX 4268
 ABILENE, TX 79608-4268
 Phone # (325)690-0053
 Fax # (325)698-0055

TICKET

TICKET NUMBER: WY-88-1
 TICKET DATE: 08/10/2013

SANDRIDGE ENERGY
 123 ROBERT S KERR AVE
 OKLAHOMA CITY, OK 73102-6406

YARD: WY WAYNOKA OK
 LEASE: Thompson 3115
 WELL#: 1-13
 RIG #: Horizon 3
 Co/St: BARBER, KS

DESCRIPTION	QUANTITY	RATE	AMOUNT
8/10/2013 DRILLED 30" CONDUCTOR HOLE			
8/10/2013 20" CONDUCTOR PIPE (.250 WALL)			
8/10/2013 DRILL & INSTALL 6' X 6' CELLAR TINHORN			
8/10/2013 6' X 6' CELLAR TINHORN WITH PROTECTIVE RING			
8/10/2013 DRILLED 20" MOUSE HOLE (PER FOOT)			
8/10/2013 16" CONDUCTOR PIPE (.250 WALL)			
8/10/2013 MOBILIZATION OF EQUIPMENT & ROAD PERMITTING FEE			
8/10/2013 WELDING SERVICES FOR PIPE & LIDS			
8/10/2013 PROVIDED EQUIPMENT & LABOR TO ASSIST IN PUMPING CONCRETE			
8/10/2013 PROVIDED METAL LIDS (1 FOR CONDUCTOR & 2 FOR MOUSEHOLE PIPE)			
8/10/2013 5 YARDS 10 SACK GROUT			
8/10/2013 TAXABLE ITEMS			2,800.00
8/10/2013 BID - TAXABLE ITEMS			6,700.00
		Sub Total:	9,500.00
		Tax BARBER COUNTY (7.3 %):	204.40
		TICKET TOTAL:	<u>\$ 9,704.40</u>

I, the undersigned, acknowledge the acceptance of the above listed goods and/or services.

Approved Signature _____