

Co	nfiden	tiality	/ Requested:
	Yes	N	lo

Kansas Corporation Commission Oil & Gas Conservation Division

1172210

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15				
Name:			Spot Description:				
Address 1:			Sec	TwpS. R	East West		
Address 2:			F6	eet from North /	South Line of Section		
City:	State: Z	ip:+	Fe	eet from East /	West Line of Section		
Contact Person:			Footages Calculated from I	Nearest Outside Section C	Corner:		
Phone: ()			□ NE □ NW	V □SE □SW			
CONTRACTOR: License #			GPS Location: Lat:	, Long: _			
Name:				(e.g. xx.xxxxx)	(e.gxxx.xxxxx)		
Wellsite Geologist:			Datum: NAD27	NAD83 WGS84			
Purchaser:			County:				
Designate Type of Completion:			Lease Name:	W	/ell #:		
	e-Entry	Workover	Field Name:				
	_		Producing Formation:				
☐ Oil ☐ WSW ☐ D&A	☐ SWD	∐ SIOW □ SIGW	Elevation: Ground:	Kelly Bushing:	:		
	GSW	Temp. Abd.	Total Vertical Depth:	Plug Back Total C	Depth:		
CM (Coal Bed Methane)	dow	Temp. Abd.	Amount of Surface Pipe Se	et and Cemented at:	Feet		
☐ Cathodic ☐ Other (Co	ore, Expl., etc.):		Multiple Stage Cementing	Collar Used? Yes	No		
If Workover/Re-entry: Old Well I			If yes, show depth set:		Feet		
Operator:			If Alternate II completion, c	cement circulated from:			
Well Name:			feet depth to:	w/	sx cmt.		
Original Comp. Date:							
Deepening Re-perf	•	NHR Conv. to SWD	Drilling Fluid Managemer	nt Plan			
☐ Plug Back	Conv. to G		(Data must be collected from the				
Commingled	Pormit #:		Chloride content:	ppm Fluid volume	e: bbls		
Dual Completion			Dewatering method used: _				
SWD			Location of fluid disposal if	hauled offsite			
☐ ENHR			1				
GSW	Permit #:		Operator Name:				
_ _			Lease Name:	License #:_			
Spud Date or Date R	eached TD	Completion Date or	Quarter Sec	TwpS. R	East _ West		
Recompletion Date		Recompletion Date	County:	Permit #:			

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY							
Confidentiality Requested							
Date:							
Confidential Release Date:							
Wireline Log Received							
Geologist Report Received							
UIC Distribution							
ALT I II Approved by: Date:							

Page Two



Operator Name:			Lease Name: _			Well #:		
Sec Twp	S. R	East West	County:					
open and closed, flow and flow rates if gas t	ving and shut-in presson to surface test, along w	formations penetrated. I ures, whether shut-in pro vith final chart(s). Attach	essure reached stati n extra sheet if more	c level, hydrosta space is neede	itic pressures, bott d.	tom hole tempe	erature, fluid r	recovery,
		otain Geophysical Data a or newer AND an image		egs must be ema	ailed to kcc-well-lo	gs@kcc.ks.gov	n. Digital elec	tronic log
Drill Stem Tests Taken (Attach Additional	•	Yes No		_	on (Top), Depth ar		Samp	
Samples Sent to Geo	ological Survey	☐ Yes ☐ No	Nam	e		Тор	Datur	m
Cores Taken Electric Log Run		☐ Yes ☐ No ☐ Yes ☐ No						
List All E. Logs Run:								
		CASING	RECORD Ne	ew Used				
		Report all strings set-	conductor, surface, inte	ermediate, product	ion, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and P Additiv	
		ADDITIONAL	OFMENTING / OOL					
Purpose:	Depth		CEMENTING / SQL	JEEZE RECORD		araant Additiraa		
Perforate	Top Bottom	Type of Cement	# Sacks Used	ed Type and Percent Additives				
Protect Casing Plug Back TD								
Plug Off Zone								
Did vou perform a hydra	ulic fracturing treatment o	on this well?		Yes	No (If No, ski	p questions 2 ar	nd 3)	
	=	raulic fracturing treatment ex	xceed 350,000 gallons			p question 3)	,	
Was the hydraulic fractu	ring treatment information	n submitted to the chemical	disclosure registry?	Yes	No (If No, fill	out Page Three	of the ACO-1)	
Shots Per Foot		ON RECORD - Bridge Plug Footage of Each Interval Per			cture, Shot, Cement			Depth
	Сроспу Г	octago of Laon morvari of	ioratou	(>1	mount and rand or ma	teriar Good)		Борит
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No			
Date of First, Resumed	Production, SWD or EN							
Fotimeted Day 1 . C	0" -	Flowing			Other (Explain)) O" D "		
Estimated Production Per 24 Hours	Oil E	Bbls. Gas	Mcf Wate	er B	bls. G	Gas-Oil Ratio	Gr 	ravity
DISPOSITI	ON OF GAS:	1	METHOD OF COMPLE	ETION:		PRODUCTIO	ON INTERVAL:	
Vented Sold		Open Hole	Perf. Dually	Comp. Con	mmingled			
	bmit ACO-18.)	Other (Specify)	(Submit)	ACO-5) (Sub	omit ACO-4)			

Form	ACO1 - Well Completion
Operator	Rama Operating Co., Inc.
Well Name	Pundsack 311
Doc ID	1172210

Tops

Name	Тор	Datum
Heebner	3252	-1329
Toronto	3272	-1349
Douglas	3288	-1365
Lansing	3384	-1461
Viola	3647	-1724
Simpson	3684	-1761
Arbuckle	3739	-1816
RTD	3742	-1819

Form	ACO1 - Well Completion
Operator	Rama Operating Co., Inc.
Well Name	Pundsack 311
Doc ID	1172210

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.250	8.625	23	829	A-Comm & 60/40	320	3% CC
Production	7.875	5.5	14	3739	AA-2	100	



Joshua R. Austin Petroleum Geologist

report for





COMPANY: RAMA Operating Company, Inc.

LEASE: Pundsack #311

FIELD: Pundsack

LOCATION: 1000' FNL & 2170' FEL SE-SW-NW-NE

SEC: <u>30</u> TWSP: <u>21s</u> RGE: <u>13w</u>

COUNTY: Stafford STATE: Kansas

KB: 1923 GL: 1910

API # <u>15-185-23,839-00-00</u>

CONTRACTOR: Sterling Drilling (rig #5)

Spud: <u>11-08-2013</u> Comp: <u>11-15-2013</u>

RTD: <u>3742</u> LTD: <u>3742</u>

Mud Up: 2900' Type Mud: Chemical was displaced

Samples Saved From: 3100'to RTD
Drilling Time Kept From: 2800'to RTD
Samples Examined From: 3100'to RTD
Geological Supervision From: 3200'to RTD

Geologist on Well: Josh Austin

Surface Casing: 8 5/8" @829' Production Casing: 5 1/2" @ 3739'

Electronic Surveys: By Pioneer Energy Services

NOTES

RAMA Operating Co., Inc. well comparison sheet

DRILLING WELL

COMPARISON WELL

COMPARISON WELL

	I uliusack 511					runusau	SK SIO		DIOWII				
					E	22-NW-NE	30-21-13	3	C-NW-NW-NE 3		30-21-	30-21-13	
							Struct				Struct		
	1923	KB			1918	KB	Relatio	onship	1920	KB	Relationsh		
Formation	Sample	Sub-Sea	Log	Sub-Sea	Log	Sub-Sea	Sample	Log	Log	Sub-Sea	Sample	Log	
Heebner	3251	-1328	3252	-1329	3242	-1324	-4	-5					
Toronto	3272	-1349	3272	-1349	3262	-1344	-5	-5					
Douglas	3288	-1365	3288	-1365	3278	-1360	-5	-5					
Brown Lime	3374	-1451	3374	-1451	3364	-1446	-5	-5			()		
Lansing	3386	-1463	3384	-1461	3376	-1458	-5	-3	3385	-1465	2	4	
Viola	3645	-1722	3647	-1724	3638	-1720	-2	-4	3644	-1724	2	0	
Simpson	3685	-1762	3684	-1761	3680	-1762	0	1	3684	-1764	2	3	
Arbuckle	3739	-1816	N/A		3731	-1813	-3		3738	-1818	2		
Total Depth	3742	-1819	3742	-1819	3735	-1817	-2	-2	3745	-1825	6	6	



DIAMOND TESTING

P.O. Box 157 HOISINGTON, KANSAS 67544 (800) 542-7313

DRILL-STEM TEST TICK

TIME ON: 2:08 AM TIME OFF: 9:34 AM

		DSACK311DST1			
Company RAMA Operating Co., Inc.		Lease & Well No. Pu	indsack #311		
Contractor Sterling Drilling	Rig #	#5 Charge to RAMA Op	erating Co., Inc.		
Elevation 1923' KB Formation	Lansing "E	B-F" Effective Pay	F	t. Ticket No	F196
Date 13 Nov 2013 Sec. 30 Twp.	21 S	Range1	3 W County	Stafford State	KANSAS
Test Approved By Josh Austin		Diamond Representativ	_e	e Fahrenbruch	
Formation Test No. ONE Interval Te	ested from	3395 ft. to	3460 ft. Total De	epth	3460 ft.
Packer Depth 3390 ft. Size	6 3/4 in.	Packer depth		Size 6 3/4	in.
Packer Depth 3395 ft. Size	6 3/4 in.	Packer depth		Size 6 3/4	in.
Depth of Selective Zone Set		37 CONT. STORE & C. C.			
Top Recorder Depth (Inside)	3381 ft.	Recorder Number	0062 _{Ca}	p. 5,0	000 _{P.S.I.}
Bottom Recorder Depth (Outside)	3433 ft.	Recorder Number_	5951 _{Ca}	ap. 5,	000 _{P.S.I.}
Below Straddle Recorder Depth	ft.	Recorder Number	Ca		P.S.I.
Mud Type Chemical Viscosity	54	Drill Collar Length	329 ft.	I.D. 2	1/4 in.
Weight 8.7 Water Loss	7.2 c	c. Weight Pipe Length_	ft.	I.D. 2	7/8 in
Chlorides_	1800 _{P.P.M.}	Drill Pipe Length	3041 ft.	I.D. 3	1/2 ini
Jars: Make STERLING Serial Number		Test Tool Length_	25 ft.	Tool Size 3	1/2-IF in
Did Well Flow? NO Reversed Or	ıt NO	Anchor Length_	65 ft.	Size 4	1/2-FH im
Main Hole Size 7 7/8 Tool Joint Siz	ze 4 1/2 XH in	Surface Choke Size	1 in.	Bottom Choke	Size 5/8 in
Blow: 1st Open: Strong blow, increased	to B.O.B. in	8 minutes. No blo	ow-back.		
2nd Open: Strong blow, increased					
Recovered 90 ft. of Very slightly oil speci	ked mud (le	ess than 1% oil)			
Recovered ft. of 400' Gas In Pipe					
Recovered ft. of Tool Sample: Gass	sy SOSM			4	
Recovered ft. of 15% gas, 1% oil, 8	4% mud			[]	
Recovered ft. of			1		1.
Recovered ft. of			17//	-	17:
Remarks:			- 4/	/	1/1
			F		
					

Time Set Packer(s)	4.24 AIVI	_P.M. 1	Time Started Off Bo	ottom	7.24 AIVI P.M. Maximus	m Temperature 101 Deg
Initial Hydrostatic Press	ure			(A)	1639 p.s.l.	
Initial Flow Period			45	(B)	17 P.S.I. to (C)	42 p.s.i.
Initial Closed In Period		Minute	es 45	(D)	451 _{P.S.I.}	
Final Flow Period		Minute	es 45	(E)	43 p.s.l. to (F)	61 _{P.S.I.}
Final Closed In Period		Minute	es 45	(G)	409 _{P.S.I.}	
Final Hudrostatic Proces	ero.			/H)	1637 psi	



DIAMOND TESTING

P.O. Box 157 HOISINGTON, KANSAS 67544 TIME ON: 5:12 PM

(800) 542-7313

TIME OFF: 12:58 PM

DRILL-STEM TEST TICKET

FILE: PUNDSACK311DST2

Company RA	AMA Oper	ating Co.	Inc.		L. TON	Lease & Well No.	Pundsack #	311				
Contractor St	22 20 20 20 20 20				Ria #	#5 Charge to RAMA						
Elevation	1923' KB		ation	L		&I" Effective Pay			t. Ticket	No	F197	
Date 13 No		- romine	Twp.			Range			Stafford	State	KANS	SAS
Test Approved I			· · · · p			Diamond Represen			e Fahre		10.010	,,,,
Formation Tes	st No.	TWO I	nterval Te	sted from	;	3495 ft. to	3535 _{ft}	. Total De	epth		3535	fL
Packer Depth		3490 _{ft}	Size	6 3/4	in.	Packer depth			Size	6 3/4	in.	5
Packer Depth		3495 ft.		6 3/4	_in.	Packer depth		ft	Size_	6 3/4	in.	
Depth of Selec	ctive Zone Se	t			_	19.50460 (19.505) (19.505)						
Top Recorder	Depth (Inside	;)			3481 _{ft.}	Recorder Number	r	0062 Ca	p	5,00	00 _{P.S.I.}	
Bottom Record	der Depth (O	utside)		3	3500 ft.	Recorder Number		5951 C	эр	5,00	00 P.S.I	l.
Below Straddle	e Recorder D	epth			ft.	Recorder Number		Ca	p	0 N	P.S.I	Ĺ
Mud Type	Chemica	Viscosii	ty	53		_ Drill Collar Length		329 ft.	I.D	2 1	/4	_in.
Weight	9.0	Water Loss		8.0	c	c. Weight Pipe Leng	jth	ft.	I.D	2 7	/8	im
Chlorides				6000	P.P.M.	Drill Pipe Length		3141 ft.	I.D	3 1	/2	_ ini
Jars: Make	STERLING	Serial Nu	mber			_ Test Tool Length_		25 ft.	Tool Siz	ze_ 3 1	/2-IF	_ini
Did Well Flow	21	NO _Rev	ersed Ou	rt	NO	Anchor Length_		40 ft.	Size_	4 1	/2-FH	im
Main Hole Size	e 7 7/8	Too	Joint Siz	ze 4 1/2	XH in.	ALL PERF Surface Choke Si	ze1	in.	Bottom	Choke Si	ze 5/8	_in
Blow: 1st Ope	en:Strong	blow, inc	reased	to B.C	.B. in 7	7 minutes. Blov	wback in	creased	to 2"			
						in 21 minutes.						
Recovered	30 ft. of	Gssy MO			25%	g, 40% o, 35% m						
Recovered	60 ft. of	GC SWC O	СМ		10%	g, 20% o, 10% w, 6	80% m		1000-			
Recovered	240 ft. of	OS SMCW				2% o, 88% w,	10% m	William William	93-4			on large to
Recovered		250' Gas Ir							Pu	rollands (7011	T	-
Recovered	ft. of	Total Recov	rered Flu	id: 330'				-	-1	= *	(m	**



DIAMOND TESTING

P.O. Box 157

HOISINGTON, KANSAS 67544 (800) 542-7313

DRILL-STEM TEST TICKET FILE: PUNDSACK311DST3

Company RAMA Operating Co., Inc.

Lease & Well No. Pundsack #311

TIME ON: 8:48 AM

TIME OFF: 2:10 PM

40001110	10,000		5 Charge to KAMA				
	ation		"L" Effective Pay				F198
Date 14 Nov 2013 Sec. 30	Twp	21 S F	Range			130000	KANSAS
Test Approved By Josh Austin			Diamond Representa	tiveJak	e Fahren	bruch	
Formation Test No. THREE	nterval Tested f	rom3	3580 ft. to	3625 _{ft.} Total De	epth		3625 ft.
Packer Depth 3575 ft.	Size 6 3/	4 in.	Packer depth	ft	. Size	6 3/4	in.
Packer Depth 3580 ft.	Size 6 3/	4 in.	Packer depth	ft	. Size	6 3/4	in.
Depth of Selective Zone Set							
Top Recorder Depth (Inside)		3566 _{ft.}	Recorder Number_	0082 Ca	p	5,000	DP.S.I.
Bottom Recorder Depth (Outside)		3590 ft.	Recorder Number_	5951 C	ар	5,00	P.S.I.
Below Straddle Recorder Depth		ft.	Recorder Number_	Ca	p		P.S.I.
Mud Type Chemical Viscos	ity	54	Drill Collar Length_	329 ft.	I.D	2 1/4	4i
Weight 9.3 Water Los			c. Weight Pipe Length	hft.	I.D.	2 7/8	3i
Chlorides	5	800 _{P.P.M.}	Drill Pipe Length	3226 ft.	I.D	3 1/2	2i
Jars: Make STERLING Serial N	umber		_ Test Tool Length	25 ft.	Tool Size	3 1/2	2-IFi
Did Well Flow?NORe	versed Out	NO	Anchor Length	45 ft.	Size	4 1/2	2-FH
Main Hole Size 7 7/8 Too	ol Joint Size	4 1/2 XH in.	ALL PERF Surface Choke Size	e1in.	Bottom (Choke Siz	e 5/8
Recovered # of	d					100000	-
Recovered ft. of Recovered ft. of Recovered ft. of Recovered ft. of				13 THE 25	\$1.00 P \$1.00		V
Recoveredft. of	A.M. P.M. Tim	ne Started Off B	lottom_ 12:25 PM	J. A.M.			00 Deg F
Recoveredft. of	A.M. P.M. Tim	ne Started Off B	lottom 12:25 PM	A.M. Maximu 1754 P.S.I. 11 P.S.I. to (C)	m Temper		
Recoveredft. of	A.M. P.M. Tim	ne Started Off B	12:25 PM	A.M. Maximu 1754 P.S.I. 11 P.S.I. to (C) 34 P.S.I.	m Temper	ature 10	P.S.I.
Recoveredft. of	A.M. P.M. Tim Minutes_	ne Started Off B	12:25 PM	A.M. Maximu 1754 P.S.I. 11 P.S.I. to (C) 34 P.S.I. 14 P.S.I. to (F)	m Temper	ature_10	P.S.I.
Recoveredft. of Recoveredft. of Recoveredft. of Recoveredft. of	A.MP.M. Tim Minutes Minutes	ne Started Off B	12:25 PM	A.M. Maximu 1754 P.S.I. 11 P.S.I. to (C) 34 P.S.I.	m Temper	ature 10	P.S.I.



DIAMOND TESTING

P.O. Box 157

HOISINGTON, KANSAS 67544

(800) 542-7313

DRILL-STEM TEST TICKET FILE: PUNDSACK311DST4

Company RAMA Operating Co., Inc.

Contractor Sterling Drilling Rig #5 Charge to RAMA Operating Co., Inc.

Lease & Well No. Pundsack #311

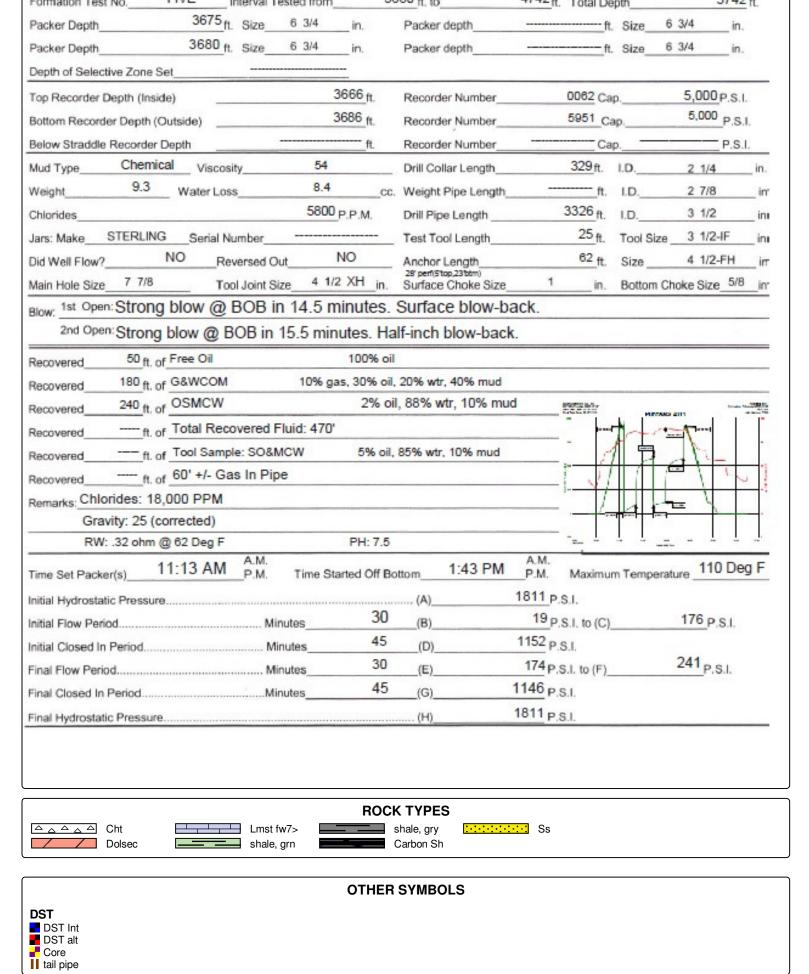
TIME ON: 8:39 PM

TIME OFF: 2:17 AM 11-15

Elevation 1923 KB Formation	VI	ola Effective Pay	FI	. Ticket No	199
Date 14 Nov 2013 Sec. 30 Twy	o21 S F	Range	13 W County S	stafford State	KANSAS
Test Approved By Josh Austin		Diamond Represent	ativeJak	e Fahrenbruch	
Formation Test No. FOUR Interval	Tested from 3	3647 ft. to	3690 ft. Total De	pth 3	3690 ft.
Packer Depth 3642 ft. Size				Section Commence	in.
	6 3/4 in.	Packer depth	ft.	Size 6 3/4	in.
Depth of Selective Zone Set					
Top Recorder Depth (Inside)	3633 ft.	Recorder Number	0062 Ca	5,000	P.S.I.
Bottom Recorder Depth (Outside)	3655 ft.	Recorder Number	5951 _{Ca}	p. 5,000	P.S.I.
Below Straddle Recorder Depth	ft.	Recorder Number	Cap	p	P.S.I.
Mud Type Chemical Viscosity	2000 NO	_ Drill Collar Length	329 ft.	I.D. 2 1/4	in.
Weight 9.3 Water Loss	8.4	c. Weight Pipe Leng	thft.	I.D. 2 7/8	in
Chlorides	5800 P.P.M.	Drill Pipe Length	0000	I.D. 3 1/2	in
Jars: Make STERLING Serial Number		Test Tool Length	25 ft.	Tool Size 3 1/2-	IF in
Did Well Flow? NO Reversed	OutNO	Anchor Length_	43 ft.	Size 4 1/2-	FH im
Main Hole Size 7 7/8 Tool Joint :		ALL PERF Surface Choke Siz	ze1in.	Bottom Choke Size	5/8 in
Blow: 1st Open:Surface blow, increase	sed to 2" in buck	ket. No blow-ba	ack.		
2nd Open: Surface blow, increase					
Recovered 35 ft. of HOCM	35% oil, 65% mud				
Recovered ft, of 90' GIP			THE STREET		ton district
Recoveredft. of Tool Sample: HC	OCM 40% oil, 60)% mud		PURICOSK 6211	-
			_ = //		-
Recoveredft. of				1 1	87
Recoveredft. of			— I ///-		-!
Remarks:			_ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		-
			\ \ \ \ T		V .
40.22 DM A.M.		40.00 4	A.M.	402	Dee E
Time Set Packer(s) 10:33 PM P.M.	Time Started Off B	3ottom 12:33 A	M P.M. Maximur	n Temperature 102	Deg F
Initial Hydrostatic Pressure			1747 P.S.I.		
Initial Flow Period	Minutes30	(B)	11 P.S.I. to (C)	19 p.	S.I.
Initial Closed In Period	No. of the last of	(U)	65 P.S.I.		
Final Flow Period		(ح)	18 P.S.I. to (F)_	22 _{P.S}	S.I.
Final Closed In Period	finutes30	(G)	59 P.S.I.		
Final Hydrostatic Pressure		(H)	1747 P.S.I.		
1	DIAMOI	ND TESTING			
	P.O.	Box 157	TIME ON:	9:41 AM	
		542-7313	TIME OFF	4:30 PM	
7/1/		M TEST TICKET			
		DSACK311DST5			
Company RAMA Operating Co., Inc.		Lease & Well No.	Pundsack #311		
Contractor Sterling Drilling	Rig #	t5 Charge to RAMA	Operating Co., Inc.		
Elevation 1923' KB Formation	Arbuc	kle Effective Pay	F	Ticket No. F	200
Date 15 Nov 2013 Sec. 30 Two	D. 21 S F	Range	13 W County S	stafford State	KANSAS
Date_15 NOV 2013_Sec 1W)		varige			

3680 ...

47426 - ...



Curve Track #1

ROP (min/ft)

Gamma (API)

Col (in)

Col (in)

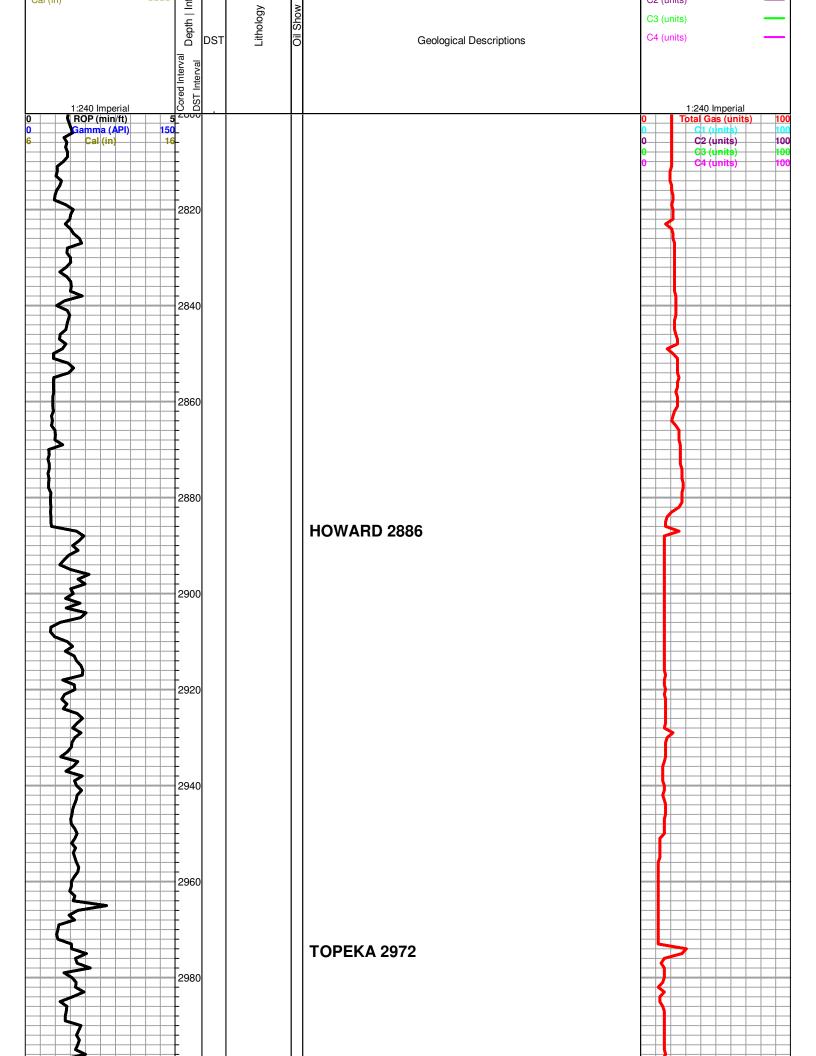
Printed by GEOstrip VC Striplog version 4.0.7.0 (www.grsi.ca)

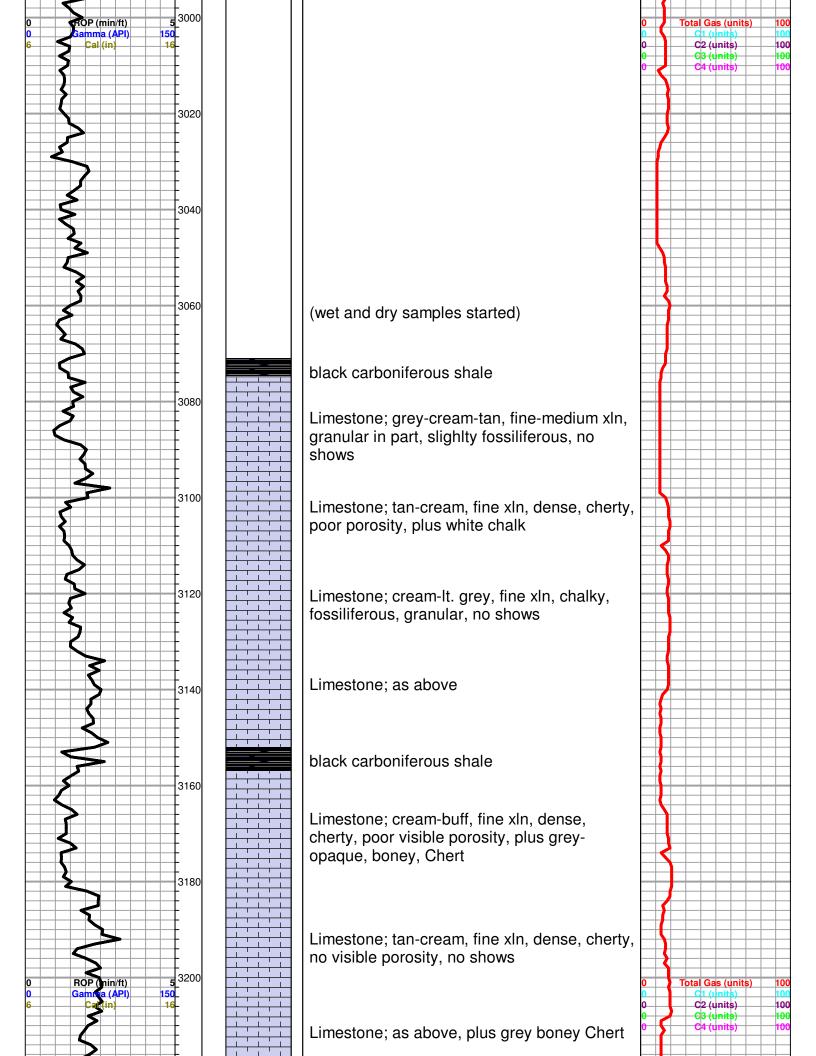
TG, C1 - C5

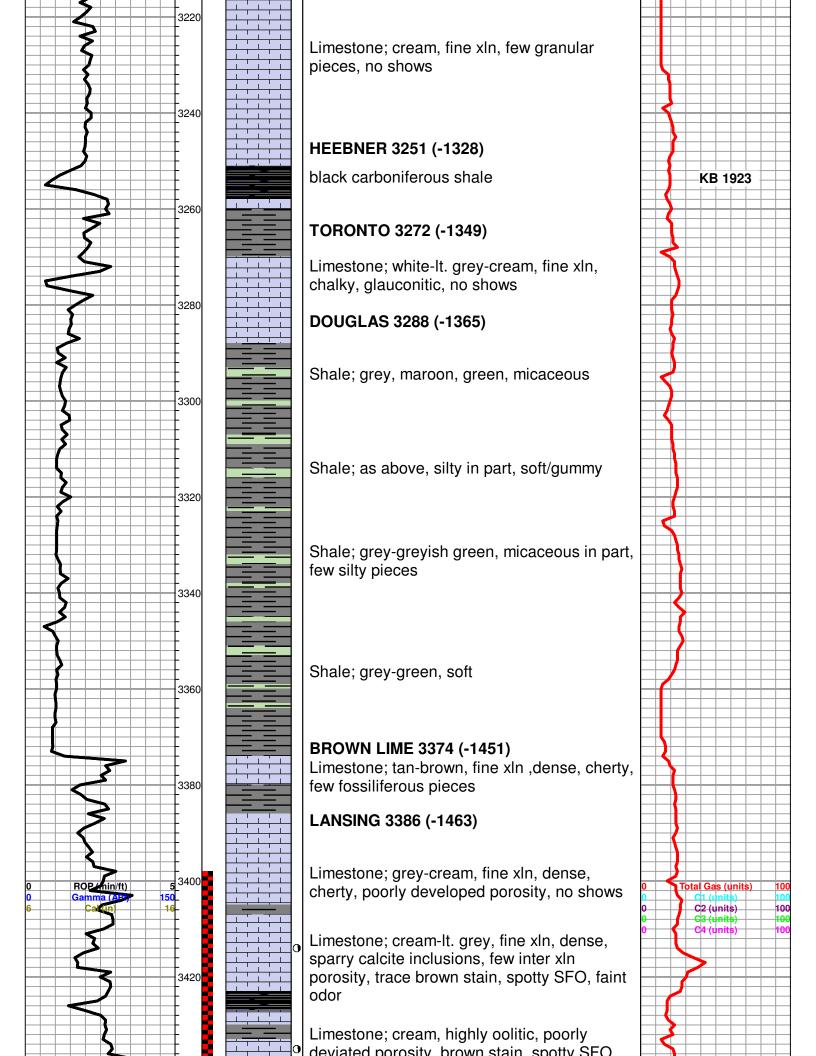
Total Gas (units)

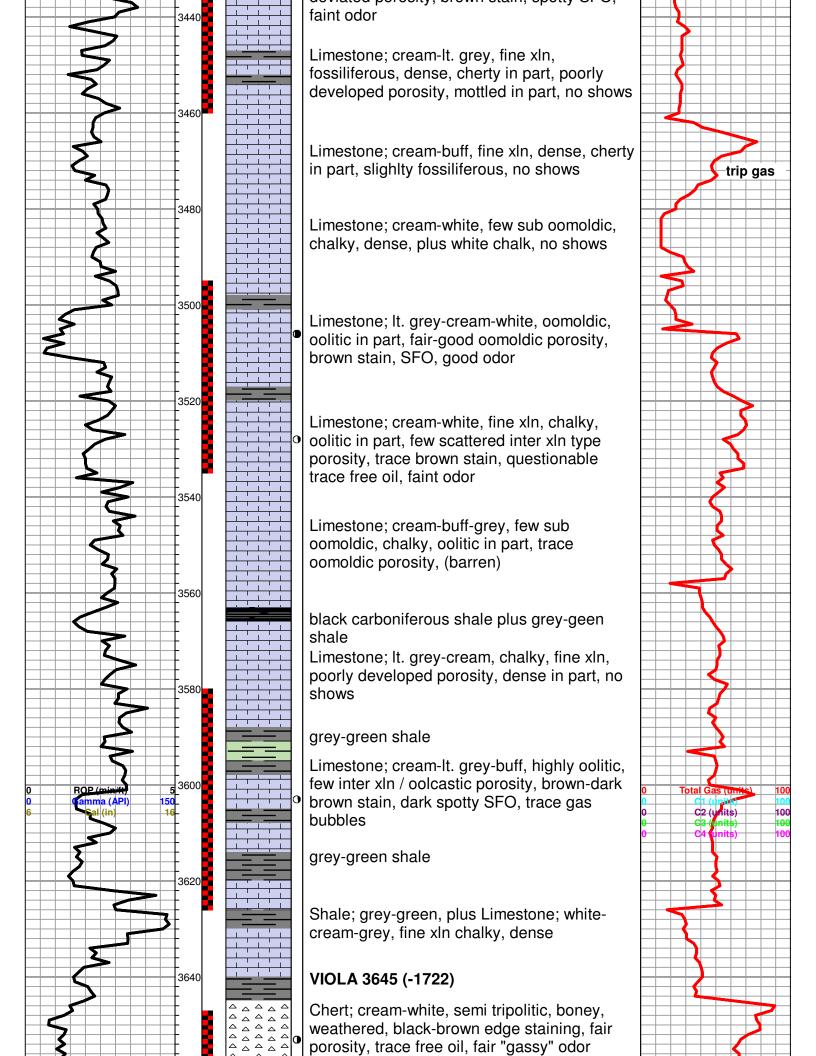
C1 (units)

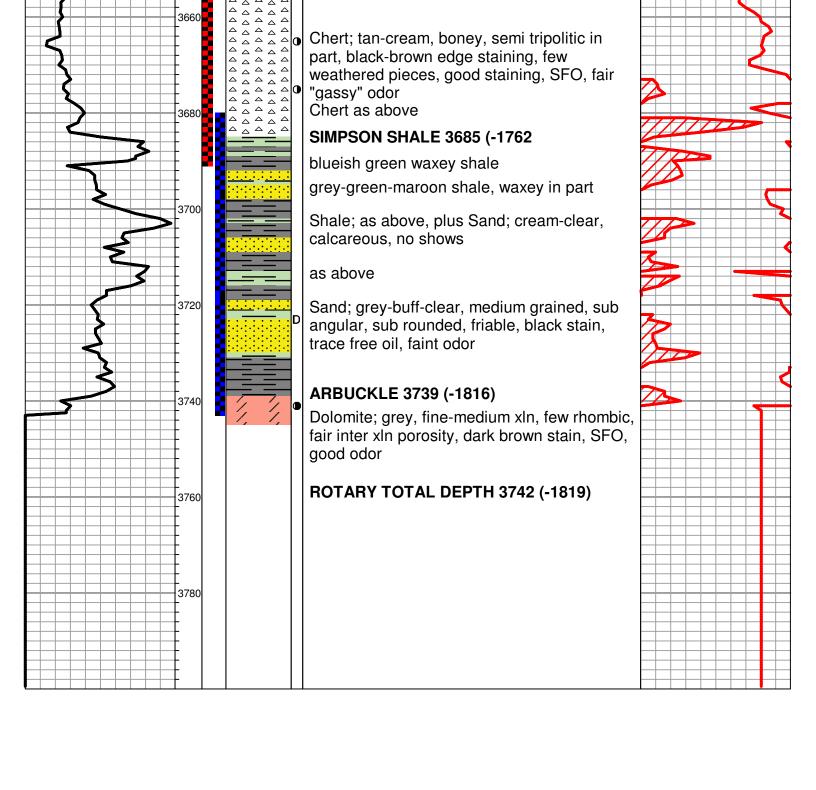
C3 (units)













TREATMENT REPORT

Rustoner Operating Co., Tolerando Dura County Stat Food State Protection of Punds acts Program of State Pratt, Franks 18 23 page 23 page 25 p		$\mathbf{g}\mathbf{y}$ so		es, L.P.		·					: -		
Figure 1989 Station Pratt transas State 27 Court State ford State ansas Type and N.M. Court face Formalis Formalis	Sustomer A M A	Opera	atingto	~ I ~I ~					Date /	}	1	O_{-}	1 7
PIPE DATA PERFORMENT A PERFORMENT OF THE PERFORMENT AS CALCUM FATEL PROPERTY OF THE PERFORMENT HESUME PIPE DATA PERFORMENT A SEARCH TO SUM IN A 32 CALCUM FATEL PROPERTY OF THE PERFORMENT HESUME PORT 32F - Perin From 15 Search To 21 Lb M Call 14 49 God M St. 2 4 T C U.F. 14 M St. When B B I Volume From 15 Search To 21 Lb M Call 14 49 God M St. 2 4 T C U.F. 14 M St. When B B I Volume From 22 Search 38 Televis M Charled M Search 15 Search 15 M St. 14 M M Search 15		indso	ich	, v	Vell#3	11							LJ.
PIPE DATA PERFORMENTA QUATA T PROMOUSED TREATMENT RESUME TO 12 LEA FOOD WITH A 32 COLUMN RTT PIPES 25 LETT SECRET TO WITH A 32 COLUMN RTT PIPES 25 LETT PIPE		Station	"Prat	t, Han	595	Casing O 73			County > ლ†		itaf	Tord In	ate <u>4 n S45</u>
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Well Compaction Annulus vol. From 1914.81 k./Gal., 5.18Gal. 15th Used. 2 (CUFT. Str. 17th Used Collaboration of the Plans		21		150 50a	chs							10 Min.	
Phys Golder Packer Depth From To Flush 5 2 Bb Fres Gask Volume Total Load Customer Representative A I en Station Manager TeV in Gordlev Creative yence R. Messicht Segiole United 37216 33708 20920 70959 19,918 Notice Names Messicht 19				286701	,38	Calcium	Chlorid			sh.c	ellf		
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10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383						Jacobary .				ce.	Jerr	v. Steve	
	1024	4 NE Hiw	/ay 61 • F	P.O. Box	8613 •	Pratt, KS 6	7124-861	3 • (620) 672-	1201	• Fax	(620) 672	-5383



TREATMENT REPORT

-	.	00			T Le	ease No.						Date		•						
Lease ()	ama a		<u>PrqT</u>	ing.	Ng Well # 311							11-16-13								
Field Order #	Casing 5½ Depth 3742							1												
Type Joh	// L	<u> </u>	<u>a 11 </u>	ogos,)						nation	3/92		>10	Legal	<i>A</i> Descriptio					
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PIPE DATA PERFORA					ING	DATA		FLUID (JSED TREAT						TMENT RESUME					
Casing Size	ing Size Shots/Ft Shots/Ft			Aci			Acid			RATE PRESS			SS	ISIP						
Depth 3742	Depth		From		To Pre Pad			Pad		Max					5 Min.	,				
Volume 91	Volume	·	From		То		Pad				Min				10 Mii	n.				
Max Press	Max Pres	s	From		То		Frac				Avg				15 Mir	n				
Well Connection	on Annulus V	/ol.	From		То						HHP Used				Annul	us Pre	essure			
Plug Depth	Packer De		From		То		Flus	sh [*]			Gas Volun				Total I	Total Load				
Customer Rep	presentative	Rol	oin -			Station	Mana	iger /S €	Vin	1		Tre	ater J	08			•			
Service Units	La Date.	198				19450	1	9860			25443									
Driver Names	E	0						55 L			JOP						-	4.1		
Time	Casing Pressure		bing ssure	Bbls	. Pum	iped		Rate					Serv	rice Log			,			
0500					-				on	LOC	15056	TY,	mec	Ting	<i>*</i>					
0500									STATT RUNNING					ny CSG						
C650										Ryn 89 STS Of 5/2 Csg. 14 F										
				-						Ryn 89 JTS Of 5/2 CSg. 144										
			٠						Turbo on 1-3-5-7-9											
745										HOOK UP TO PUMP TOSTART JOB										
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	400 .				5		6		Ha	0 5	Paceun		, ,					Lu/		
	\$00			(3)			6		mix 1255/5 of AA2 cement to 15#									5 [#]		
,				-				Maria .	Shut Down Clear Pump & Lines									93		
800	200							7	Release Plug STAIT HOO DISP									<u> </u>		
	400				\$					LIST PSI										
	600				<u> </u>				SLOW Rate											
815	1600	<u> </u>		9	1		(<u> </u>	Plys pown											
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