



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1172331
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1172331

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Carmen Schmitt, Inc.
Well Name	Griebel-Miller 1-33
Doc ID	1172331

Tops

Name	Top	Datum
Anhydrite	1642	439
B/ Anhydrite	1677	404
Topeka	3067	-986
Heebner	3266	-1185
Lansing	3305	-1224
Muncie Creek	3423	-1342
Stark Shale	3488	-1407
B/ KC	3523	-1442
Arbuckle	3616	-1535



P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



Invoice

DATE	INVOICE #
10/18/2013	25122

BILL TO
Carmen Schmitt, Inc. P. O. Box 47 915 Harrison Great Bend, KS 67530-0047

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator	
Net 30	#1-33	Griebel-Miller	Rooks	DS&W Well Servi...	Oil	Development	Cement Port Collar	Don	
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT	
575D	Mileage - 1 Way				50	Miles	6.00	300.00	
576D-D	Pump Charge - Port Collar				1	Job	1,500.00	1,500.00	
290	D-Air				2	Gallon(s)	42.00	84.00T	
105	Port Collar Tool Rental With Man				1	Each	350.00	350.00T	
330	Swift Multi-Density Standard (MIDCON II)				200	Sacks	17.00	3,400.00T	
276	Flocele				50	Lb(s)	2.00	100.00T	
581D	Service Charge Cement				200	Sacks	2.00	400.00	
583D	Drayage				796.08	Ton Miles	1.00	796.08	
	Subtotal							6,930.08	
	Sales Tax Rooks County						6.15%	241.94	
<p>18132.0001</p> <p>750/43</p> <p>"cement port collar"</p> <p>2216 Fib</p>									
We Appreciate Your Business!							Total	\$7,172.02	



CHARGE TO: Carmen Schmitt
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET 25122

PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>Hays, KS</u>	WELL/PROJECT NO. <u>1-33</u>	LEASE <u>Griebel-Miller</u>	COUNTY/PARISH <u>Rooks</u>	STATE <u>KS</u>	CITY	DATE <u>10-18-13</u>	OWNER
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>DSTE</u>	RIG NAME/NO.	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>N/Zurich, KS</u>	ORDER NO.	
3.	WELL TYPE <u>oil</u>	WELL CATEGORY <u>Wildcat</u>	JOB PURPOSE <u>Cement Port Collar</u>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF		QTY.	U/M				
<u>575</u>		<u>1</u>			MILEAGE #113	<u>50</u>	<u>mi</u>			<u>6.00</u>	<u>300.00</u>
<u>576 D</u>		<u>1</u>			Ramp - charge - cement Port Collar	<u>1</u>	<u>ea</u>			<u>1500.00</u>	<u>1500.00</u>
<u>290</u>		<u>1</u>			D-Air	<u>2</u>	<u>gal</u>			<u>42.00</u>	<u>84.00</u>
<u>105</u>		<u>1</u>			Port Collar Tool w/Man	<u>1</u>	<u>ea</u>			<u>350.00</u>	<u>350.00</u>
<u>330</u>		<u>2</u>			SAND - Cement	<u>200</u>	<u>SKS</u>			<u>17.00</u>	<u>3400.00</u>
<u>276</u>		<u>2</u>			Floate	<u>50</u>	<u>lbs</u>			<u>3.00</u>	<u>150.00</u>
<u>581</u>		<u>2</u>			Service Charge	<u>200</u>	<u>SKS</u>	<u>19902</u>	<u>lbs</u>	<u>2.00</u>	<u>400.00</u>
<u>583</u>		<u>2</u>			Drayage	<u>80</u>	<u>mi</u>	<u>796.08</u>	<u>TM</u>	<u>1.00</u>	<u>796.08</u>

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x Curt Hahn
 DATE SIGNED 10-18-13 TIME SIGNED 11:00 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS-67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<u>6930.08</u>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	<u>7172.02</u>

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Don Lewman APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 10-18-13 PAGE NO. 7

CUSTOMER Caraca Schiavelli WELL NO. 1-33 LEASE Griebel-Miller JOB TYPE Cement Port Collar TICKET NO. 25122

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	10:45					23/8	5 1/2	In loc - 200 SKS SMD cut Setup Tks
	11:00							Rig start tool & tbg Port Collar @ 1690' Tbg Vol - 6 1/2 Ann Vol - 52 1/4 } 59881 = 110 SKS
		3				C 1000		Test P.C closed - OK
						500		Open P.C - inj rate
		3						Hook to tbg
			3			-100		Start H2O check
		3						Have good returns @ 3581
			95					Start SMD cut.
		3	8					@ 175 SKS have cement circ.
			103					Fail in 25 SKS @ 13.5 #/gal
	1330	3	5 1/2			300		Fin cut - Disp 5 1/2 BBL H2O
						1000		Close P.C & Test closed - OK
								Run to Jts
			8					Rec-out Tbg
			18					2 flags - clean
	1345		25					Fin Rec-out
								Rig pull tbg & tool
	1350							Wash up & Reelcap tks
								Thanks Don, Jon & Doug
								175 SKS @ 11.2 #/gal to circ cut 25 SKS @ 13.5 #/gal fail in cut 200 SKS Total SMD cut used

D.S. & W. Well Servicing, Inc.

1822 24th Street
Great Bend, KS 67530

Invoice

Date	Invoice #
10/17/2013	70563

Bill To
Carmen Schmitt, Inc. Carmen Schmitt P.O. Box 47 Great Bend, KS 67530-0047

Lease Name	Terms	Due Date
Greibel-Miller #1-33	30 Days	11/16/2013

Item	Description	Qty	Rate	Amount
Rig #11	Cardwell KB 150 Derrick - #11	110.5	210.00	23,205.00
Workover Head	Workover Head	1	125.00	125.00
Stripper Rubber	2-3/8" Stripper Rubber (TSR-200-HSOS) - USED	0.5	146.33	73.17
Swab Cups	5-1/2" Wire Swab Cups (R-55) - USED	0.5	119.60	59.80
Swab Cups	2-3/8" GW Light Load Swab Cups (GW-20)	3	34.97	104.91
Oil Saver Rubber	Oil Saver Rubber	9	11.57	104.13
Swab Cups	2-3/8" Wire Swab Cups (R-20)	6	18.20	109.20
Thread Dope	Thread Dope	3	17.50	52.50
Solvent	Cleaning Solvent	20	7.48	149.60
	18136.0002			
	710/61			
	Work File			

Thank You

Subtotal \$23,983.31

Sales Tax (6.15%) \$0.00

Total \$23,983.31

Balance Due \$23,983.31

620-793-5838 Office
620-793-5860 Fax



D.S.&W. WELL SERVICING, INC.

1822 24th Street
Great Bend, KS 67530

Date: 10/17/13
Company: Carmen Schmitt, Inc.
Address: PO Box 47, Great Bend, KS 67530-0047

Lease: Greibel-Miller
Well: #1-33
Invoice #: 70563

WELL PULLING REPORT

PULLED			EQUIPMENT	RUN		
JTS.	FT.	DESCRIPTION		JTS.	FT.	DESCRIPTION
			MUD ANCHOR		15	2-3/8"
			SEATING NIPPLE		1	2-3/8"
			WORKING BARREL			
			HOLD DOWN			
			TUBING	106		2-3/8"
			TUBING SUBS			
			STRAINER GAS ANCHOR		6	
			PUMP			2"x1-1/2"x14' RWT
			RODS	6		inker bars
			RODS	123		3/4"
			ROD SUBS	1	4	3/4"
			ROD SUBS	1	2	3/4"
			POLISH ROD		16	1-1/4"
			LINER		8	1-1/2" HS

Cardwell KB 150 Derrick - Rig #11, operator & crew of 2 men	110.5 hrs @	\$210.00	\$	23,205.00
Materials & Equipment Used: Workover Head			\$	125.00
2-3/8" Stripper Rubber (TSR-200-HSOS) - USED - .5 @ \$146.33			\$	73.17
5-1/2" Wire Swab Cups (R-55) - USED - .5 @ \$119.60			\$	59.80
2-3/8" GW Light Load Swab Cups (GW-20) - 3 @ \$34.97			\$	104.91
Oil Saver Rubber - 9 @ \$11.57			\$	104.13
2-3/8" Wire Swab Cups (R-20) - 6 @ \$18.20			\$	109.20
Thread dope - 3 trips @ \$17.50			\$	52.50
Solvent - 20 gallons @ \$7.48			\$	149.60
Sub-Total			\$	23,983.31
Sales Tax - Rooks County 6.15% - NEW WELL			\$	-
Total Due			\$	23,983.31

10/17/13 - 7.5 Rig hrs. - Drove to location. Hold tailgate safety meeting. Rigged derrick up to run tubing. Screwed 5-1/2" workover head on. Shut down for the day.

10/18/13 - 9 Rig hrs. - Drove to location. Have tailgate safety meeting. Tallied tubing. Ran port collar tool and 54 jts. to 1690'. Cemented through port collar. Washed out w/60 jts.in hole. Broke cementers off. Pulled 60 jts. Rigged over for casing swabbing and loggers. Shut down for the day.

Date Work
Commenced 10/17/13
Phone (620)793-5838

Date Work
Completed 10/29/13

D.S.&W. WELL SERVICING, INC.
By Tony Ellis
CONTINUATION SHEET #1

D.S.&W. WELL SERVICING, INC.

1822 24th Street
Great Bend, KS 67530

Date: 10/17/13

Lease: Greibel-Miller

Company: Carmen Schmitt, Inc.

Well: #1-33

Address: PO Box 47, Great Bend, KS 67530-0047

Invoice #: 70563

CONTINUATION SHEET #1

10/21/13 - 16 Rig hrs. - Drove to location. Have tailgate safety meeting. Loggers bond log well. Casing swabbed well to 3000'. Loggers perforated @ 3604'-3610'. Tallied tubing and ran packer and tubing to 3550'. Set packer. Hooked up tubing swab equipment. Tagged fluid @ 2900'. The first pull - no show. Pulled 25' next pull - no show. Released packer. Ran 2 jts. and spotted acid. Pulled 2 jts. and set packer. Treated zone w/300 gals. of 15% MCA. Swabbed 25.6 bbls. of a 23 bbls. load. No show of oil. Broke off swab equipment and shut well in. Shut down for the day.

10/22/13 - 16 Rig hrs. - Drove to location. Have tailgate safety meeting. Hooked up tubing swab equipment. Tagged fluid @ 800' - no oil. Released packer. Pulled packer and tubing. Loggers set CIBP @ 3592' and perforated @ 3290'-3294' and 3458'-3462'. Ran plug, packer and tubing. Set plug @ 3498'. Spotted acid @ 3469'. Treated @ 3428' w/500 gals. of 15% MCA. Started tubing swabbing. Swabbed down to 3200'. Did 15 minute test and 1/2 hr. test. Oil cut 100%. Swabbed 20.02 bbls. of a 24 1/2 bbl. load. Broke off swab equipment. Shut well in. Shut down for the day.

10/23/13 - 12.5 Rig hrs. - Drove to location. Have tailgate safety meeting. Hooked up tubing swab equipment. Tagged fluid @ 1850' - 500' of water. 2nd pull - tagged fluid @ 3200' @ 25%. Broke off swab equipment. Released packer. Picked up plug. Moved plug to 3341'. Spotted acid @ 3306'. Treated @ 3237' w/500 gals. of 15% MCA. Hooked up tubing swab equipment. Swabbed 99.76 bbls. in 3 1/2 hrs. Oil cut is 100%. Fluid stayed @ 2250'. Broke off swab equipment. Shut well in. Shut down for the day.

10/24/13 - 15.5 Rig hrs. - Drove to location. Have tailgate safety meeting. Hooked up tubing swab equipment. Tagged fluid @ 1100' from surface - all oil. Broke swab equipment off. Released packer. Picked up plug. Moved tools. Plug @ 3498'. Packer @ 3428'. Hooked up swab equipment. Swabbed zone down. Broke swab equipment off. Treated zone w/1500 gals. of 15% NE. Started tubing swabbing. Swabbed for 5 1/2 hrs. Swabbed 66.28 bbls. w/16% to 43% oil. Shut well in and shut down for the day.

10/25/13 - 11 Rig hrs. - Drove to location. Have tailgate safety meeting. Hooked up tubing swab equipment. Started tubing swabbing. Tagged fluid @ 1450' w/100' of oil on top. Swabbed 22.62 bbls. first hr. w/oil cut from 25% to 42%. Swabbed rest of the day. Swabbed a total of 49.5 bbls. @ 29% oil cut. Broke off swab equipment. Shut well in. Shut down for the day.

10/28/13 - 13.5 Rig hrs. - Drove to location. Have tailgate safety meeting. Hooked up tubing swab equipment. Tagged fluid @ 1200' w/100' of oil on top. Broke swab equipment off. Released packer. Picked up plug and pulled tubing and tools. Broke workover head off. Screwed production head on. Loggers set CIBP @ 3400'. Tighten head and ran a new 15'x2-3/8" mud anchor and a new 2-3/8" seating nipple, 106 jts. of 2-3/8" tubing. Landed tubing. Riggered over for rods. Ran a 2"x1-1/2"x14' RWT pump w/a 6' gas anchor, 2' - 3/4" pump sub, 6 sinker bars and 70 - 3/4" rods. Shutdown for the day. Dropped tools off at Swift's yard in Hays.

10/29/13 - 9.5 Rig hrs. - Drove to location. Have tailgate safety meeting. Finished running rods. Ran 53 - 3/4" rods, 4' - 3/4" rod sub and a 16'x1-1/4" polish rod w/a 8' - 1-1/2" HS liner. Spaced well out. Longstroked well. Had good

D.S. & W. Well Servicing, Inc.

Telephone (620) 587-3361 - P.O. Box 231 - Claflin, KS 67525

**DAILY
WORKOVER
REPORT**

Company Carman-Schmitt Date 10-17-13
 Rig# 11 Lease Greibel-mille- Well# 1-33 City Stockton
 Section _____ Township _____ Range _____ County Rooks State Kansas

Qty	Special Tools / Supplies Used	HRS.
	5 1/2 workover head ✓ Date: 10-17-13	
	Operator: <u>Tony</u>	7 1/2 ✓
	Floor Hand: <u>Jessie</u>	7 1/2 ✓
	Floor Hand: <u>Doug</u>	7 1/2 ✓
	Floor Hand:	

Work Performed: Drove to lease, Held Tailgate Safety Meeting. Rigged Derrick up for run tubing. Screwed 5 1/2 workover head on. Shut down for day

Qty	Special Tools / Supplies Used	HRS.
1	Thread Dope ✓ Date: 10-18-13	
1	TSR-200-HSOS-USED ✓	
	Operator: <u>Tony</u>	9 ✓
	Floor Hand: <u>Jessie</u>	9 ✓
	Floor Hand: <u>JASON</u>	9 ✓
	Floor Hand: <u>Doug</u>	9 ✓

Work Performed: Drove to Rig, Held Tailgate Safety Meeting. Tallied tubing. Ran Port collar tool and 54 jts to 1690'. Cemented thru Port Collar. Washed out with 60 jts in Hole. Broke cements off. Pulled 60 jts. Rigged over for casing swabbing and loggers. Shut down for day

Qty	Special Tools / Supplies Used	HRS.
1	R-55-used ✓ Date: 10-21-13	
1	RG-GA ✓	
1	R-20 ✓	
4	Solvent ✓	
	Operator: <u>Tony</u>	16 ✓
	Floor Hand: <u>JASON</u>	16 ✓
	Floor Hand: <u>Jessie</u>	16 ✓
	Floor Hand:	

Work Performed: Drove to Lease. Held Tailgate Safety Meeting. Loggers Bond Log Well. Casing Swabbed well to 3000'. Loggers perforated at 3604 to 10'. Tallied tubing and ran packer and tubing to 3550'. Set packer. Hooked up tubing swab equipment. Tagged fluid at 2900' the first pull - No show. Pulled 25' next pull - no show. Released packer, ran 2 jts Spotted acid, pulled 2 jts set packer. Treated zone with

D.S. & W. Well Servicing, Inc.

Telephone (620) 587-3361 - P.O. Box 231 - Claflin, KS 67525

**DAILY
WORKOVER
REPORT**

Company Carmen-Schmitt Date 10-21-13
 Rig# 11 Lease Greibel-Miller Well# 1-33 City Stockton
 Section _____ Township _____ Range _____ County Rooks State Kansas

Qty	Special Tools / Supplies Used	HRS.
	Date: <u>10-21-13</u>	Operator:
		Floor Hand:
		Floor Hand:
		Floor Hand:

Work Performed: 300 gals of 1590 M.C.A. Swabbed 25.6 bbls of a 23 bbl load. No show of Oil. Broke off swab equipment and shut well in. Shut down for day.

Qty	Special Tools / Supplies Used	HRS.
<u>1</u>	<u>Thread Dope ✓</u> Date: <u>10-22-13</u>	Operator: <u>Tony</u> <u>16 ✓</u>
<u>1</u>	<u>RG-GH ✓</u>	Floor Hand: <u>Jason</u> <u>16 ✓</u>
<u>1</u>	<u>R-20 ✓</u>	Floor Hand: <u>Jessie</u> <u>16 ✓</u>
<u>1</u>	<u>GW-20 ✓</u>	Floor Hand:

Work Performed: Drove to Rig. Held Tailgate Safety Meeting. Hooked up tubing swab equipment. Tagged fluid at 800'. NO Oil. Released packer. Pulled packer and tubing. Loggers Set C.I.B.P. at 3592' and perforated at 3290' to 94' and 3458' to 62'. Ran Plug and Packer and tubing. Set Plug at 3498'. Spotted acid at 3469'. Treated at 3428' with 500 gals of 1590 M.C.A. Started tubing swabbing. Swabbed down to 3200'. Did 15 min test and 1/2

Qty	Special Tools / Supplies Used	HRS.
<u>2</u>	<u>Solvent ✓</u> Date: <u>10-22-13</u>	Operator:
		Floor Hand:
		Floor Hand:
		Floor Hand:

Work Performed: hr test. Oil out 100%. Swabbed 20.02 bbls of a 24 1/2 bbl load. Broke off swab equipment. Shut well in, Shut down for day.

D.S. & W. Well Servicing, Inc.

Telephone (620) 587-3361 - P.O. Box 231 - Claflin, KS 67525

**DAILY
WORKOVER
REPORT**

Company Carmen-Schmitt Date 10-23-13
 Rig# 11 Lease Greibel-Miller Well# 1-33 City Spicktown
 Section _____ Township _____ Range _____ County Rooks State Kansas

Qty	Special Tools / Supplies Used	Date	Operator	HRS.
1	RG GA ✓	10-23-13	Tony	12 1/2 ✓
2	R-20 ✓		Floor Hand: Jason	12 1/2 ✓
4	Solvent ✓		Floor Hand: Jesse	12 1/2 ✓
			Floor Hand:	

Work Performed: Drive to Rig Held Tailgate Safety Meeting. Hooked up tubing swab equipment. Tagged fluid at 1850'-500' of water. 2nd pull tagged at 3200' at 2590. Broke off swab equipment, Released packer, picked up Plug. Moved plug to 3341'. Spotted acid at 3306'. Treated at 3237' with 500 gals of 15% M.C.A. Hooked up tubing swab equipment. Swabbed 99.76 bbls in 3 1/2 hrs

Qty	Special Tools / Supplies Used	Date	Operator	HRS.
		10-23-13	Operator:	
			Floor Hand:	
			Floor Hand:	
			Floor Hand:	

Work Performed: Oil cut is 100% fluid stay at 2250'. Broke off swab equipment Shut well in. Shut down for day.

Qty	Special Tools / Supplies Used	Date	Operator	HRS.
2	R-20 ✓	10-24-13	Tony	15 1/2 ✓
3	RG-GA ✓		Floor Hand: Jason	15 1/2 ✓
2	Gw-20 ✓		Floor Hand: Jesse	15 1/2 ✓
2	Solvent ✓		Floor Hand:	

Work Performed: Drive to Rig. Held Tailgate Safety meeting. Hooked up tubing swab equipment. Tagged fluid at 1100' from surface, all oil. Broke swab equipment off. Released packer. Picked up plug. Moved tools. Plug at 3498', packer at 3428'. Hooked up swab equipment. Swabbed zone down. Broke swab equipment off. Treated zone with 1500 gals of 15% N.E. Started tubing swabbing

D.S. & W. Well Servicing, Inc.

Telephone (620) 587-3361 - P.O. Box 231 - Claflin, KS 67525

**DAILY
WORKOVER
REPORT**

Company Carmen Schmitt Date 10-24-13
 Rig# 11 Lease Greibel-Miller Well# 1-33 City Stockton
 Section _____ Township _____ Range _____ County Rooks State Kansas

Qty	Special Tools / Supplies Used	HRS.
	Date: <u>10-24-13</u>	
	Operator:	
	Floor Hand:	
	Floor Hand:	
	Floor Hand:	

Work Performed: Swabbed for 5 1/2 hrs. Swabbed 66.28 bbls with 16% to 43% oil. Shut well in and shutdown for day.

Qty	Special Tools / Supplies Used	HRS.
	Date: <u>10-25-13</u>	
<u>4</u>	<u>Solvent ✓</u>	Operator: <u>Tony</u> <u>11 ✓</u>
<u>3</u>	<u>RG-6A ✓</u>	Floor Hand: <u>Jason</u> <u>11 ✓</u>
		Floor Hand: <u>Jesse</u> <u>11 ✓</u>
		Floor Hand:

Work Performed: Drove to Rig. Held Tailgate Safety Meeting. Hooked up tubing swab equipment. Started tubing swabbing. Tagged fluid at 1450' with 100' of Oil on top. Swabbed 22.62 bbls first hr. with a Oil cut from 25% to 42%. Swabbed rest of day. Swabbed total of 49.5 bbls at 29% Oil cut. Broke of swab equipment. Shut well in. Shut down for day.

Qty	Special Tools / Supplies Used	HRS.
	Date: <u>10-28-13</u>	
<u>1</u>	<u>Thread Dope ✓</u>	Operator: <u>Tony</u> <u>13 1/2 ✓</u>
<u>4</u>	<u>Solvent ✓</u>	Floor Hand: <u>Jason</u> <u>13 1/2 ✓</u>
		Floor Hand: <u>Jesse</u> <u>13 1/2 ✓</u>
		Floor Hand:

Work Performed: Drove to Lease. Held Tailgate Safety Meeting. Hooked up tubing swab equipment. Tagged fluid at 1200' from surface with 100' of Oil on top. Broke swab equipment off. Released packer, picked up plug and pulled tubing and tools. Broke work-over head off. Screwed Production Head on. Loggers set C.I.P. at 3400'. Tighten head and ran a new

D.S. & W. Well Servicing, Inc.

Telephone (620) 587-3361 - P.O. Box 231 - Claflin, KS 67525

**DAILY
WORKOVER
REPORT**

Company Carmen Schmitt Date 10-28-13
 Rig# 11 Lease Greibel-Miller Well# 1-33 City Stockton
 Section _____ Township _____ Range _____ County Roark State Kans

Qty	Special Tools / Supplies Used	HRS.
	Date: <u>10-28-13</u>	Operator: _____
		Floor Hand: _____
		Floor Hand: _____
		Floor Hand: _____

Work Performed: 15' x 2 3/8 M.A. on new 2 3/8" Seating Nipple, and 1065' of 2 3/8" tubing. Landed tubing. Rigged over for Rods. Ran a 2' x 1 1/2 x 14' R.W.T. Pump with a 6' G.A. then 2 x 3/4" pump sub then 6 Sinker bars then 70 x 3/4 Rods. Shut-down for day. Dropped tools off at Swift's yard in Hays.

Qty	Special Tools / Supplies Used	HRS.
	Date: <u>10-29-13</u>	Operator: <u>Tony</u>
		Floor Hand: <u>Jason</u>
		Floor Hand: <u>Jesse</u>
		Floor Hand: _____

Work Performed: Drove to Rig. Held Tailgate Safety Meeting. Finished running Rods. Ran 53 x 3/4 Rods then 4' x 3/4" Red sub then a 16' x 1 1/4" Polish Red with a 8' x 1 1/2" H.S. Liner. Spaced well out. Longstroked well. Had good blow. Cleaned location. Tore down Derrick. Drove back to shop.

Qty	Special Tools / Supplies Used	HRS.
	Date: _____	Operator: _____
		Floor Hand: _____
		Floor Hand: _____
		Floor Hand: _____

Work Performed: _____

LOG-TECH OF KANSAS, INC.

86 SW 10 AVE.

GREAT BEND, KANSAS 67530

(620) 792-2167

7673

Date 10-28-2013

CHARGE TO: Carmen Schmitt Oil Company

ADDRESS _____

R/A SOURCE NO. _____ CUSTOMER ORDER NO. _____

LEASE AND WELL NO. Geibel Miller #1-37 FIELD Wildcat

NEAREST TOWN Stockton COUNTY Keosauqua STATE KS

SPOT LOCATION 950' FNL 11450' FVL SEC. 37 TWP. 60S RANGE 19W

ZERO 5' AGL CASING SIZE 5 1/2" WEIGHT _____

CUSTOMER'S T.D. _____ LOG TECH MSZ FLUID LEVEL 1280'

ENGINEER James Gregg OPERATOR J. Welcher

PERFORATING					
Description	No. Shots	Depth		Amount	
		From	To		
<u>1</u>					

DEPTH AND OPERATIONS CHARGES						
Description	From	Depth To	Total No. Ft.	Price Per Ft.	Amount	
<u>5 1/2" CS 113-5 AT</u>	<u>0</u>	<u>7100</u>	<u>3400</u>	<u>.27</u>	<u>715</u>	<u>00</u>

MISCELLANEOUS		
Description	Quantity	Amount
<u>Service Charge</u>	<u>1</u>	<u>550</u>
<u>5 1/2" CS 113-5 Weatherford</u>	<u>1</u>	<u>700</u>

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

Customer Signature _____ Date _____

Sub Total	<u>1995</u>	<u>00</u>
Code Ref. Tool Insurance		
..... Tax		
	<u>1598</u>	<u>00</u>

GENERAL TERMS AND CONDITIONS

In consideration of the prices hereinafter set out, it is understood that the following services offered by us are to be performed only under the following terms and conditions.

1. Terms for payment are net 30 days. Interest at the rate of 1.5% per month, 18% per annum, will be charged on accounts over 45 days old.

2. All prices are exclusive of any Federal, State, or Special Taxes imposed on the sale or use of the merchandise and services listed, which taxes will be added to quoted prices where applicable.

3. A reasonable attempt will be made by us to get from the highway to the location and back again under our own power. If tractors or other types of equipment or services are required to give us access to or return from the well location, same will be provided by the Customer at his expense.

4. We endeavor to design and maintain our equipment to safely service properly drilled and conditioned wells. *We carry public liability and property damage insurance.* As there are so many conditions in and around wells which are uncertain and unknown and not subject to our control, we can neither guarantee the results nor be liable for injuries to property or persons nor for loss or damage arising from the performance of any of our services or resulting therefrom.

5. In the event any of our instruments or equipment is lost in the well, Customer shall either recover same without cost to us, or pay for such instruments or equipment. In case it is necessary for Customer to "fish" for any of our instruments or equipment, Customer assumes the entire responsibility for such operation, but we will, if so desired by Customer, without any responsibility or liability on our part, render assistance in an advisory capacity for the recovery of such equipment and instruments. None of our employees is authorized to do anything other than advise and consult with Customer in connection with such "fishing" operations, and any "fishing" tools furnished by us are furnished solely as an accommodation to Customer, and we shall not be liable or responsible for any damage that Customer may incur or sustain through their use or by reason of any advice or assistance rendered to Customer by our agents or employees, irrespective of cause.

6. In accepting an order to perform or attempt to perform any service involving the use of radioactive material, we do so with the understanding that: we do not guarantee results, and shall not be liable or responsible for injury to or death of persons or damage to property (including, but not limited to injury to the well), or any damages whatsoever, irrespective of the cause, growing out of or in any way connected with our use of radioactive material in the well bore, and Customer shall absolve and hold us harmless against all liability for any loss costs, damages, and expenses incurred or sustained by Customer or any third party, irrespective of the cause, resulting from any such use of radioactive material in the well bore.

7. Customer acknowledges that he is aware of the fact that: the radioactive source used in neutron logging is potentially dangerous to humans and animals; should the neutron source be lost in the well bore that special precautions must be taken in "fishing" in order that the container of the neutron source is not broken or damaged; the neutron source, if not recovered, must be isolated by cementing it in place or by some other appropriate means that is in agreement with the policy of the Atomic Energy Commission pertaining to the situation.

8. In making any interpretation of logs our employees will give Customer the benefit of their best judgment as to the correct interpretation. Nevertheless, since all interpretations are opinions based on inferences for electrical or other measurements, we cannot, and do not, guarantee the accuracy or correctness of any interpretation, and we shall not be liable or responsible for any loss, cost, damages or expenses incurred or sustained by Customer resulting from any interpretation made by any of our officers, agents, or employees.

9. Information derived by us in rendering our services will be held in strict confidence and will be released only upon written approval of the Customer.

10. The Customer will have the responsible representative present to issue orders relative to the service or services to be performed.

11. Prices subject to change without notice.



PIPE TALLY

Visit our website www.midwesternpipeworks.com

Date 10/15/13

Carmen Schmitt

Company Greibel-Muller 1-33

Lease

Size <u>23/8</u>		New <u>X</u>		Used		Limited Service <u>X</u>		Weight <u>4-1#</u>		Grade		Type		Range <u>R2</u>					
Column 1		Column 2		Column 3		Column 4		Column 5		Column 6		Column 7		Column 8		Column 9		Column 10	
Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.
1	3175	3190	3180	3190	32-	32-													
2	1-	32-	190	195	3095	3175													
3	195	195	3210	195	3180	190													
4	3085	3195	3180	180	175	190													
5	3190	32-	195	195	195	80													
6	3070	1-	85	3205	195	80													
7	3195	3185	32-	3095	32-	32-													
8	32-	32-	3190	3170	3185	3210													
9	3190	3180	195	185	195	3195													
10	195	32-	32-	32-	50	32-													
11	3210	3170	1-	3190	95	32-													
12	3195	2930	3195	190	95	3190													
13	32-	3210	70	190	90	195													
14	3195	3195	185	95	95	195													
15	185	32-	195	90	90	32-													
16	32-	2955	32-	95	90	3135													
17	3190	3130	3180	85	90	32-													
18	190	3180	32-	90	90	3195													
19	2870	32-	3190	90	32-														
20	3095	3195	3090	75	3195														
Total	63125	63320	63130	631-	1031-	51430													

Subtotal this page

118 Total Number of Joints

3750.05 GRAND TOTAL

Tallied By *[Signature]*
 Received In Good Order By *[Signature]*

Casing Head & Accessories

Limited Service and/or Used Materials are sold "as is, without warranty either expressed or implied."



P.O. Box 231 • CLAFLIN, KS 67525
 Office (620) 587-3361
 Fax (620) 587-2312

Company: Carmen-Schmitt Date: 10-17-13

Well Name: Graibel-Miller 1-33

Legals: _____

Tallied by: _____

Tubing Size 2 3/8" Casing Size: _____

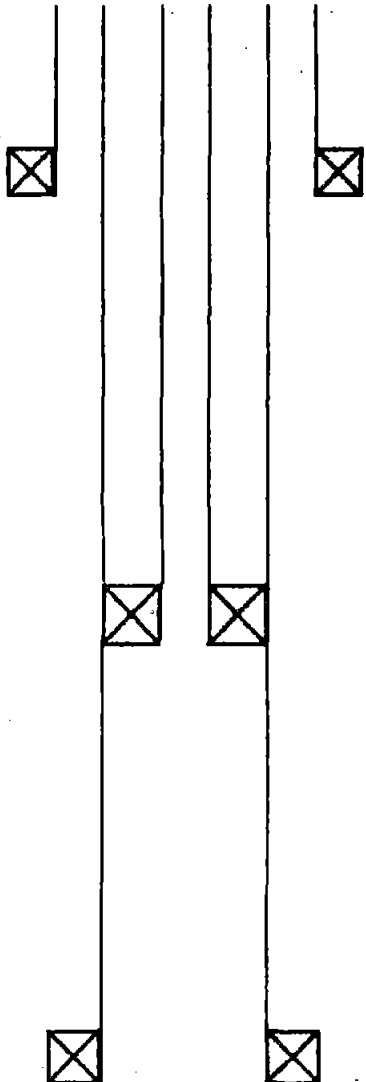
Perfs: _____ Packer Setting: 1690 ft

TUBING & CASING SIZE & CAP.

	WT.	BBL/FT	FT/BBL
2 3/8	4.6	.0039	258.65
2 7/8	6.5	.0058	172.76
3 1/2	9.3	.0087	114.99
4 1/2	10.5	.0159	62.70
4 1/2	11.6	.0155	64.34
5 1/2	15.5	.0238	42.01
5 1/2	17.0	.0232	43.02
5 1/2	20.0	.0222	45.09
5 1/2	23.0	.0212	47.20
8 5/8	32.0	.0609	16.41
9 5/8	36.0	.0773	12.94

VOL. BETWEEN PIPE & PIPE CAP.

	WT.	BBL/FT	FT/BBL	CF/FT
2 3/8-4 1/2	11.6	.0101	99.37	.0565
2 3/8-5 1/2	17.0	.0178	56.28	.0998
2 7/8-5 1/2	17.0	.0152	65.71	.0854
2 7/8-7	23.0	.0313	31.91	.1760



No.	LENGTH		LENGTH		LENGTH		LENGTH		LENGTH		LENGTH		LENGTH		LENGTH	
	Fl	Ins.	Fl	Ins.	Fl	Ins.	Fl	Ins.	Fl	Ins.	Fl	Ins.	Fl	Ins.	Fl	Ins.
1	31	67	31	71	31	80	31	84								
2	31	53	31	68	31	52	31	88								
3	31	88	28	51	31	74	31	66								
4	29	05	31	79	31	76	31	72								
5	31	76	31	75	31	67	31	75								
6	31	50	31	80	31	73	31	62								
7	31	79	31	89	31	70	31	69								
8	31	84	31	81	31	75	31	73								
9	31	48	31	76	31	80	31	74								
10	31	84	31	78	31	84	31	79								
11	31	54	31	77	31	80	31	75								
12	31	66	31	74	31	56	31	61								
13	31	81	31	74	31	80	31	70								
14	31	59	31	79	31	65	31	78								
15	31	74	31	71	31	77	31	84								
16	31	60	31	85	31	64	31	71								
17	31	76	31	74	31	78	31	79								
18	31	82	31	78	31	75	31	56								
19	31	70	31	77	31	81	31	70								
20	31	82	31	69	31	80	31	09								
21	31	74	31	78	31	86	31	73								
22	31	67	31	80	31	85	29	36								
23	31	81	31	92	31	76	31	83								
24	31	74	31	81	31	60	31	58								
25	30	69	31	77	31	93	31	73								
26	31	86	31	57	31	61	30	81								
27	31	61	31	69	31	74	31	80								
28	31	72	31	84	31	77	30	67								
29	31	75	31	33	30	53										
30	31	76	31	50	31	78										
Total	947	73	949	07	951	10	883	46								

Column No.	
1	947 73
2	1896 80
3	2847 90
4	3731 36
5	
6	
7	
Total	

No. Joints 118 = 3731.36
 AUG = 31.621



P.O. Box 231 • CLAFLIN, KS 67525
 Office (620) 587-3361
 Fax (620) 587-2312

Company: Carmen Schmitt Date: 10-17-13

Well Name: Greibel-Miller 1-33

Legals: _____

Tallied by: _____

Tubing Size 2 3/8" Casing Size: _____

Perfs: _____ Packer Setting: 1690 ft

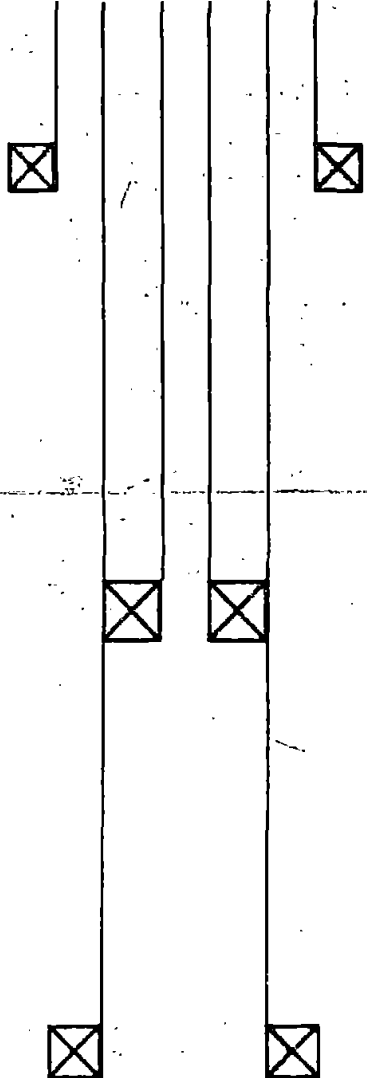
TUBING & CASING SIZE & CAP.

	WT.	BBL/FT	FT/BBL
2 3/8	4.6	.0039	258.66
2 7/8	6.5	.0058	172.76
3 1/2	9.3	.0087	114.99
4 1/2	10.5	.0159	62.70
4 1/2	11.6	.0155	64.34
5 1/2	15.5	.0238	42.01
5 1/2	17.0	.0232	43.02
5 1/2	20.0	.0222	45.09
5 1/2	23.0	.0212	47.20
8 5/8	32.0	.0609	16.41
9 5/8	36.0	.0773	12.94

VOL. BETWEEN PIPE & PIPE CAP.

	WT.	BBL/FT	FT/BBL	CF/LF
2 3/8-4 1/2	11.6	.0101	99.37	.0565
2 3/8-5 1/2	17.0	.0178	56.28	.0998
2 7/8-5 1/2	17.0	.0152	65.71	.0854
2 7/8-7	23.0	.0313	31.91	.1760

No.	LENGTH		LENGTH		LENGTH		LENGTH		LENGTH		LENGTH		LENGTH		LENGTH		
	Pcs.	Ft.	Ins.	Ft.	Ins.	Ft.	Ins.	Ft.	Ins.	Ft.	Ins.	Ft.	Ins.	Ft.	Ins.	Ft.	Ins.
1		31	67	31	71	31	80	31	84								
2		31	53	31	68	31	52	31	88								
3		31	88	28	51	31	74	31	66								
4		29	05	31	79	31	76	31	72								
5		31	76	31	75	31	67	31	75								
6		31	50	31	80	31	73	31	62								
7		31	79	31	89	31	70	31	69								✓
8		31	84	31	81	31	75	31	73								
9		31	48	31	76	31	80	31	74								
10		31	84	31	78	31	84	31	79								
11		31	54	31	77	31	80	31	75								
12		31	66	31	74	31	56	31	61								
13		31	81	31	74	31	80	31	70								
14		31	59	31	79	31	65	31	78								
15		31	74	31	71	31	77	31	84								
16		31	60	31	85	31	64	31	71								
17		31	76	31	74	31	78	31	79								
18		31	82	31	78	31	75	31	56								
19		31	70	31	77	31	81	31	70								
20		31	82	31	69	31	80	31	09								
21		31	74	31	78	31	86	31	73								
22		31	67	31	80	31	85	29	36								
23		31	81	31	92	31	76	31	83								
24		31	74	31	81	31	60	31	58								
25		30	69	31	77	31	93	31	73								
26		31	86	31	57	31	61	30	81								
27		31	61	31	69	31	74	31	80								
28		31	72	31	84	31	77	30	67								
29		31	75	31	33	30	53										
30		31	76	31	50	31	78										
Total		947	73	949	07	951	10	883	46								



Column No.	
1	947 73
2	1896 80
3	2847 90
4	3731 36
5	
6	
7	
Total	

No. Joints 118 = 3731.36
 AUG = 31.621



P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



Invoice

DATE	INVOICE #
10/11/2013	25138

BILL TO
Carmen Schmitt, Inc. P. O. Box 47 915 Harrison Great Bend, KS 67530-0047

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-33	Greibel	Rooks	WW Drilling Rig #6	Oil	Development	LongString	Nick
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				50	Miles	6.00	300.00
578D-L	Pump Charge - Long String - 3690 Feet				1	Job	1,500.00	1,500.00
221	Liquid KCL (Clayfix)				4	Gallon(s)	25.00	100.00T
281	Mud Flush				500	Gallon(s)	1.25	625.00T
290	D-Air				2	Gallon(s)	42.00	84.00T
402-5	5 1/2" Centralizer				10	Each	70.00	700.00T
403-5	5 1/2" Cement Basket				2	Each	285.00	570.00T
404-5	5 1/2" Port Collar				1	Each	2,650.00	2,650.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	275.00	275.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	375.00	375.00T
419-5	5 1/2" Rotating Head Rental				1	Each	200.00	200.00T
325	Standard Cement				175	Sacks	14.00	2,450.00T
276	Flocele				50	Lb(s)	2.00	100.00T
283	Salt				900	Lb(s)	0.20	180.00T
284	Calseal				8	Sack(s)	35.00	280.00T
286	Halad-1 (Halad 9)				80	Lb(s)	8.00	640.00T
581D	Service Charge Cement				175	Sacks	2.00	350.00
583D	Drayage				914	Ton Miles	1.00	914.00
	Subtotal							12,293.00
	Sales Tax Rooks County						6.15%	567.58
	<p>18,136.0001</p> <p>710/43</p> <p>"Cement Pen Cg"</p> <p>Well File</p>							
We Appreciate Your Business!							Total	\$12,860.58



CHARGE TO: *Carmen Schmitt*

ADDRESS

CITY, STATE, ZIP CODE

TICKET 25138

PAGE 1 OF 2

SERVICE LOCATIONS 1. <i>Hays, Ks.</i>	WELL/PROJECT NO. <i>#1-33</i>	LEASE <i>Gravel</i>	COUNTY/PARISH <i>Rooks</i>	STATE <i>Ks</i>	CITY	DATE <i>10-11-13</i>	OWNER <i>same</i>
2. <i>Ness City, Ks.</i>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>WW Rig #6</i>	RIG NAME/NO.	SHIPPED VIA <i>ET</i>	DELIVERED TO <i>location</i>	ORDER NO.	
3.	WELL TYPE <i>oil</i>	WELL CATEGORY <i>development</i>	JOB PURPOSE <i>Longstring</i>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
<i>575</i>		<i>1</i>			MILEAGE <i>#112</i>	<i>50</i>	<i>mi</i>			<i>6.00</i>	<i>300.00</i>
<i>578</i>		<i>1</i>			<i>Pump Charge (Longstring)</i>	<i>1</i>	<i>ea</i>	<i>3690</i>	<i>'</i>	<i>1500.00</i>	<i>1500.00</i>
<i>221</i>		<i>1</i>			<i>KCL</i>	<i>4</i>	<i>gal</i>			<i>25.00</i>	<i>100.00</i>
<i>281</i>		<i>1</i>			<i>Mad Flush</i>	<i>500</i>	<i>gal</i>			<i>1.25</i>	<i>625.00</i>
<i>290</i>		<i>1</i>			<i>D-Air</i>	<i>2</i>	<i>gal</i>			<i>42.00</i>	<i>84.00</i>
<i>402</i>		<i>1</i>			<i>Centralizers</i>	<i>10</i>	<i>ea</i>	<i>5 1/2</i>	<i>"</i>	<i>70.00</i>	<i>700.00</i>
<i>403</i>		<i>1</i>			<i>Baskets</i>	<i>2</i>	<i>ea</i>			<i>285.00</i>	<i>570.00</i>
<i>404</i>		<i>1</i>			<i>Part Collar</i>	<i>1</i>	<i>ea</i>			<i>2650.00</i>	<i>2650.00</i>
<i>406</i>		<i>1</i>			<i>L D Plug & Basket</i>	<i>1</i>	<i>ea</i>			<i>275.00</i>	<i>275.00</i>
<i>407</i>		<i>1</i>			<i>Insert Float Shoe w/ Ball</i>	<i>1</i>	<i>ea</i>			<i>375.00</i>	<i>375.00</i>
<i>419</i>		<i>1</i>			<i>Rotating Head</i>	<i>1</i>	<i>ea</i>			<i>200.00</i>	<i>200.00</i>

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Carmen Schmitt*

DATE SIGNED *10-12-13* TIME SIGNED *0210* A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL 1	<i>7379.00</i>
WE UNDERSTOOD AND MET YOUR NEEDS?				page 2	<i>4914.00</i>
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	<i>12293.00</i>
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Rooks TAX 6.15%	<i>567.58</i>
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	<i>12,860.58</i>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *quik* APPROVAL

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 25138

CUSTOMER *Carmen Schmitt* WELL *#1-33 Greibel Miller* DATE *10-11-13* PAGE *2* OF *2*

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF								
325		2				Standard Cement	175	sk			14 ⁰⁰	2450 ⁰⁰
276		2				Flocele	50	#	14	#/sk	2 ⁰⁰	100 ⁰⁰
283		2				Salt	900	#	10	%	20	180 ⁰⁰
284		2				Cal Seal	8	sk	5	%	35 ⁰⁰	280 ⁰⁰
286		2				Halad-1	80	#	1/2	%	8 ⁰⁰	640 ⁰⁰
581		2				SERVICE CHARGE	175	sk			2 ⁰⁰	350 ⁰⁰
583		2				MILEAGE CHARGE	18280	TOTAL WEIGHT	100	LOADED MILES	914	914 ⁰⁰
											CONTINUATION TOTAL	4914 ⁰⁰

JOB LOG

SWIFT Services, Inc.

DATE 10-11-13 PAGE NO. 1

CUSTOMER Carmen Schmitt WELL NO. #1-33 LEASE Greibel Miller JOB TYPE Longstring TICKET NO. 25138

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2145							on loc w/FE
								RTD 3690' LTD 3679'
								5 1/2" x 14" x 3673' x 42'
								Cent 3, 5, 7, 9, 10, 11, 13, 15, 17, 47
								Base 3, 48
								PC 48 @ 1691'
	2230							start FE
	0010							Break Circ
	0105	2	7					Plug RH 25sks EA-2
	0114	5	0			200		Start Mudflush 500gal
		5	12/0			200		start 20bbl KCL flush
		5	20/0			200		Start 150sks EA-2
	0127		36					End Cement
								wash P/L
								Drop Plug
	0135	6	0			200		Start Displacement
	0146	5	64			250		Catch Cement
	0150		88.6			700 1400		Land Plug
	0155							Release Pressure
								Float Hold

Thank you

Nick, Brian & John

PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

INVOICE

Invoice Number: 138993
Invoice Date: Oct 3, 2013
Page: 1

Bill To:
Brito Oil Company 1700 N. Waterfront Parkway Bldg. #300, Suite C Wichita, KS 67206

Now Includes:



Customer ID	Field Ticket #	Payment Terms	
Brito	54883	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-01	Russell	Oct 3, 2013	11/2/13

Quantity	Item	Description	Unit Price	Amount
		Griebel/Miller #1-33		
160.00	CEMENT MATERIALS	Class A Common	17.90	2,864.00
3.00	CEMENT MATERIALS	Gel	23.40	70.20
6.00	CEMENT MATERIALS	Chloride	64.00	384.00
173.51	CEMENT SERVICE	Cubic Feet	2.48	430.30
395.50	CEMENT SERVICE	Ton Mileage	2.60	1,028.30
1.00	CEMENT SERVICE	Surface	1,512.25	1,512.25
50.00	CEMENT SERVICE	Pump Truck Mileage	7.70	385.00
50.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	220.00
1.00	CEMENT SUPERVISOR	Tony Pfannenstiel		
1.00	EQUIPMENT OPERATOR	Nathan Donner		
1.00	OPERATOR ASSISTANT	Dwayne Bender		

JV - GRIEBEL - MILLER #1-33

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 1,378.81

ONLY IF PAID ON OR BEFORE
Oct 28, 2013

Subtotal	6,894.05
Sales Tax	204.07
Total Invoice Amount	7,098.12
Payment/Credit Applied	
TOTAL	7,098.12

5719.31

ENTERED OCT 2 1 2013

PAID
10-24-13
CK # 3000

ALLIED OIL & GAS SERVICES, LLC 054883

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell, Ks

DATE <u>10.3.13</u>	SEC. <u>33</u>	TWP. <u>6</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION	JOB START <u>7:00 pm</u>	JOB FINISH <u>7:30 pm</u>
LEASE <u>Griebel/Will</u>	WELL# <u>1-33</u>	LOCATION <u>Webster Dam</u>	COUNTY <u>NOOKS</u>	STATE <u>KS</u>			
OLD OR NEW (Circle one)		<u>2w - 5n - 1/4e - S 1/4</u>					

CONTRACTOR WW-#6 OWNER _____

TYPE OF JOB SURFACE

HOLE SIZE 12 1/8 T.D. _____

CASING SIZE 8 5/8 DEPTH 223'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 15'

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 13.24 ^{bu} _{had}

CEMENT AMOUNT ORDERED 160 SK

31.00 2 1/2 gal

COMMON	<u>160 SK</u>	@	<u>17.9</u>	<u>\$2,864.00</u>
POZMIX		@		
GEL	<u>3 SK</u>	@	<u>23.4</u>	<u>\$70.20</u>
CHLORIDE	<u>6 SK</u>	@	<u>64.0</u>	<u>\$384.00</u>
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER Gary P

409 HELPER Nathan

BULK TRUCK

473 DRIVER Dwayne D.

BULK TRUCK

_____ DRIVER _____

HANDLING	<u>173.51 ^{FT}/₃</u>	@	<u>2.48</u>	<u>\$430.31</u>
MILEAGE	<u>295.50 ^{11m}</u>	@	<u>2.60</u>	<u>\$1,028.30</u>
				TOTAL <u>\$4,776.81</u>

REMARKS:

circulated Hole with mud for 1/2 hr.

Ran 160 SK cement @ 2438 ^{ft} cement came to surface.

Disposal cement @ 13.24 ^{bu} cement to surface.

Set 8 5/8 in @ #300 PSI.

CHARGE TO: Brito Oil Co.

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>223'</u>			
PUMP TRUCK CHARGE				<u>\$1512.25</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>Heavy 50m</u>	@	<u>7.70</u>	<u>\$385.00</u>
MANIFOLD	<u>Light 50m</u>	@	<u>4.40</u>	<u>\$220.00</u>
				TOTAL <u>\$2,117.25</u>

PLUG & FLOAT EQUIPMENT

	@			
	@			
	@			
	@			
	@			

TOTAL _____

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Jason Robinson

SIGNATURE [Signature]

SALES TAX (if Any)	_____
TOTAL CHARGES	<u>\$6,894.06</u>
DISCOUNT	<u>\$1,378.81</u> IF PAID IN 30 DAYS
	<u>Net \$5,515.25</u>