



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1172583
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
-----------------------------------	-----------------	---

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1172583

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
----------------	-------	---------	------------	---

Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
---	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
--	--	---

Form	ACO1 - Well Completion
Operator	Samuel Gary Jr. & Associates, Inc.
Well Name	GLENN ET AL 1-24
Doc ID	1172583

All Electric Logs Run

INDUCTION
MICRO
POR
SONIC
SPECTRAL



QUALITY OILWELL CEMENTING, INC.

PO Box 32 - 740 West Wichita Ave, Russell KS 67665
 Phone: 785-324-1041 fax: 785-483-1087
 Email: cementing@ruraltel.net

Date: 7/23/2013
 Invoice # 7364

P.O.#:
 Due Date: 8/22/2013
 Division: Russell

9/5

V/1309-AP-167

Invoice

Contact:
 Samuel Gary Jr & Associates Inc
Address/Job Location:
 Samuel Gary Jr & Associates Inc
 1815 11th Street
 Great Bend, KS 67530

Reference:
 GLEN ET AL 1-24

Description of Work:
 SURFACE JOB

RECEIVED
SEP 03 2013
SAMUEL GARY JR. & ASSOCIATES, INC.

<input type="checkbox"/> DRLG	<input type="checkbox"/> COMP	<input type="checkbox"/> W/O	<input type="checkbox"/> LOE	<input type="checkbox"/> GG
Account	8200, 138			
Well/Prospect				
Deck				
AFE				
Approval	RB [Signature]			
Description				

Services / Items Included:	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 991.39	No				
Common-Class A	180	\$ 2,931.43	Yes				
Pump Truck Mileage-Job to Nearest Camp	41	\$ 444.25	No				
Bulk Truck Matl-Material Service Charge	189	\$ 410.40	No				
Calcium Chloride	6	\$ 310.47	Yes				
Bulk Truck Mileage-Job to Nearest Bulk Plant	41	\$ 259.96	No				
8 5/8" Centralizer	2	\$ 138.97	Yes				
Premium Gel (Bentonite)	3	\$ 53.03	Yes				

Invoice Terms:

Net 30	SubTotal: \$ 5,539.90
	Discount Available <u>ONLY</u> if Invoice is Paid & Received within listed terms of invoice: \$ (830.99)
	SubTotal for Taxable Items: \$ 2,918.81
	SubTotal for Non-Taxable Items: \$ 1,790.10
	Total: \$ 4,708.91
	Tax: \$ 223.29
	Amount Due: \$ 4,932.20
	Applied Payments:
	Balance Due: \$ 4,932.20

7.65% Trego County Sales Tax

Thank You For Your Business!

Past Due Invoices are subject to a service charge (annual rate of 24%)
 This does not include any applicable taxes unless it is listed.
 ©2008-2013 Straker Investments, LLC. All rights reserved.

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Home Office P.O. Box 32 Russell, KS 67665

No. 7364

Phone 785-483-2025
Cell 785-324-1041

Date	Sec.	Twp.	Range	County	State	On Location	Finish
8-23-13	24	12	23	Trego	KS		9:45 PM
Location				Wakeney 1st Ext 15 2E Sinto			

GLENN ETAL
Lease

Well No. 1-24

Owner

To Quality Oilwell Cementing, Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Contractor D. Spivey #4

Type Job SURFACE

Charge To Sam Gary

Hole Size 12 3/4

T.D. 350

Csg. 8 5/8

Depth 350

Tbg. Size

Depth

Tool

Depth

Cement Left in Csg. 30

Shoe Joint

The above was done to satisfaction and supervision of owner agent or contractor.

Cement Amount Ordered 180 com 3 1/2 4 2 1/2 6 2

Meas Line

Displace 203L

EQUIPMENT

Pumptrk	5	No.	Cement Helper	
Bulktrk		No.	Driver	Chad
Bulktrk	1	No.	Driver	Heath

Common 180

Poz. Mix

Gel. 3

Calcium 6

JOB SERVICES & REMARKS

Hulls

Salt

Flowseal

Kol-Seal

Mud CLR 48

CFL-117 or CD110 CAF 38

Sand

Handling 189

Mileage

FLOAT EQUIPMENT

Guide Shoe 8 5/8

Centralizer 2

Baskets

AFU Inserts

Float Shoe

Latch Down

Pumptrk Charge SURFACE

Mileage 41

Tax
Discount
Total Charge

X Signature

[Handwritten Signature]



QUALITY OILWELL CEMENTING, INC.

PO Box 32 - 740 West Wichita Ave, Russell KS 67665
 Phone: 785-324-1041 fax: 785-483-1087
 Email: cementing@ruraltel.net

Date: 8/31/2013
 Invoice # 7502

P.O.#:
 Due Date: 9/30/2013
 Division: Russell

Invoice

Contact:
 Samuel Gary Jr & Associates Inc
Address/Job Location:
 Samuel Gary Jr & Associates Inc
 1815 11th Street
 Great Bend, KS 67530

Reference:
 GLEN ET AL 1-24

Description of Work:
 PROD LONG STRING

RECEIVED
 SEP 12 2013
 SAMUEL GARY JR.
 & ASSOCIATES, INC.

DRLG COMP W/O LOE GG

Account #	8300.238
Well/Project	
Block	
ARE	
Approval	<i>WGS</i>
Description	

Services / Items Included:

	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 991.39	No	Auto Fill Float Shoe, 5 1/2"	1	\$332.23	Yes
Common-Class A	225	\$ 3,664.29	Yes	Salt (Fine)	19	\$287.97	Yes
5 1/2" Basket	5	\$ 1,867.43	Yes	Latch Down Plug & Baffle, 5 1/2"	1	\$243.20	Yes
Gilsonite	1057	\$ 1,721.40	Yes	Bulk Truck Mileage-Job to Nearest Bulk Plant	41	\$259.96	No
CFL 117	176	\$ 1,177.09	Yes	Flo Seal	56	\$121.60	Yes
5 1/2" Turboizer	11	\$ 692.69	Yes	KCL	2	\$64.84	Yes
Bulk Truck Mat-Material Service Charge	254	\$ 551.54	No				
CD-110	117	\$ 508.11	Yes				
Pump Truck Mileage-Job to Nearest Camp	41	\$ 444.25	No				
Mud Clear	500	\$ 401.71	Yes				
Defoamer A or CAF-38	50	\$ 380.00	Yes				

Invoice Terms:

Net 30

	SubTotal:	\$ 13,709.71
	Discount Available <u>ONLY</u> if Invoice is Paid & Received within listed terms of invoice:	\$ (2,056.46)
		SubTotal for Taxable Items: \$ 9,743.18
		SubTotal for Non-Taxable Items: \$ 1,910.07
		Total: \$ 11,653.25
		Tax: \$ 745.35

7.65% Trego County Sales Tax

Thank You For Your Business!

Amount Due: \$ 12,398.60
Applied Payments:
Balance Due: \$ 12,398.60

Past Due Invoices are subject to a service charge (annual rate of 24%)
 This does not include any applicable taxes unless it is listed.
 ©2008-2013 Straker Investments, LLC. All rights reserved.

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 7502

Date	Sec.	Twp.	Range	County	State	On Location	Finish
8-31-13	24	12	23	Trego	KS		8:00 AM

Location Wakeeny S to J Rd 2 E Sinto

Lease Glenn et al Well No. 1-24 Owner

Contractor Discovery #4
Type Job Production String
Hole Size 7 7/8 T.D.
Csg. 5 1/2 Depth 4123'
Tbg. Size Depth Street
Tool Depth City State

To Quality Oilwell Cementing, Inc.
You are hereby requested to rent cementing equipment and furnish
cementer and helper to assist owner or contractor to do work as listed.

Charge To Sam Gary Jr + Assoc

Cement Left in Csg. 42.43 Shoe Joint 42.43'
Meas Line Displace 97 bbl

The above was done to satisfaction and supervision of owner agent or contractor.

Cement Amount Ordered: 225 Q pro-C 10% Salt

Common 225 Poz. Mix

Meas Line Displace 97 bbl 5% Gilsonite 1/4 flow 2 3/8 CD110 : 25% CAF 38

Meas Line Displace 97 bbl 8% CFL 117

EQUIPMENT

Pumptrk 15	No.	Cementer	
		Helper	<u>Nick</u>
Bulktrk 8	No.	Driver	<u>David</u>
		Driver	<u>David</u>
Bulktrk PU	No.	Driver	<u>Brett</u>
		Driver	<u>Brett</u>

Calcium KLL 2 gal

JOB SERVICES & REMARKS

Remarks:
Rat Hole 30 sx
Mouse Hole 15 sx
Centralizers 1,3,5,7,9,11,13,15,17,56,74
Baskets 4,10,16 + 54
Port Collar @ 18 15' J+55 Sam G PC

Hulls
Salt 19
Flowseal 56#
Kol-Seal 1057
Mud CLR 48 500 Gal
CFL 117 or CD110 CAF 38 20 bbl 50#
Sand 176#
Handling 254

Lift PST 700 lbs
Land Plug @ 1500 lbs

Mileage 5 1/2 **FLOAT EQUIPMENT**

Ran 500 gal Mud Clear
Plugged Rat & Mouse hole
Mixed 180 sx Q-Pro C down 5 1/2
Displaced 97 bbl

Guide Shoe
Centralizer - 11
Baskets - 5
AFU Inserts - 1
Float Shoe - 1
Latch Down port collar Compans Tool
Rubber Plug - 1

Pumptrk Charge prod Long String
Mileage 41

Pumptrk Charge prod Long String
Mileage 41

X Signature 

Tax
Discount
Total Charge



QUALITY OILWELL CEMENTING, INC.
 PO Box 32 - 740 West Wichita Ave, Russell KS 67665
 Phone:785-324-1041 fax:785-483-1087
 Email: cementing@ruraltel.net

Date: 9/3/2013
Invoice # 6886

P.O.#:
Due Date: 10/3/2013
Division: Russell

Invoice

Contact:
 Samuel Gary Jr & Associates Inc
Address/Job Location:
 Samuel Gary Jr & Associates Inc
 1815 11th Street
 Great Bend, KS 67530

Reference:
 GLEN ET AL 1-24

Description of Work:
 PORT COLLAR JOB

RECEIVED

SEP 12 2013

**SAMUEL GARY JR.
 & ASSOCIATES, INC.**

<input type="checkbox"/> DRLG <input type="checkbox"/> COMP <input type="checkbox"/> W/O <input type="checkbox"/> LOE <input type="checkbox"/> GG	
Account	8300-217
Well/Prospect	
Deck	
AFE	

Services / Items Included:	Quantity	Price	Taxable
Labor		\$ 991.39	No
mon, MetsoBeads, Plater, Gel, FloSeal, Calcium)	150	\$ 3,113.83	Yes
Bulk Truck Matl-Material Service Charge	300	\$ 651.43	No
Pump Truck Mileage-Job to Nearest Camp	41	\$ 444.25	No
Bulk Truck Mileage-Job to Nearest Bulk Plant	41	\$ 259.96	No
Flo Seal	75	\$ 162.86	Yes

Item Quantity Price Taxable

Invoice Terms:

Net 30

SubTotal: \$ 5,623.72

Discount Available ONLY if Invoice is Paid & Received within listed terms of invoice: \$ (843.56)

SubTotal for Taxable Items: \$ 2,785.18

SubTotal for Non-Taxable Items: \$ 1,994.98

Total: \$ 4,780.16

Tax: \$ 213.07

7.65% Trego County Sales Tax

Amount Due: \$ 4,993.23

Applied Payments:

Balance Due: \$ 4,993.23

Thank You For Your Business!

Past Due Invoices are subject to a service charge (annual rate of 24%)
 This does not include any applicable taxes unless it is listed.
 ©2008-2013 Straker Investments, LLC. All rights reserved.

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 6886

Date	9-3-13	Sec.	24	Twp.	12	Range	23	County	Trego	State	KS	On Location		Finish	5:30pm
------	--------	------	----	------	----	-------	----	--------	-------	-------	----	-------------	--	--------	--------

Location *wealkenny S to Rd J, 2E, S n 2*

Lease	<i>Glenn ETAL</i>	Well No.	<i>1-24</i>	Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Contractor	<i>Alliance</i>				
Type Job	<i>Port Collar</i>				
Hole Size	<i>7 7/8</i>	T.D.		Charge To	<i>Sam Gary Jr & Associates</i>
Csg.	<i>5 1/2</i>	Depth		Street	
Tbg. Size	<i>2 7/8</i>	Depth		City	State
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.	
Cement Left in Csg.		Shoe Joint		Cement Amount Ordered	<i>300sx QMDC 1/4 # Flow</i>

Meas Line		Displace		<i>6 Gel. on side used 150</i>	
EQUIPMENT			Common	<i>150 QMDC</i>	
Pumptrk	<i>16</i>	No.	Cementer	Poz. Mix	
			Helper		
Bulktrk	<i>12</i>	No.	Driver	Gel.	
			Driver		
Bulktrk	<i>PU</i>	No.	Driver	Calcium	
			Driver		

JOB SERVICES & REMARKS			Hulls	
Remarks:			Salt	
Rat Hole			Flowseal	<i>75#</i>
Mouse Hole			Kol-Seal	
Centralizers			Mud CLR 48	
Baskets			CFL-117 or CD110 CAF 38	
DN Port Collar	<i>1816</i>		Sand	
<i>Tested tools to 1000psi held. Opened tool pumped 6gel and 150sx QMDC 1/4 Flow</i>			Handling	<i>300</i>
<i>Shut down displaced with 9 bbl fw shut down</i>			Mileage	
<i>closed tool tested to 1000psi held</i>			FLOAT EQUIPMENT	
<i>Ran 5 Joints washed clean</i>			Guide Shoe	

			Centralizer	
			Baskets	
			AFU Inserts	
			Float Shoe	
			Latch Down	

Pumptrk Charge	<i>port collar</i>
Mileage	<i>41</i>

	Tax	
	Discount	
	Total Charge	

X Signature *Kenn D. [Signature]*



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Samuel Gary Jr & Assoc.Inc

24-12s-23w Trego

1515 Wynkoop
Ste. 700
Denver Co 80202
ATTN: Chris Mitchell

Glenn ETAL #1-24

Job Ticket: 54803 **DST#: 1**
Test Start: 2013.08.28 @ 02:40:58

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 61.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.76 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 2000.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

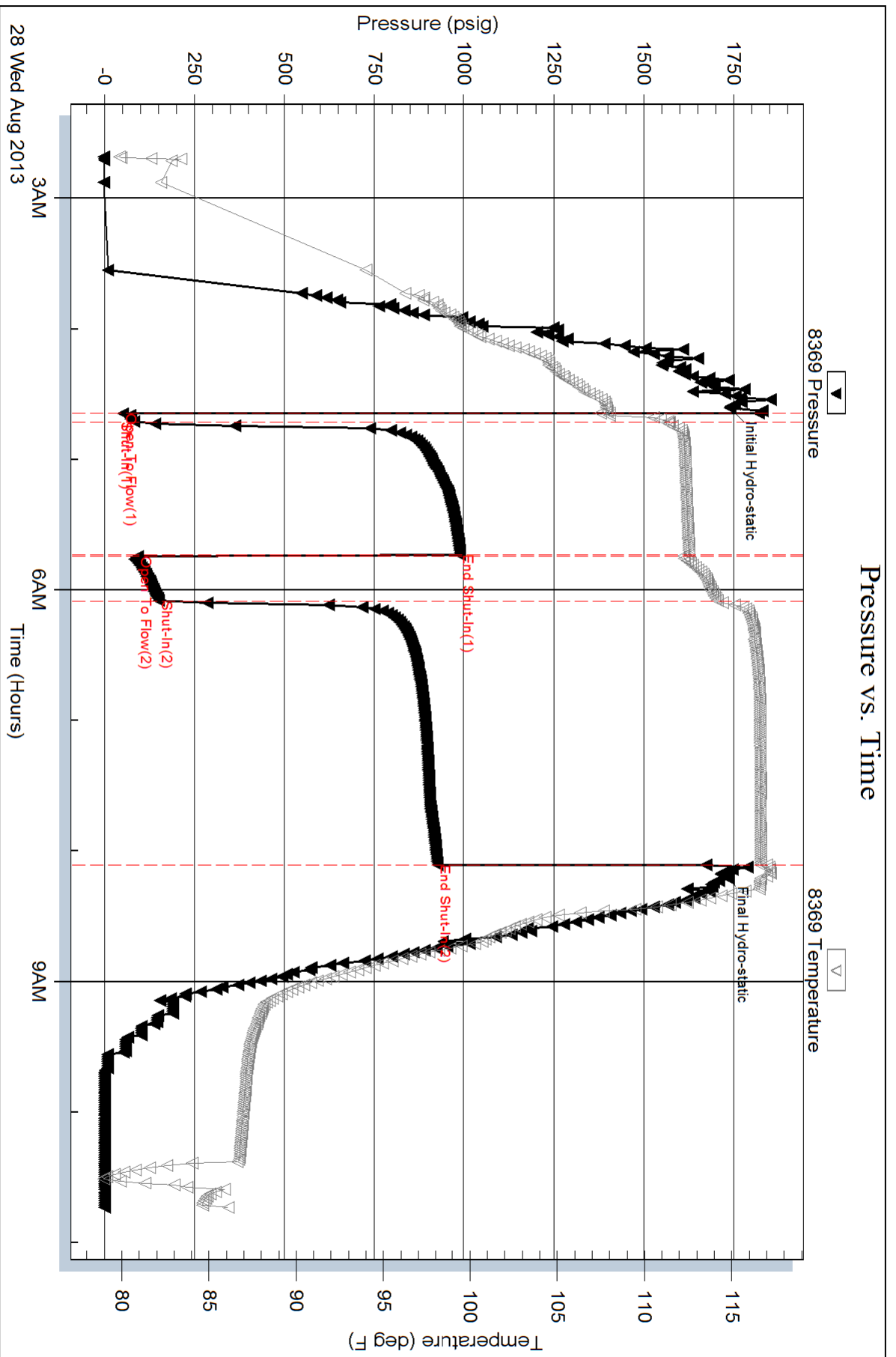
Length ft	Description	Volume bbl
0.00	465'GIP	0.000
190.00	GMO 10%G5%M15%W70%O	2.392
124.00	GMO 20%G5%M15%W60%O	1.739
30.00	OCM 5%O95%M	0.421

Total Length: 344.00 ft Total Volume: 4.552 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: Sampler Data: 400PSI 400MLgas 100MLmud
225ML Water 1125MLoil



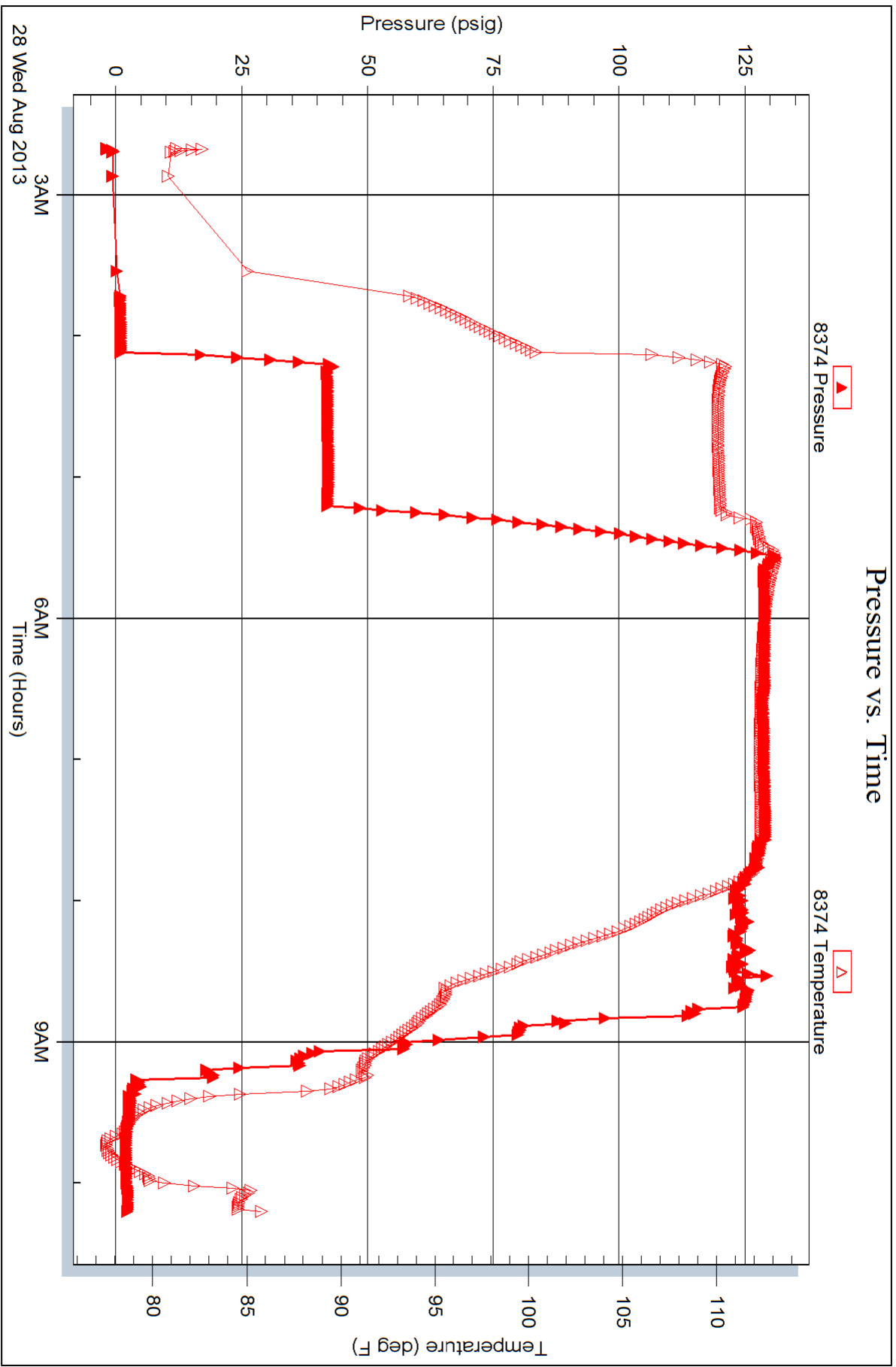
Serial #: 8374

Fluid

Samuel Gary Jr & Assoc. Inc

Glenn ETAL #1-24

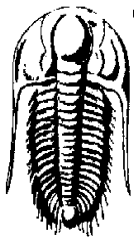
DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 54803

Printed: 2013.08.28 @ 12:56:01



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Samuel Gary Jr & Assoc. Inc

24-12s-23w Trego

1515 Wynkoop
Ste. 700
Denver Co 80202
ATTN: Chris Mitchell

Glenn ETAL #1-24

Job Ticket: 54804 **DST#: 2**
Test Start: 2013.08.28 @ 18:46:04

GENERAL INFORMATION:

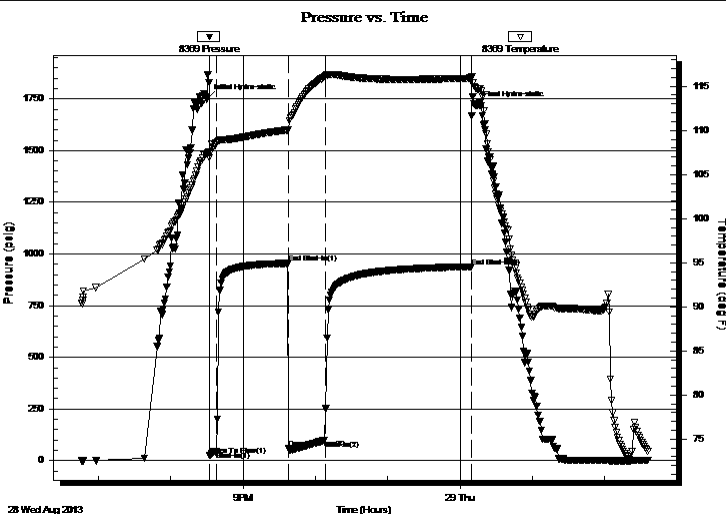
Formation: **LKC F-G**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Reset)
 Time Tool Opened: 20:32:14
 Tester: Ray Schwager
 Time Test Ended: 02:36:13
 Unit No: 70
 Interval: **3754.00 ft (KB) To 3780.00 ft (KB) (TVD)**
 Reference Elevations: 2425.00 ft (KB)
 Total Depth: 3780.00 ft (KB) (TVD)
 2417.00 ft (CF)
 Hole Diameter: 7.85 inches
 Hole Condition: Fair
 KB to GR/CF: 8.00 ft

Serial #: 8369

Inside

Press @ Run Depth: 99.60 psig @ 3756.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2013.08.28 End Date: 2013.08.29 Last Calib.: 2013.08.29
 Start Time: 18:46:04 End Time: 02:36:13 Time On Btm: 2013.08.28 @ 20:30:14
 Time Off Btm: 2013.08.29 @ 00:13:58

TEST COMMENT: 5-IFP-w k to a fr bl 1/2" to 5" bl
 60-ISIP-no bl
 30-FFP-strg bl in 11min
 120-FSIP-w k bl bk



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1751.20	107.40	Initial Hydro-static
2	25.03	106.92	Open To Flow (1)
8	42.99	108.57	Shut-In(1)
67	954.90	110.06	End Shut-In(1)
68	59.52	110.10	Open To Flow (2)
98	99.60	116.13	Shut-In(2)
219	938.90	115.93	End Shut-In(2)
224	1718.60	114.71	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	360'GIP	0.00
35.00	SOCMW 2%O5%M93%W	0.22
155.00	MGO 10%G10%W25%M55%O	2.17
10.00	CO	0.14

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Samuel Gary Jr & Assoc.Inc

24-12s-23w Trego

1515 Wynkoop
 Ste. 700
 Denver Co 80202
 ATTN: Chris Mitchell

Glenn ETAL #1-24

Job Ticket: 54804 **DST#: 2**
 Test Start: 2013.08.28 @ 18:46:04

GENERAL INFORMATION:

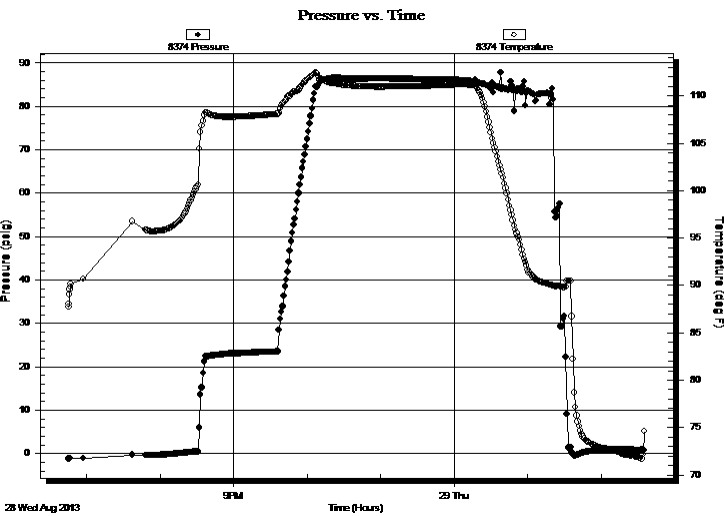
Formation: **LKC F-G**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 20:32:14
 Time Test Ended: 02:36:13
Interval: 3754.00 ft (KB) To 3780.00 ft (KB) (TVD)
 Total Depth: 3780.00 ft (KB) (TVD)
 Hole Diameter: 7.85 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Ray Schwager
 Unit No: 70
 Reference Elevations: 2425.00 ft (KB)
 2417.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: 8374

Fluid

Press @ RunDepth: psig @ 3719.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2013.08.28 End Date: 2013.08.29 Last Calib.: 1899.12.30
 Start Time: 18:45:22 End Time: 02:35:16 Time On Btm:
 Time Off Btm:

TEST COMMENT: 5-IFP-w k to a fr bl 1/2"to 5"bl
 60-ISIP-no bl
 30-FFP-strg bl in 11min
 120-FSIP-w k bl bk



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
0.00	360'GIP	0.00
35.00	SOCMW 2%O5%M93%W	0.22
155.00	MGO 10%G10%W25%M55%O	2.17
10.00	CO	0.14

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Samuel Gary Jr & Assoc.Inc

24-12s-23w Trego

1515 Wynkoop
Ste. 700
Denver Co 80202
ATTN: Chris Mitchell

Glenn ETAL #1-24

Job Ticket: 54804

DST#: 2

Test Start: 2013.08.28 @ 18:46:04

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 66.00 sec/qt
Water Loss: 8.71 in³
Resistivity: ohm.m
Salinity: 2500.00 ppm
Filter Cake: 1.00 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: 32 deg API
Water Salinity: 125000 ppm

Recovery Information

Recovery Table

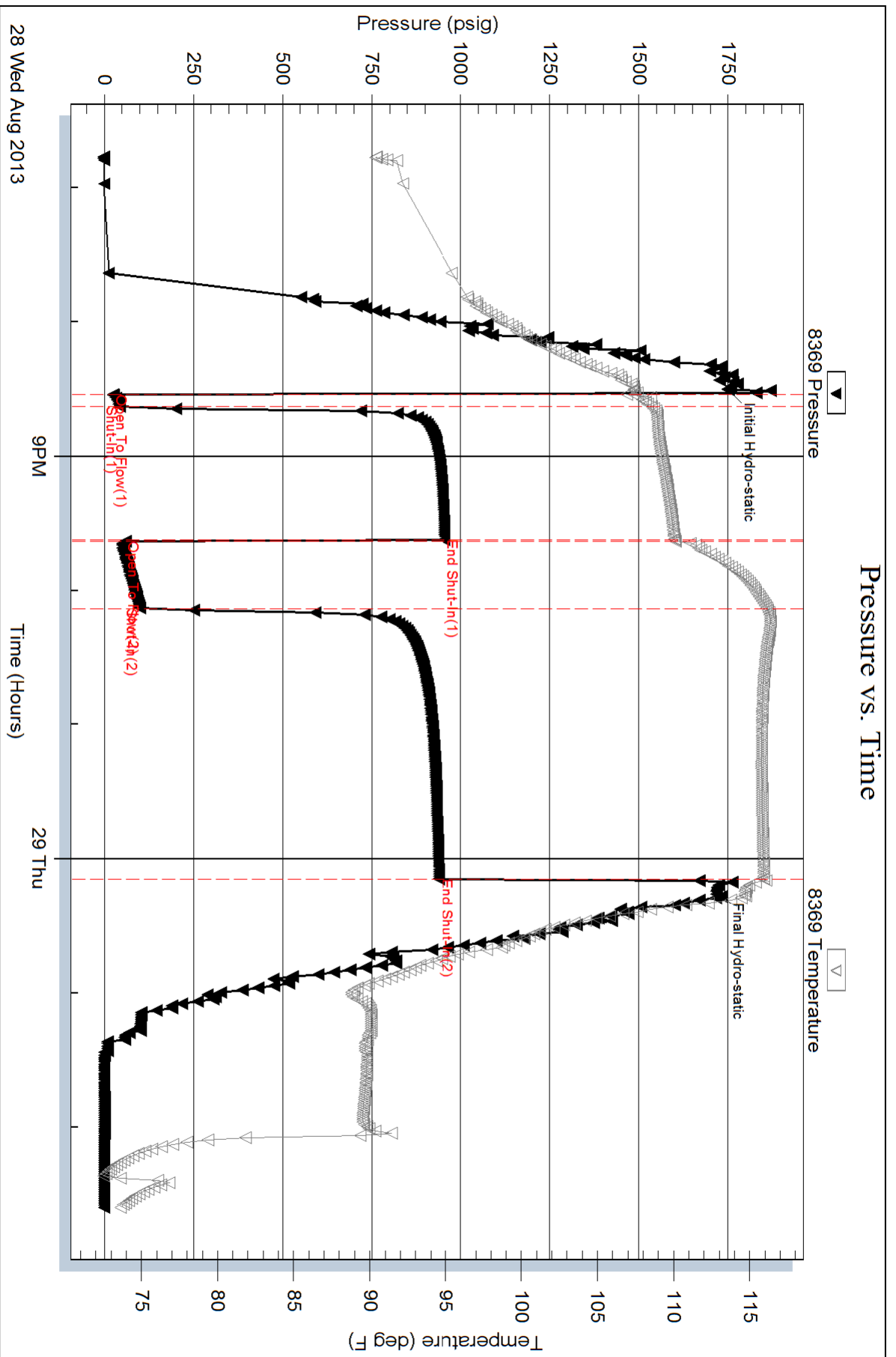
Length ft	Description	Volume bbl
0.00	360'GIP	0.000
35.00	SOCMW 2%O5%M93%W	0.218
155.00	MGO 10%G10%W25%M55%O	2.174
10.00	CO	0.140

Total Length: 200.00 ft Total Volume: 2.532 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: Sampler Data:650#PSI

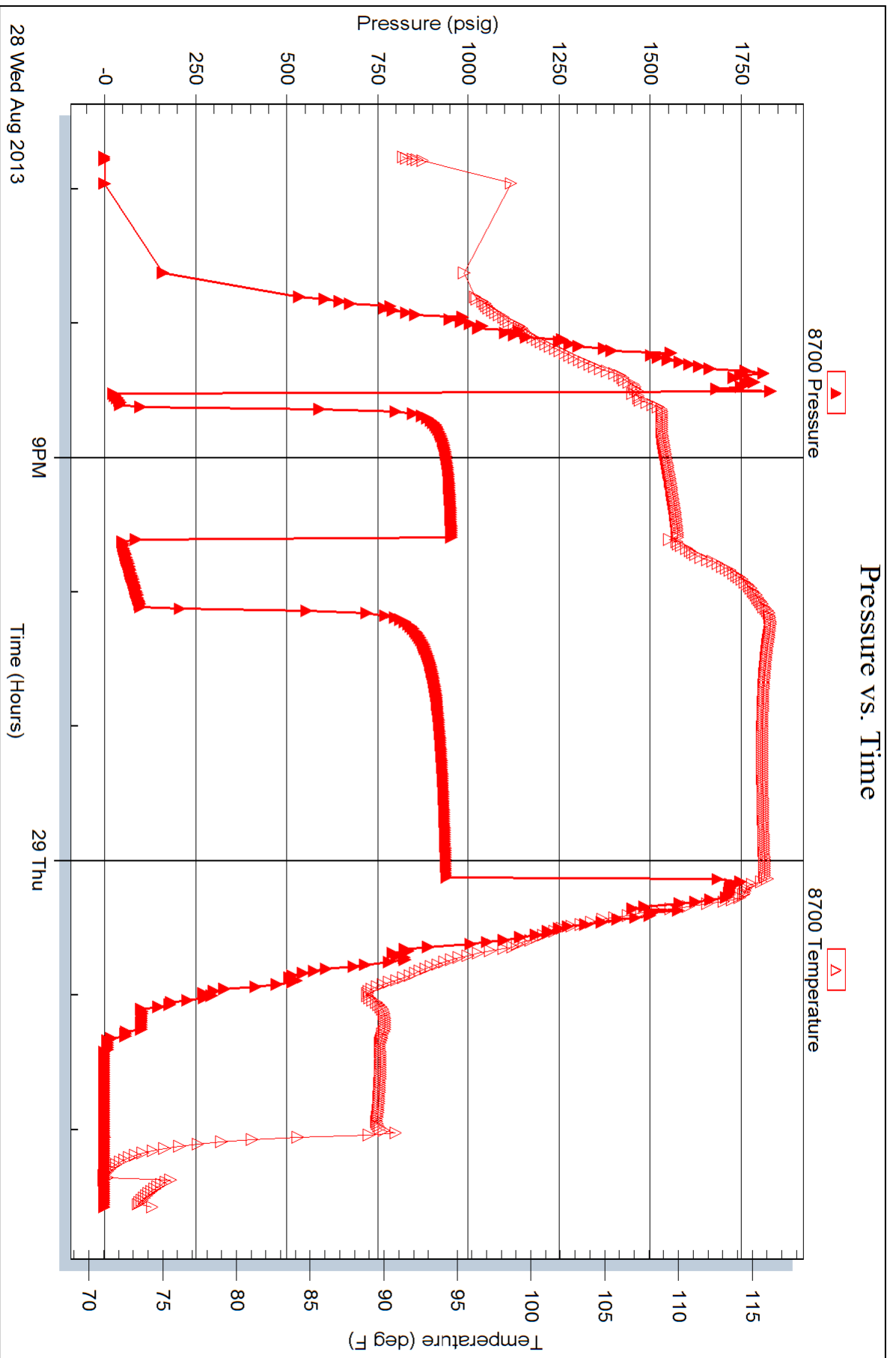


Serial #: 8700

Outside Samuel Gary Jr & Assoc. Inc

Glenn ETAL #1-24

DST Test Number: 2



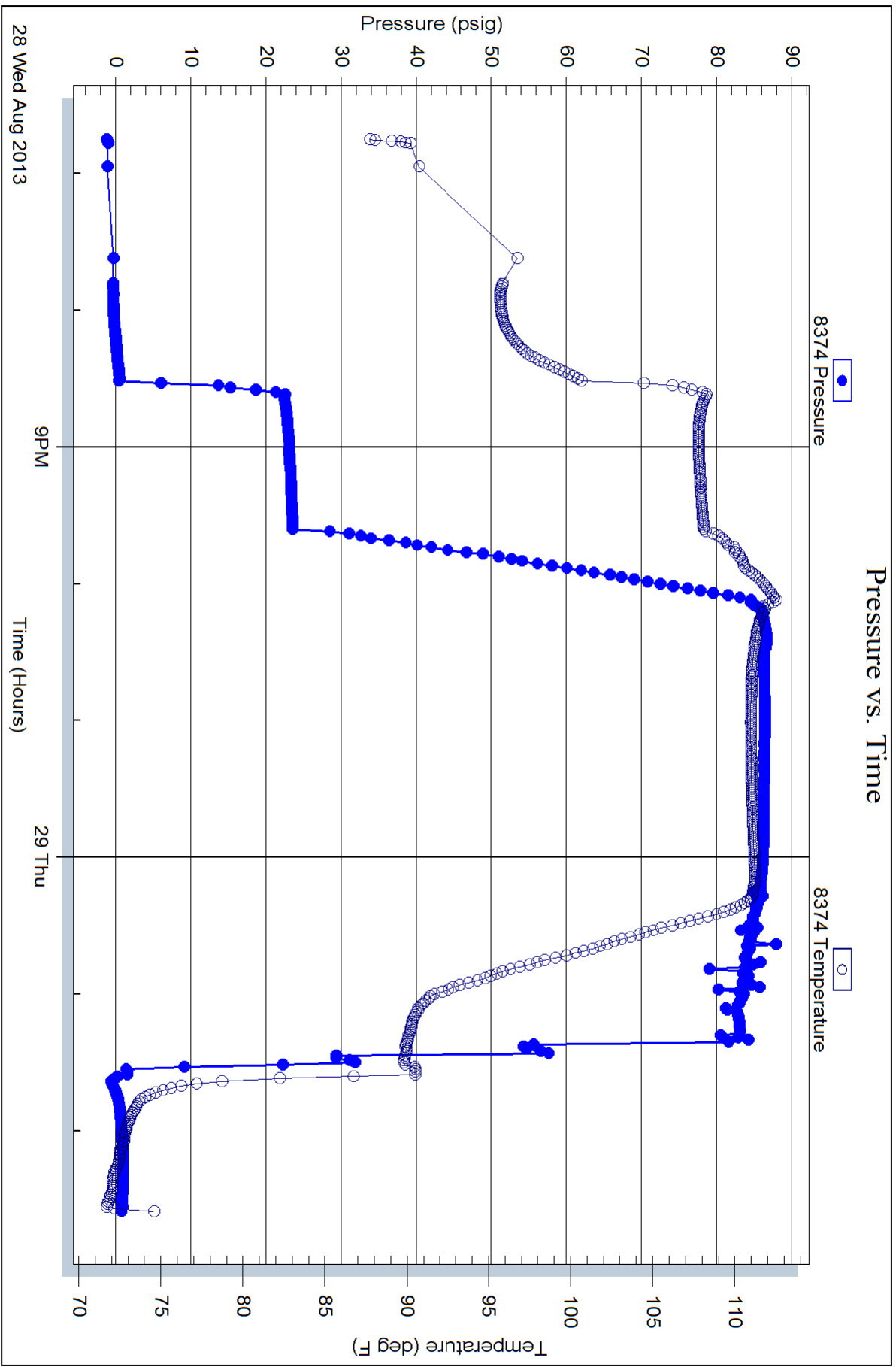
Serial #: 8374

Fluid

Samuel Gary Jr & Assoc. Inc

Glenn ETAL #1-24

DST Test Number: 2



Trilobite Testing, Inc

Ref. No: 54804

Printed: 2013.08.29 @ 13:23:56



Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: Glenn et al 1-24
 Location: Sec. 24-12S-23W Trego County, Kansas
 License Number: 15-195-22884-0000
 Spud Date: Aug 23, 2013
 Surface Coordinates: 350 FNL/ 250 FWL
 Region: WILDCAT
 Drilling Completed: Aug 30, 2013

Bottom Hole Coordinates:
 Ground Elevation (ft): 2417' K.B. Elevation (ft): 2425'
 Logged Interval (ft): 3350' To: 4250' Total Depth (ft): 4250'
 Formation:
 Type of Drilling Fluid:

Printed by WellSight Log Viewer from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Samuel Gary Jr. & Assoc.
 Address: 1515 Wynkoop, Ste. # 700
 Denver, Colo. 80202
 Geo: Chris Mitchell

GEOLOGIST

Name: Aaron Suelter
 Company: Earth Tech OGL, Inc.
 Address: PO Box 683
 Hooker, Okla . 73945
 Off. 888-543-8378 Cell: 620-600-0777



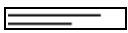
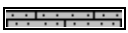
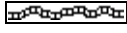



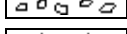



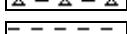

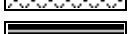

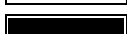
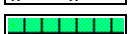



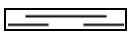
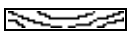


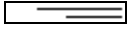




DST's Report

DST#1 3702'-3760' 5 60 20 120
 IF- WEAK TO GOOD BLOW 1/2" TO 9" BLOW/ ISI- NO BLOW/ FF- STRONG BLOW IN 3 MIN/ FSI- 1/4" BLOW BACK
 IH- 1739, FH- 1717/ IF- 51 TO 93/ FF- 84 TO 152/ ISI- 990, FSI- 925
 RECOVERY- 190' GMO 10% GAS, 70% OIL, 15% WATER, 5% MUD/ 124' GMO 20% GAS, 60% OIL, 15% WATER, 5% MUD/ 30' OCM 5% OIL, 95% MUD/ 465' GIP
 SAMPLER- 400 ML GAS/ 1125 ML OIL/ 100 ML MUD/ 225 ML WATER

DST's Report

DST#2 3754'-3780' 5 60 30 120
 IF- WEAK TO FAIR BLOW 1/2" TO 5" BLOW/ ISI- NO BLOW/ FF- WEAK TO STRONG IN 11 MIN/ FSI- WEAK BLOW
 IH- 1751, FH- 1718/ IF- 25 TO 59/ FF- 42 TO 99/ ISI- 954, FSI- 939
 RECOVERY- 35' SOCMW 2% OIL, 93% WATER, 5% MUD/ 155' MCO- 10% GAS, 55% OIL, 10% WATER, 25% MUD/ 10' CUT OIL/ 360' GIP
 SAMPLER- 300 ML GAS/ 1100 ML OIL/ 500 ML MUD/ 100 ML WATER

ROCK TYPES

 Anhy	 Gyp	 Shgy	 Sandylms
 Bent	 Igne	 Sltst	 Shale
 Brec	 Lmst	 Ss	 Sltstn
 Cht	 Meta	 Till	 Shlysits
 Clyst	 Mrlst	 Carb sh	 Sltyslts
 Coal	 Salt	 Dol	 Lms
 Congl	 Shale	 Dtd	
 Dol	 Shcol	 Gry sh	

ACCESSORIES

MINERAL

- Anhy
- Arggrn
- Arg
- Bent
- Bit
- Brefracg
- Calc
- Carb
- Chtdk
- Chtlt
- Dol
- Feldspar
- Ferrpel
- Ferr
- Glau
- Gyp
- Hvymin
- Kaol
- Marl
- Minxl
- Nodule
- Phos
- Pyr

- Salt
- Sandy
- Silt
- Sil
- Sulphur
- Tuff
- Chlorite
- Dol
- Sand
- Slty

FOSSIL

- Algae
- Amph
- Belm
- Bioclst
- Brach
- Bryozoa
- Cephal
- Coral
- Crin
- Echin
- Fish
- Foram

- Fossil
- Gastro
- Oolite
- Ostra
- Pelec
- Pellet
- Pisolite
- Plant
- Strom
- Fuss
- Oomold

STRINGER

- Anhy
- Arg
- Bent
- Coal
- Dol
- Gyp
- Ls
- Mrst
- Sltstrg
- Ssstrg
- Carbsh

- Clystn
- Dol
- Grysh
- Gryslt
- Lms
- Sandyms
- Sh
- Sltstn

TEXTURE

- Boundst
- Chalky
- Cryxln
- Earthy
- Finexln
- Grainst
- Lithogr
- Microxln
- Mudst
- Packst
- Wackest

OTHER SYMBOLS

POROSITY TYPE

- Earthy
- Fenest
- Fracture
- Inter
- Moldic
- Organic
- Pinpoint
- Vuggy

SORTING

- Well
- Moderate
- Poor

ROUNDING

- Rounded
- Subrnd
- Subang

- Angular

OIL SHOWS

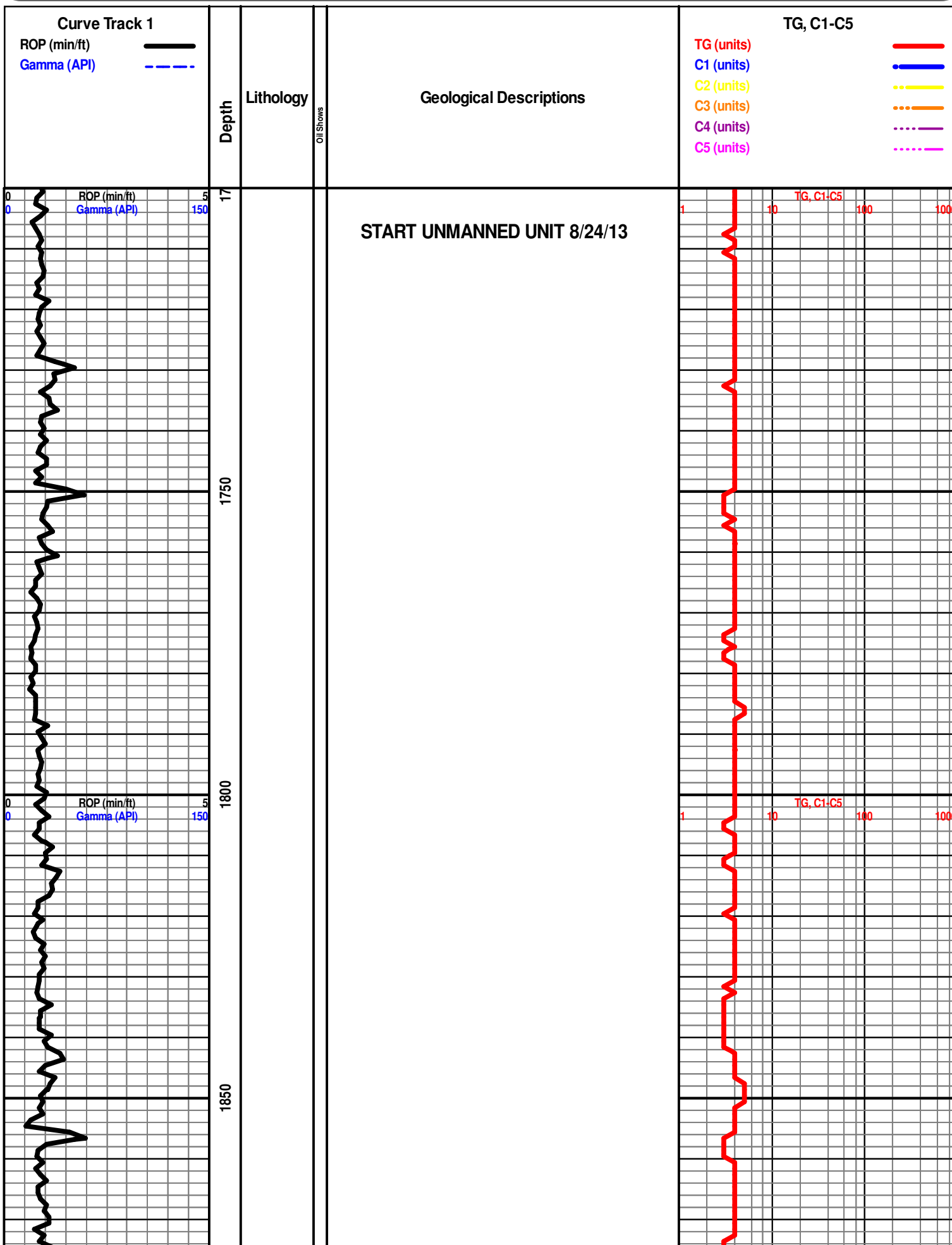
- Even
- Spotted
- Ques
- Dead
- Gas show

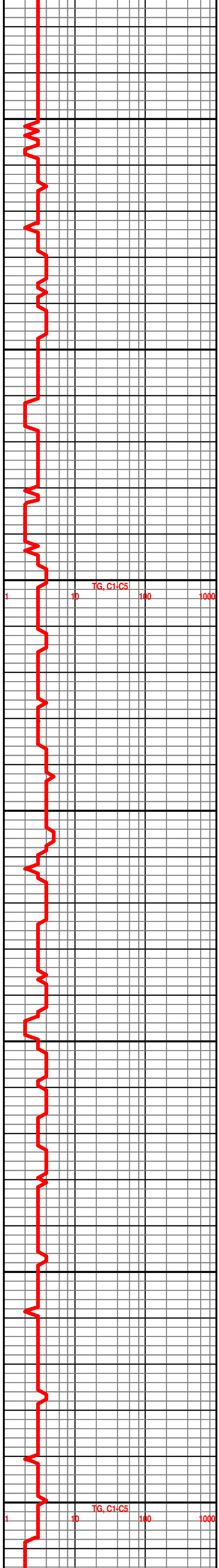
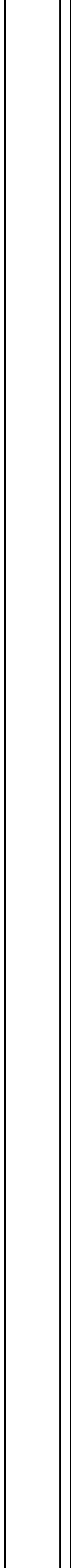
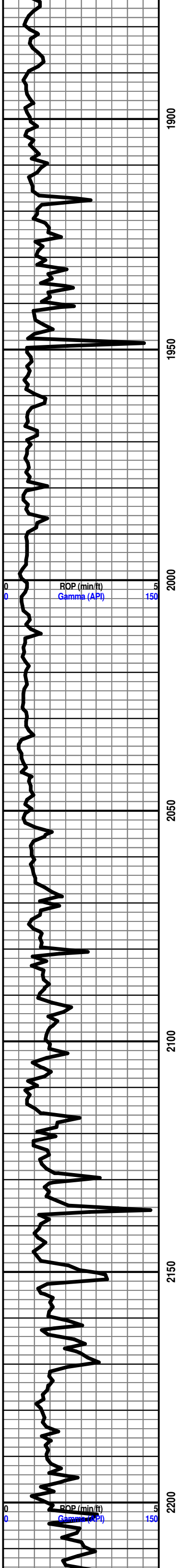
INTERVALS

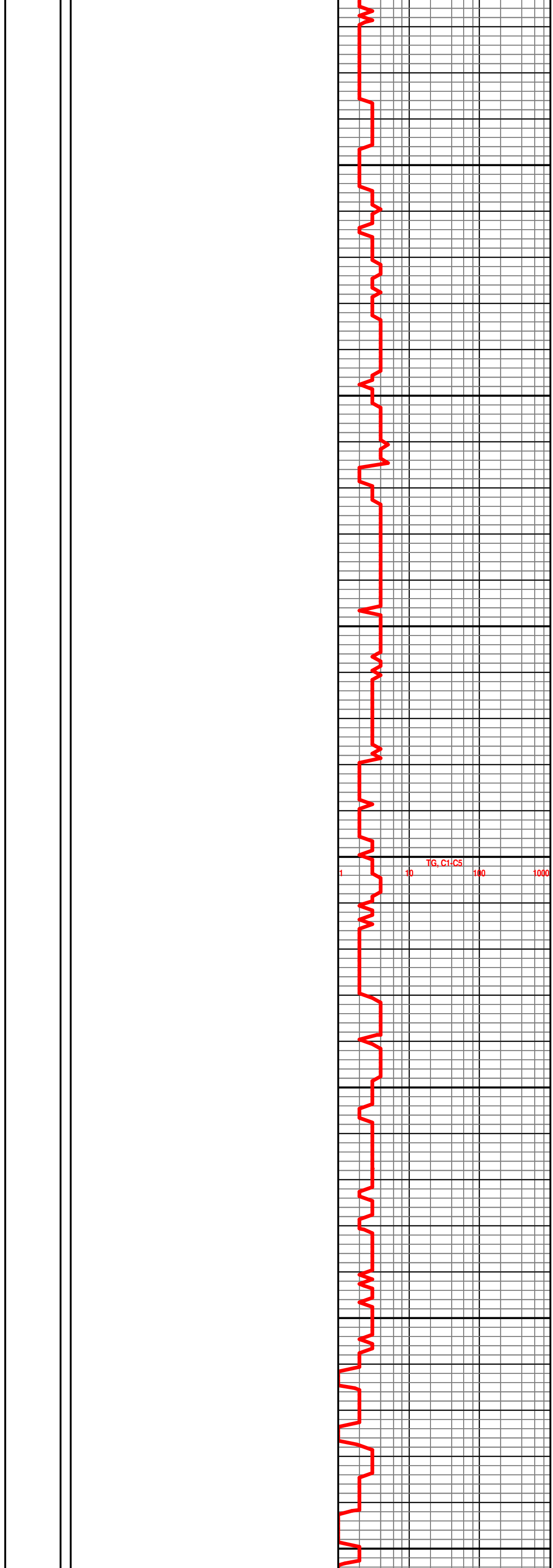
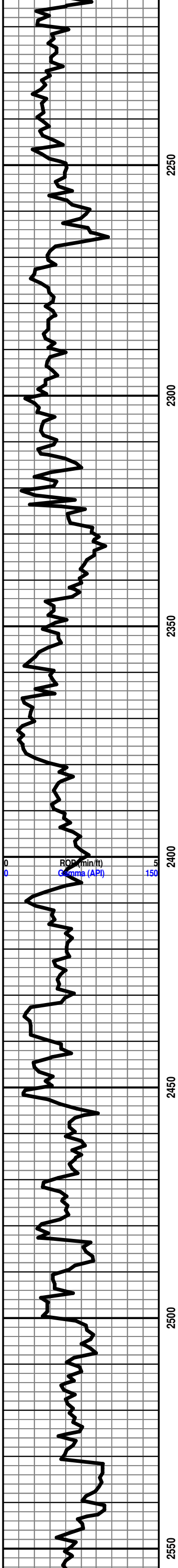
- Core
- Dst
- Dst

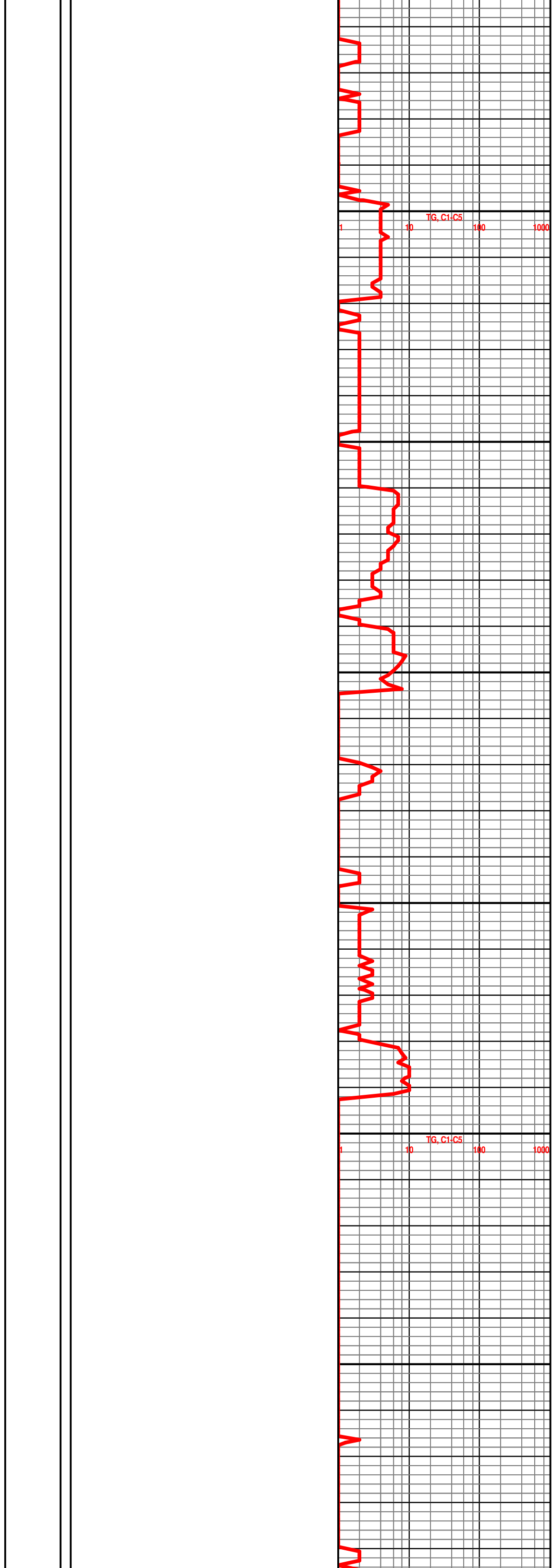
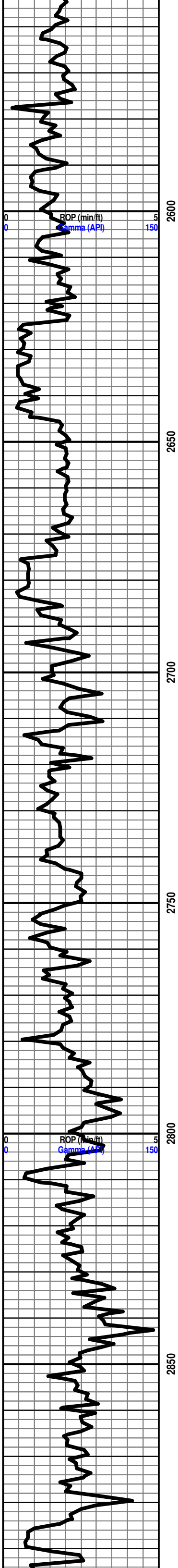
EVENTS

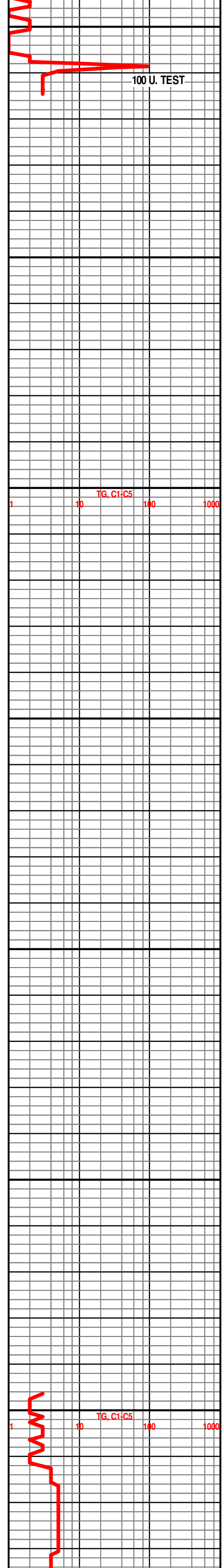
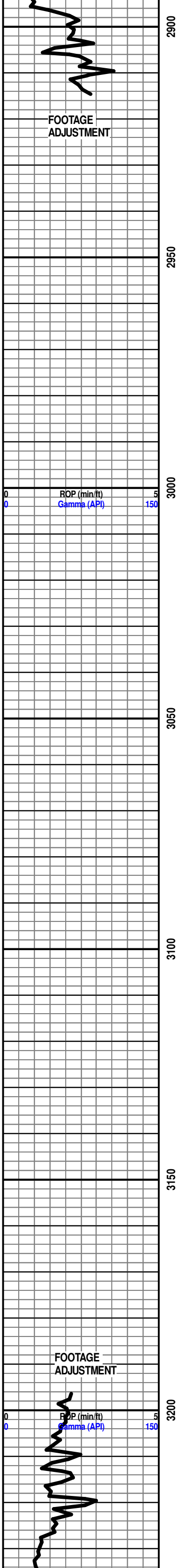
- Rft
- Sidewall

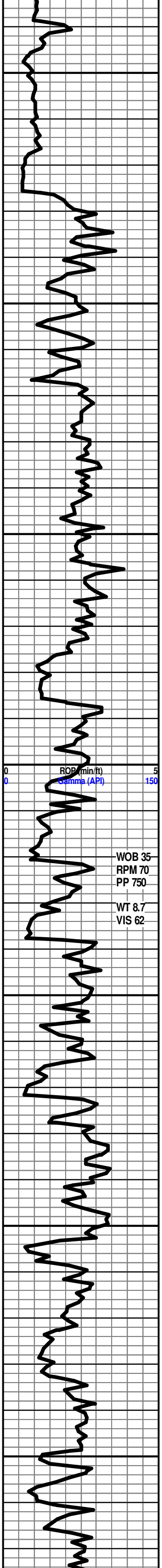












3250
3300
3350
3400
3450
3500
3550

ELMONT 3276' -851'

START 24 HOUR MANNED UNIT 8/26/13

SH- LT GY TO DK GY, FRM BLKY TO SFT GMMY IP, SMTH TXT

LS- TN TO DK TN, HD DNS TO BRIT IP, F TO MD XLN RE-XLN MTRX, S-CHLKY IP, ABDT IMBD FOSS FRG THRU, NO VIS FLO, NO VIS POR, NO VIS SHOW

SH- BRWN TO GY, FRM BLKY, SLTY TXT

LS- LT TN TO TN, HD DNS TO BRIT IP, F TO CRS XLN RE-XLN MTRX, S-SUCRO IP, ABDT IMBD FOSS FRG THRU, NO VIS FLO, PR TO FR INTR XLN POR IN 2%, NO VIS SHOW

SH- BRWN LT GY TO GY, SFT GMMY TO FRM BLKY IP, SLTY TXT

LS- CRM TO LT TN, HD DNS TO BRIT IP, F TO MD XLN RE-XLN MTRX, S-CHLKY IP, ABDT IMBD FOSS FRG THRU, NO VIS FLO, NO VIS POR, NO VIS SHOW

TOPEKA 3438' -1013'

LS- CRM TO LT TN, HD DNS TO BRIT IP, F TO MD XLN RE-XLN MTRX, S-CHLKY IP, ABDT IMBD FOSS FRG THRU, SLI TR PYR IN TRAY, NO VIS FLO, NO VIS POR, NO VIS SHOW

LS- CRM TO LT TN, HD DNS TO BRIT IP, V/F TO F XLN SUCRO MTRX, S-CHLKY IP, SCAT IMBD FOSS FRG IP, NO VIS FLO, NO VIS SHOW, NO VIS POR

LS- OFF WHT CRM TO LT TN, HD DNS TO BRIT, V/F TO MD XLN RE-XLN MTRX, S-CHLKY, SCAT IMBD FOSS FRG THRU, SFT WHT CHLK IN TRAY, NO VIS FLO, NO VIS POR, NO VIS SHOW

SH- LT GY TO DK GY, FRM BLKY TO SFT GMMY IP, SLTY TXT

LS- LT TN TO TN, HD DNS TO BRIT IP, F TO MD XLN RE-XLN MTRX, S-CHLKY IP, SCAT IMBD CALC XLS IP, NO VIS FLO, NO VIS POR, NO VIS SHOW

SH- GY TO DK GY, FRM BLKY, SLTY TXT

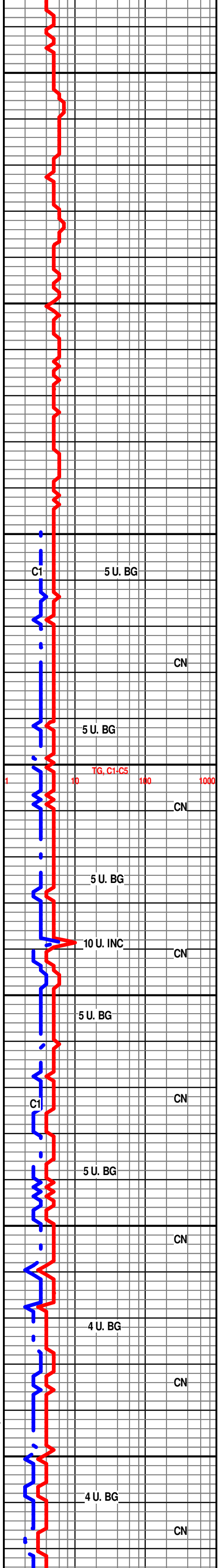
LS- CRM TO TN, HD DNS TO BRIT IP, F TO MD XLN RE-XLN MTRX, S-CHLKY IP, IMBD FOSS FRG THRU, SFT WHT CHLK IN TRAY, NO VIS FLO, NO VIS POR, NO VIS SHOW

LS- CRM LT TN TOT N, HD DNS TO BRIT IP, F TO MD XLN RE-XLN MTRX, S-CHLKY IP, IMBD FOSS FRG THRU, TR SFT WHT CHLK IN TRAY, NO VIS FLO, NO VIS POR, NO VIS SHOW

SH- LT GY TO DK GY, FRM BLKY TO SFT GMMY, SLTY TXT

LS- CRM TO LT TN, HD DNS TO BRIT IP, F TO MD XLN RE-XLN MTRX, S-CHLKY IP, ABDT IMBD FOSS FRG THRU, NO VIS FLO, PR TO FR INTRO FOSS POR IN 3%, NO VIS SHOW

LS- GY LT TN TO TN, HD DNS TO BRIT IP, F TO MD XLN RE-XLN MTRX, ABDT IMBD FOSS FRG IP, NO VIS FLO, PR INTR FOSS POR IN 2%, NO VIS SHOW



C1

5 U. BG

CN

5 U. BG

TG, C1-C5 1 10 100 1000

CN

5 U. BG

10 U. INC

CN

5 U. BG

C1

CN

5 U. BG

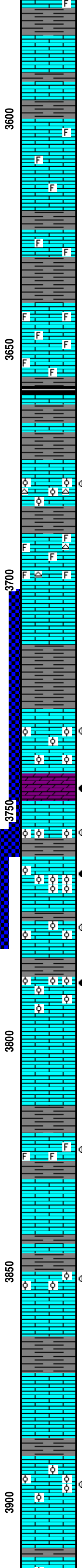
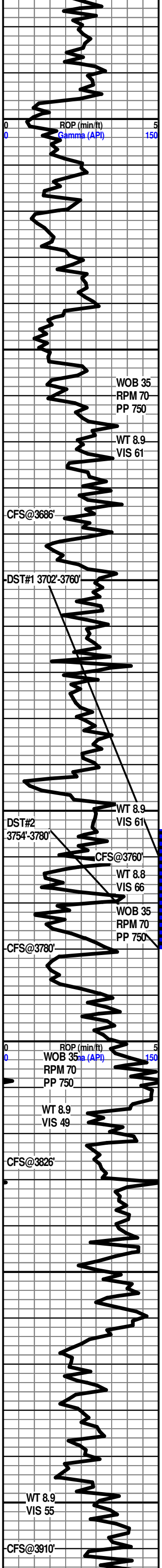
CN

4 U. BG

CN

4 U. BG

CN



SH- GY TO DK GY, FRM BLKY, SMTH TXT

LS- LT TN TO TN, HD DNS TO BRIT IP, F TO MD XLN RE-XLN MTRX, S-CHLKY, S-SUCRO, ABDT IMBD FOSS FRG THRU, NO VIS FLO, NO VIS POR, NO VIS SHOW

SH- GY TO DK GY, FRM BLKY TO SPLNTY, SLTY TO SMTH TXT

LS- LT TN TO DK TN, HD DNS TO BRIT IP, F TO MD XLN RE-XLN MTRX, SCAT IMBD FOSS FRG THRU, IMBD CALC XLS IP, NO VIS FLO, NO VIS POR, NO VIS SHOW

LS- LT TN TO TN, HD DNS TO BRIT, F TO MD XLN RE-XLN MTRX, S-CHLKY, SCAT IMBD FOSS FRG THRU, SFT WHT CHLK IN TRAY, NO VIS FLO, PR TO FR INTR XLN POR IN 3%, NO VIS SHOW

SH- GY TO DK GY, FRM BLKY, SMTH TXT

LS- LT TN TO TN, HD DNS TO BRIT IP, F TO MD XLN RE-XLN MTRX, S-CHLKY, ABDT IMBD FOSS FRG THRU, NO VIS FLO, NO VIS POR, NO VIS SHOW

HEEBNER 3656' -1231'
SH- BLCK, SFT, CARB

SH- LT GY TO GY, SFT GMMY TO FRM BLKY, SMTH TXT

3679'-3680' LS- LT TN TO TN W/ TN OIL STN IN 50%, DOS IN 10%, HD DNS TO BRIT IP, V/F TO F XLN SUCRO MTRX, SCAT IMBD OOL IP, TR CRM TO TN CHRT IN TRAY, DUL YEL GLD FLO IN 60%, PR TO FR INTR OOL POR IN 3%, PR TO FR VUG POR IN 2%, FR FLW STRM IN 60%, TN LCH ON DISH

LANSING 3689' -1264'
LS- OFF WTH CRM TO LT TN, HD DNS TO BRIT, F TO MD XLN RE-XLN MTRX, S-CHLKY, SCAT IMBD FOSS FRG THRU, SFT WHT CHLK IN TRAY, SLI TR CRM TO TN CHRT IN TRAY, NO VIS FLO, NO VIS POR, NO VIS SHOW

LS- CRM TO LT TN, V/HD DNS TO BRIT IP, F TO MD XLN RE-XLN MTRX, SCAT IMBD CALC XLS IP, NO VIS FLO, NO VIS POR, NO VIS SHOW

LANSING "C" 3728' -1303'
3732'-3733' LS- CRM TO LT TN W/ TN OIL STN IN 65%, HD DNS TO BRIT IP, V/F TO F XLN SUCRO MTRX, ABDT IMBD OOL THRU, DUL YEL GLD FLO IN 65%, FR TO GD INTR OOL POR IN 4%, FR VUG POR IN 2%, FR FLS CUT IN 70%, FR TO GD SLW STRM IN 70%, TN LCH ON DISH

3743'-3746' DOLO- FRSTY TO CRM W/ TN OIL STN IN 75%, HD DNS TO V/BRIT IP, V/F TO F XLN SUCRO MTRX, ABDT IMBD SM TO MD S-ANG TO S-RND DOLO GRNS THRU, DUL YEL GLD FLO IN 65%, BRT YEL GLD FLO IN 10%, FR TO GD INTR GRN POR IN 15%, V/GD FLW CUT IN 80%, V/GD SLW STRM IN 80%, DK TN LCH ON DISH, GD OIL ODOR, FREE OIL DROPLETS IN TRAY

3755'-3756' LS- LT TN TO TN W/ TN OIL STN IN 50%, HD DNS TO BRIT IP, F TO MD XLN RE-XLN MTRX, S-SUCRO IP, IMBD OOL IP, DUL YEL GLD FLO IN 50%, PR TO TT INTR XLN POR IN 3%, FR TO GD INTR OOL POR IN 3%, FR FLW STRM IN 50%, FR TO GD SLW STRM IN 60%, TN LCH ON DISH

LANSING "F" 3760' -1335'
3763'-3765' LS- CRM TO LT TN W/ TN OIL STN IN 80%, HD DNS TO BRIT, V/F TO F XLN SUCRO MTRX, ABDT IMBD OOL THRU, DUL YEL GLD FLO IN 80%, FR TO GD INTR OOL POR IN 8%, GD INSTNT FLW CUT IN 80%, GD SLW STRM IN 80%, DK TN LCH ON DISH, GD OIL ODOR

3774'03776' LS- CRM TO LT TN W/ TN OIL STN IN 60%, HD DNS TO BRIT, V/F TO F XLN SUCRO MTRX, RE-XLN IP, SCAT IMBD OOL THRU, DUL YEL GLD FLO IN 60%, PR TO FR INTR OOL POR IN 3%, GD FLW CUT IN 60%, FR SLW STRM IN 60%, TN LCH ON DISH, GD OIL ODOR

3786'-3788' LS- CRM TO LT TN W/ TN OIL STN IN 75%, HD DNS TO BRIT, V/F TO F XLN SUCRO MTRX, ABDT IMBD OOL THRU, DUL YEL GLD FLO IN 75%, GD TO V/GD INTR OOL POR IN 7%, GD FLW CUT THRU, FR TO GD SLW STRM IN 75%, DK TN LCH ON DISH, GD OIL ODOR, ABDT OIL DROPLETS IN TRAY

LS- CRM TO LT TN, HD DNS TO BRIT IP, V/F TO CRYPTO XLN, S-SUCRO IP, S-CHLKY IP, NO VIS FLO, NO VIS POR, NO VIS SHOW

LANSING "H" 3820' -1395'
3819'-3820' LS- TN TO DK TN W/ TN OIL STN IN 40%, HD DNS, V/F TO F XLN SUCRO MTRX, ABDT IMBD FOSS FRG THRU, NO VIS FLO, V/PR INTR FOSS POR IN 1%, WK FLW CUT IN 10%, WK SLW STRM IN 40%, NO LCH ON DISH

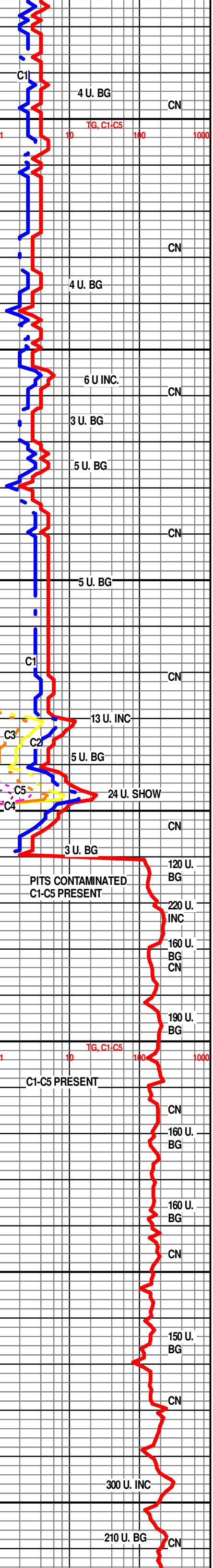
LS- CRM LT TN TO TN, HD DNS TO BRIT, V/F TO F XLN SUCRO MTRX, S-CHLKY IP, NO VIS FLO, NO VIS POR, NO VIS SHOW

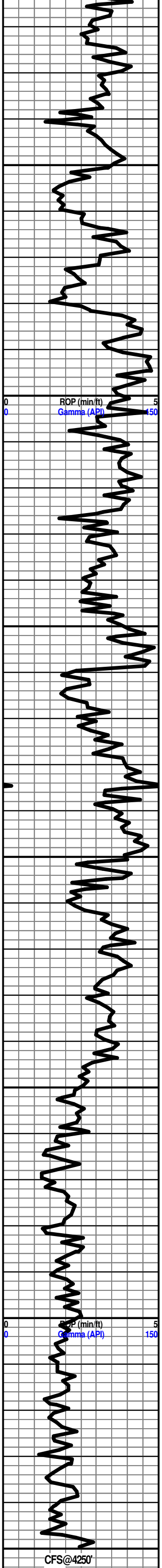
3851'-3852' LS- CRM TO LT TN W/ TN OIL STN IN 30%, HD DNS TO BRIT, V/F TO F XLN SUCRO MTRX, IMBD OOL THRU, DUL YEL GLD FLO IN 30%, PR INTR OOL POR IN 3%, NO FLW CUT, WK SLW STRM IN 30%, NO LCH ON DISH

SH- BRWN TO GY, FRM BLKY, SMTH TXT

LS- OFF WHT CRM TO LT TN, HD DNS TO BRIT IP, V/F TO F XLN SUCRO MTRX, S-CHLKY IP, TR SFT WHT CHLK IN TRAY, NO VIS FLO, NO VIS POR, NO VIS SHOW

3897'-3898' LS- LT TN TO TN, HD DNS TO BRIT, V/F TO F XLN SUCRO MTRX, ABDT IMBD OOL THRU, BRT YEL GLD FLO IN 50%, PR TO FR INTR OOL POR IN 3%, FR VUG POR IN 2%, PR FLW CUT IN 50%, FR TO GD SLWS STRM IN 60%, TN LCH ON DISH





LS- LT TN TO DK TN, HD DNS TO BRIT IP, V/F TO MD XLN RE-XLN MTRX, SCAT IMBD OOL IP, NO VIS FLO, NO VIS POR, NO VIS SHOW

LS- OFF WHT TO CRM W/ TN OIL STN IN 60%, HD DSN TO BRIT, V/F TO F XLN CHLKY MTRX, S-SUCRO IP, DUL YEL GLD FLO IN 60%, PR VUG POR IN 3%, NO FLSH CUT , WK SLW STRM IN 60%, NO LCH ON DISH

LS- OFF WHT CRM TO LT TN, HD DNS TO BRIT IP, V/F TO F XLN SUCRO MTRX, S-CHLKY IP, TR SFT WHT CHLK IN TRAY, NO VIS FLO, NO VIS POR, NO VIS SHOW

BKC 3951" -1526'

SH- GRN BRWN TO GY, FRM BLKY, SMTH TO SLTY TXT, SLI CALC IP

LS- LT TN TO TN, HD DNS TO BRIT IP, V/F TO F XLN SUCRO MTRX, RE-XLN IP, TR IMBD CALC XLS IP, NO VIS FLO, NO VIS POR, NO VIS SHOW

SH- BRWN RED TO GY MOTT IP, FRM BLKY, SMTH TO SLTY TXT

LS- LT TN TO TN, HD DNS, V/F TO CRYPTO XLN, RE-XLN IP, SCAT TN CHRT IN TRAY, NO VIS FLO, NO VIS POR, NO VIS SHOW

SH- BRWN TO GY, FRM BLKY, SMTH TO SLTY TXT

LS- OFF WHT CRM TO LT TN, HD DNS TO BRIT IP, V/F TO CRYPTO XLN, S-SUCRO IP, SCAT IMBD TN TO ORNG CHRT IN TRAY, NO VIS FLO, NO VIS POR, NO VIS SHOW

SH- GRN BRWN RED TO GY, FRM BLKY TO SFT GMMY IP, SMTH TO SLTY TXT

MARMATON 4047' -1620'

CHRT- CRM TN TO ORNG, V/HD DNS TO BRIT IP, V/F TO CRYPTO XLN, NO VIS FLO, NO VIS POR, NO VIS SHOW

4063'-4072' CHRT- CRM TO TN W/ TN OIL STN IN 60%, HD DNS TO BRIT IP, V/F TO F XLN MTRX, S-SUCRO DUL YEL GLD FLO IN 60%, TT PP POR IN 5%, WK FLSH CUT IN 30%, FR TO GD SLW STRM IN 60%, NO LCH ON DISH

CHRT- CRM TN, V/HD DNS TO BRIT IP, V/F TO CRYPTO XLN, NO VIS FLO, NO VIS POR, NO VIS SHOW

LS- LT TN TO TN, HD DNS TO BRIT IP, V/F TO F XLN SUCRO MTRX, RE-XLN IP, SLI TR IMBD ORNG TO TN CHRT IN TRAY, NO VIS FLO, NO VIS POR, NO VIS SHOW

SH- GRN BRWN TO GY, FRM BLKY, SMTH TXT

SS- FRSTY TO LT TN, LIME GRN, TT TO FRI IP, FN TO MD S-ANG TO ANG GRN, WLL SRT, SIL CMNT, NO VIS FLO, TT TO PR INTR GRN POR IN 6%, NO VIS CUT OR SHOW

CONG- LS- CRM LT TN TO TN, HD DNS TO BRIT IP, V/F TO F XLN SUCRO MTRX, ABDT IMBD SM TO MD RND QRTZ GRNS THRU, SH- GRN BRWN RED YEL TO GY MOTT IP, FRM BLKY, SMTH TXT, CHRT- TN YEL TO ORNG

ARBUCKLE 4145' -1720

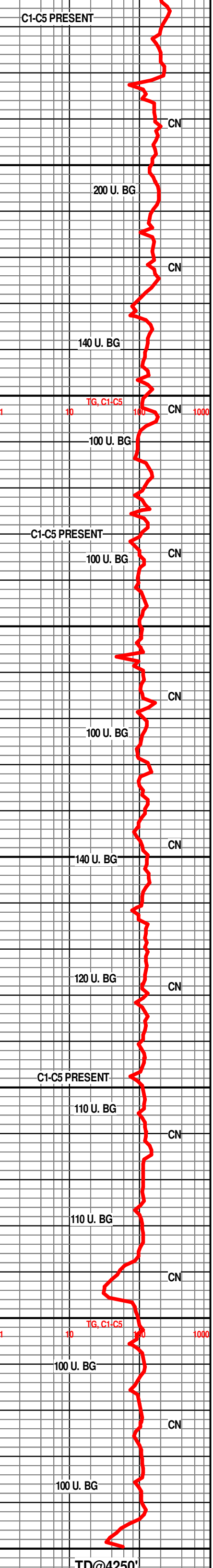
DOLO- CRM TO LT TN, HD DNS TO BRIT IP, V/F TO F XLN SUCRO MTRX, ABDT IMBD SM TO MD S-ANG TO ANG DOLO GRNS THRU, NO VIS FLO, V/PR TO PR INTR GRN POR IN 5%, NO VIS SHOW

DOLO- CRM TO LT TN, HD DNS TO BRIT IP, V/F TO F XLN SUCRO MTRX, ABDT IMBD SM TO MD S-ANG TO ANG DOLO GRNS THRU, NO VIS FLO, V/PR TO PR INTR GRN POR IN 5%, NO VIS SHOW

DOLO- CRM TO LT TN, HD DNS TO BRIT IP, V/F TO F XLN SUCRO MTRX, ABDT IMBD SM TO CRS S-ANG TO ANG DOLO GRNS THRU, NO VIS FLO, V/PR TO GD INTR GRN POR IN 10%, NO VIS SHOW

DOLO- LT TN TO TN, HD DNS TO BRIT IP, V/F TO F XLN SUCRO MTRX, ABDT IMBD SM TO CRS S-ANG TO ANG DOLO GRNS THRU, SFT WHT CHLK IN TRAY NO VIS FLO, V/PR TO PR INTR GRN POR IN 5%, NO VIS SHOW

DOLO- LT TN TO TN, HD DNS TO BRIT IP, V/F TO F XLN SUCRO MTRX, ABDT IMBD SM TO MD S-ANG TO ANG DOLO GRNS THRU, SFT WHT CHLK IN TRAY NO VIS FLO, PR TO FR INTR GRN POR IN 5%, NO VIS SHOW



CFS@4250'

R.T.D. @ 9:00 AM 8/30/13

TD@4250'

30,60

TD@4250'

CTCH 1.5 HOURS

DROP SURVEY

TOFL

WEATHERFORD/LIBERAL

TD@4250'

SAMPLES WILL BE DELIVERED TO KGS

THANK YOU FOR CHOOSING EARTH TECH

AARON SUELTER