



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1173110  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1173110

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*  
 Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*  
 Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR: \_\_\_\_\_ Producing Method:  
 Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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Form	ACO1 - Well Completion
Operator	Bach, Jason dba Bach Oil Production
Well Name	Kauk-Kats Unit 1
Doc ID	1173110

Tops

Name	Top	Datum
Stone Corral	1807	+445
Base Stone Corral	1825	+427
Topeka	3152	-900
Heebner	3365	-1113
Toronto	3395	-1143
Lansing	3413	-1161
Muncie Creek	3521	-1269
Stark	3585	-1333
Base Kansas City	3625	-1373
Arbuckle	3760	-1508

# GEOLOGIST'S REPORT

## DRILLING TIME AND SAMPLE LOG

### BACH OIL PRODUCTION

WELL: KAUK-KATS UNIT #1

LOC.: 200' FSL & 800' FEL  
 SEC. 3-2-19W  
 PHILLIPS COUNTY, KANSAS  
 API: 15-147-20719-00-00

DRILLING CONTR.: MURFIN RIG #24  
 SPUD: 09-03-13 COMP: 09-07-13  
 MUD UP: 2800' TYPE MUD: CHEM.  
 DRILL TIME: 3100 to' RTD  
 RTD: 3800' LTD: 3798'  
 SAMPLES SAVED: 3100'-RTD  
 GEOLOGIST: ROBERT J. PETERSEN

### ELEVATION

KB: 2252  
 GL: 2247  
 LOG MEASURED  
 FROM: KB

### SURFACE CASING

20# 8 5/8" Casing set @ 265 w/175 SX

### PRODUCTION CASING

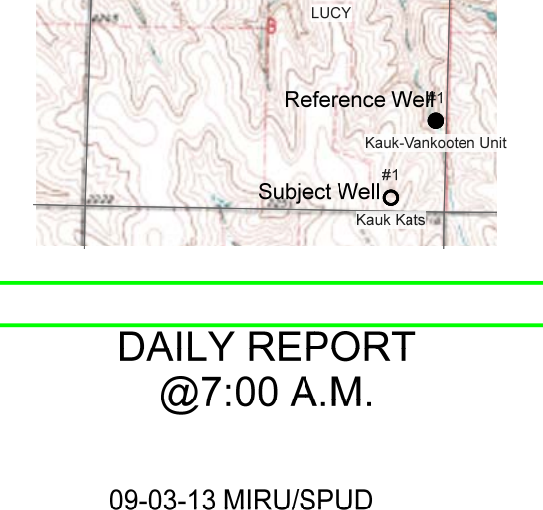
5 1/2" Casing set

### WELL LOG SURVEYS

CDL/DIL/MICRO

### ELECTRIC LOG TOPS

FORMATION	DEPTH	DATUM	POSITION
Stone Corral	1807	+445	+3
Base Stone Corral	1825	+427	+6
Topeka	3152	-900	+4
Heebner	3365	-1113	+4
Toronto	3395	-1143	+15
Lansing	3413	-1161	+7
Muncie Creek	3521	-1269	+6
Stark	3585	-1333	+6
Base Kansas City	3625	-1373	+8
Arbuckle	3760	-1508	+18



### REFERENCE WELL:

Bach  
 KVK #1  
 SE SE NE SE  
 3-2-19W

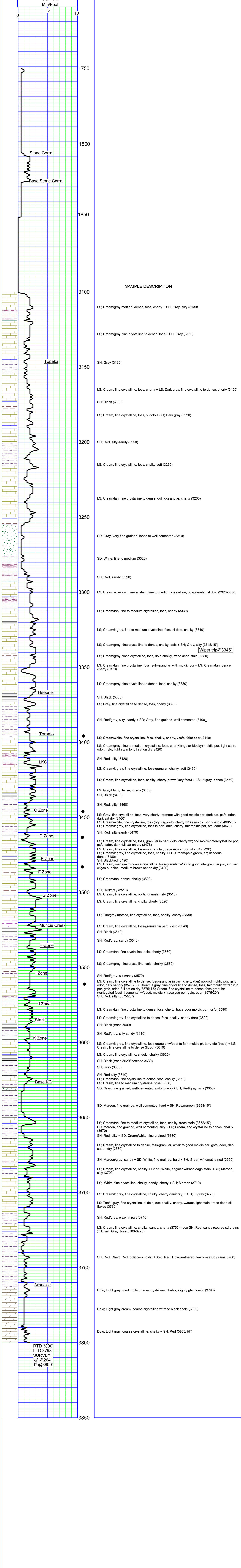
### REMARKS AND RECOMMENDATIONS

Production casing has been run to further test this well.

Respectfully submitted,  
*Robert J. Petersen*  
 Robert J. Petersen

### DAILY REPORT @7:00 A.M.

09-03-13 MIRU/SPUD  
 09-04-13 315' Drilling  
 09-05-13 2280' Drilling  
 09-06-13 3305' Drilling  
 09-07-13 3800' RTD



# ALLIED

OIL & GAS SERVICES, LLC

PO Box 93999  
Southlake, TX 76092

Voice: (817) 546-7282  
Fax: (817) 246-3361

# INVOICE

Invoice Number: 138421  
Invoice Date: Sep 3, 2013  
Page: 1

**Bill To:**

Bach Oil Production  
R. R. #1 Box 28  
Phillipsburg, KS 67661

Now Includes:



Customer ID	Field Ticket #	Payment Terms	
Bach	54780	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-01	Russell	Sep 3, 2013	10/3/13

Quantity	Item	Description	Unit Price	Amount
		Kauk-Kats Unit #1		
175.00	CEMENT MATERIALS	Class A Common	17.90	3,132.50
3.00	CEMENT MATERIALS	Gel	23.40	70.20
6.00	CEMENT MATERIALS	Chloride	64.00	384.00
188.51	CEMENT SERVICE	Cubic Feet	2.48	467.50
431.00	CEMENT SERVICE	Ton Mileage	2.60	1,120.60
1.00	CEMENT SERVICE	Surface	1,512.25	1,512.25
50.00	CEMENT SERVICE	Pump Truck Mileage	7.70	385.00
50.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	220.00
1.00	CEMENT SUPERVISOR	Robert Yakubovich		
1.00	EQUIPMENT OPERATOR	Woody O'Neil		
1.00	OPERATOR ASSISTANT	Joe Goodson		

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 2,187.62

ONLY IF PAID ON OR BEFORE  
Sep 28, 2013

Subtotal	7,292.05
Sales Tax	238.52
Total Invoice Amount	7,530.57
Payment/Credit Applied	
<b>TOTAL</b>	<b>7,530.57</b>

# ALLIED OIL & GAS SERVICES, LLC 0. +780

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell KS

DATE <u>9-3-13</u>	SEC. <u>3</u>	TWP. <u>2</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION	JOB START <u>9:50pm</u>	JOB FINISH <u>10:00pm</u>
LEASE <u>Kant-Lats Unit</u>	WELL# <u>1</u>	LOCATION <u>Phillipsburg KS 8N 5 1/2 W</u>			COUNTY <u>Phillips</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>N/A</u>			

CONTRACTOR <u>Murfin 24</u>	OWNER
TYPE OF JOB <u>surface</u>	CEMENT
HOLE SIZE <u>17 1/4</u>	AMOUNT ORDERED <u>175 cam 39cc 29gal</u>
CASING SIZE <u>8 7/8 23#</u>	
TUBING SIZE	
DRILL PIPE	
TOOL	
PRES. MAX	COMMON <u>175 @ 17.96 3132.50</u>
MEAS. LINE	POZMIX @
CEMENT LEFT IN CSG. <u>15</u>	GEL <u>3 @ 23.40 70.20</u>
PERFS.	CHLORIDE <u>6 @ 64.00 384.00</u>
DISPLACEMENT <u>15 3/4 661</u>	ASC @

EQUIPMENT		
PUMP TRUCK CEMENTER <u>Robert V</u>		
# <u>417</u> HELPER <u>Woody O</u>		
BULK TRUCK		
# <u>410</u> DRIVER <u>Jac G</u>		
BULK TRUCK		
# DRIVER		
HANDLING <u>188.51</u> <u>ft</u>		<u>2.48 467.50</u>
MILEAGE <u>431</u> <u>ft/m</u>		<u>2.60 1120.60</u>
		TOTAL <u>5174.80</u>

REMARKS:  
ran 6jt of 8 7/8 23# csg receive circulation  
mix 17.5cam 39cc 29gal displac 15 3/4 661  
of water shot in

Cement did circulate to surface  
Thank you!!

SERVICE	
DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>1512.25</u>
EXTRA FOOTAGE @	
MILEAGE <u>50</u> <u>HVM I</u> @	<u>7.70 385.00</u>
MANIFOLD @	
<u>50</u> <u>LVM I</u> @	<u>4.40 220.00</u>
TOTAL <u>2117.25</u>	

CHARGE TO: Bach Oil  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT	
	@
	@
	@
	@
	@
TOTAL _____	

To: Allied Oil & Gas Services, LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Anthony Martin  
SIGNATURE Anthony Martin

SALES TAX (If Any) \_\_\_\_\_  
TOTAL CHARGES 7292.05  
DISCOUNT 2187.62 IF PAID IN 30 DAYS  
net 5104.43

# ALLIED

OIL & GAS SERVICES, LLC

PO Box 93999  
Southlake, TX 76092

Voice: (817) 546-7282  
Fax: (817) 246-3361

# INVOICE

Invoice Number: 138423  
Invoice Date: Sep 7, 2013  
Page: 1

<b>Bill To:</b>
Bach Oil Production R. R. #1 Box 28 Phillipsburg, KS 67661

Now Includes:



Customer ID	Field Ticket #	Payment Terms	
Bach	54783	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-02	Russell	Sep 7, 2013	10/7/13

Quantity	Item	Description	Unit Price	Amount
		<b>Kauk Kats Unit #1</b>		
90.00	CEMENT MATERIALS	Class A Common	17.90	1,611.00
60.00	CEMENT MATERIALS	Pozmix	9.35	561.00
3.00	CEMENT MATERIALS	Gel	23.40	70.20
3.00	CEMENT MATERIALS	Chloride	64.00	192.00
16.00	CEMENT MATERIALS	Salt	26.35	421.60
2,250.00	CEMENT MATERIALS	Gilsonite	0.98	2,205.00
450.00	CEMENT MATERIALS	AMD Blend	25.90	11,655.00
735.25	CEMENT SERVICE	Cubic Feet	2.48	1,823.42
1,588.00	CEMENT SERVICE	Ton Mileage	2.60	4,128.80
1.00	CEMENT SERVICE	Production String	2,558.75	2,558.75
50.00	CEMENT SERVICE	Pump Truck Mileage	7.70	385.00
50.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	220.00
1.00	EQUIPMENT SALES	5-1/2 Float Shoe	339.30	339.30
1.00	EQUIPMENT SALES	5-1/2 Latch Down Plug	398.75	398.75
10.00	EQUIPMENT SALES	5-1/2 Centralizer	28.40	284.00
6.00	EQUIPMENT SALES	5-1/2 Basket	159.40	956.40
1.00	CEMENT SUPERVISOR	Robert Yakubovich		
1.00	CEMENT SUPERVISOR	Glenn Ginther		
1.00	EQUIPMENT OPERATOR	Woody O'Neil		
1.00	OPERATOR ASSISTANT	Joe Goodson		

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 7,786.86

ONLY IF PAID ON OR BEFORE

Oct 2, 2013

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
<b>TOTAL</b>	<b>Continued</b>



# INVOICE

PO Box 93999  
Southlake, TX 76092

Invoice Number: 138423  
Invoice Date: Sep 7, 2013  
Page: 2

Voice: (817) 546-7282  
Fax: (817) 246-3361

<b>Bill To:</b>
Bach Oil Production R. R. #1 Box 28 Phillipsburg, KS 67661

Now Includes:



Customer ID	Field Ticket #	Payment Terms	
Bach	54783	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-02	[REDACTED] Russell	Sep 7, 2013	10/7/13

Quantity	Item	Description	Unit Price	Amount
1.00	OPERATOR ASSISTANT	Jesse Cozart		

Subtotal	27,810.22
Sales Tax	1,243.17
Total Invoice Amount	29,053.39
Payment/Credit Applied	
<b>TOTAL</b>	<b>29,053.39</b>

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 7,786.86

ONLY IF PAID ON OR BEFORE  
Oct 2, 2013



# ALLIED OIL & GAS SERVICES, LLC 054783

Federal Tax I.D.# 20-5975804

REMIT TO .PO. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
*Russell Ks*  
*9-8-13*

DATE <i>9-7-13</i>	SEC. <i>3</i>	TWP <i>2 S</i>	RANGE <i>19 W</i>	CALLED OUT	ON LOCATION	JOB START <i>9:30 AM</i>	JOB FINISH <i>2:30 AM</i>
LEASE <i>Kauk</i> WELL# <i>KATS</i> UNIT# <i>#1</i>			LOCATION <i>Phillipsburg Ks. 10 1/2 mi</i>		COUNTY <i>Phillips</i>	STATE <i>KANSAS</i>	
OLD OR <input checked="" type="checkbox"/> NEW (Circle one)							

CONTRACTOR *MUREIN DRILL Rig #24*

TYPE OF JOB *Production String*

HOLE SIZE *7 7/8* T.D. *3800*

CASING SIZE *5 1/2 15 1/2* DEPTH *3799*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL LATCH *DuPlog Assy* DEPTH *3797*

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT *22 1/2*

CEMENT LEFT IN CSG *22 1/2*

PERFS.

DISPLACEMENT *89.89 / BBL*

OWNER

CEMENT AMOUNT ORDERED	<i>450 sx AMD</i>	<i>5% Gilsonite per sx</i>
<i>150 sx 6 7/8 10 1/2 SALT</i>	<i>20 cc 2 gel</i>	
COMMON	<i>90 @ 17.90</i>	<i>1611.00</i>
POZMIX	<i>60 @ 9.35</i>	<i>561.00</i>
GEL	<i>3 @ 23.40</i>	<i>70.20</i>
CHLORIDE	<i>3 @ 64.00</i>	<i>192.00</i>
ASE SALT	<i>16 @ 26.35</i>	<i>421.60</i>
<i>GILSONITE 22004</i>	<i>@ 1.98</i>	<i>330.50</i>
<i>AMD Blend 450 sx</i>	<i>@ 25.90</i>	<i>11,655.00</i>
	<i>735.25</i>	
HANDLING <i>735 FT/3</i>	<i>@ 2.48</i>	<i>1823.43</i>
MILEAGE <i>1588 M</i>	<i>@ 2.60</i>	<i>4128.80</i>
TOTAL		<i>22,668.03</i>

**REMARKS:**

*Ran 90 New JTS of 15 1/2 5 1/2 CSG 1*  
*Set @ 3799. Received Circ. Drop AFU BALL.*  
*Circulate a total of 1 hr.*  
*Mixed 405 and followed by 150 sx 40.*  
*Clear line, Release Latch Down Plug, &*  
*Displaced 90 BBL FRESH Ho, Land Ho*  
*ca 2,000 # Release Pressure, & Plug (Head)*  
*30 sx @ Best Hole*  
*15 sx @ mouse hole*

CHARGE TO: *JASON BACH OIL PROP.*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**SERVICE**

DEPTH OF JOB		
PUMP TRUCK CHARGE		<i>2,558.75</i>
EXTRA FOOTAGE	@	
MILEAGE <i>50 HU MT</i>	@ <i>7.70</i>	<i>385.00</i>
MANIFOLD	@	
<i>50 LV MF</i>	@ <i>4.40</i>	<i>220.00</i>
	@	
TOTAL		<i>3,163.75</i>

**PLUG & FLOAT EQUIPMENT**

<i>1 - FLOAT SHOE</i>		<i>339.30</i>
<i>1 - LATCH DOWN PLUG</i>	@	<i>398.75</i>
<i>10 - CENTRALIZERS</i>	@ <i>28.40</i>	<i>284.00</i>
<i>6 - BASKETS</i>	@ <i>159.40</i>	<i>956.40</i>
	@	
	@	
TOTAL		<i>1978.45</i>

*X Cement Did Circulate*  
*TO SURFACE. APPROX 35 SX*  
*All cement in the hole*

To: Allied Oil & Gas Services, LLC. **THANKS**

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *Dele Farland*

SIGNATURE *Dele Farland*

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES *27810.23*

DISCOUNT *20% 7786.88* IF PAID IN 30 DAYS

**\$20,023.37**  
 AFTER DISCOUNT