

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1173110

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15		
Name:			Spot Description:		
Address 1:			SecTwpS. R East West		
Address 2:			Feet	from North / South Line of Sectio	
City: St	ate: Zip	D:+	Feet	from East / West Line of Section	
Contact Person:			Footages Calculated from Ne	earest Outside Section Corner:	
Phone: ()			□ NE □ NW	☐ SE ☐ SW	
CONTRACTOR: License #			GPS Location: Lat:	, Long:	
Name:				g. xx.xxxxx) (e.gxxx.xxxxx)	
Wellsite Geologist:			Datum: NAD27 NAD27		
Purchaser:			County:		
Designate Type of Completion:			Lease Name:	Well #:	
New Well Re-	·Fntrv	Workover	Field Name:		
	_		Producing Formation:		
☐ Oil ☐ WSW	SWD	SIOW	Elevation: Ground:	Kelly Bushing:	
☐ Gas ☐ D&A ☐ OG	☐ ENHR	☐ SIGW ☐ Temp. Abd.	Total Vertical Depth:	Plug Back Total Depth:	
CM (Coal Bed Methane)	G3W	Temp. Abd.	Amount of Surface Pipe Set a	and Cemented at: Fee	
Cathodic Other (Core	Expl etc.)		Multiple Stage Cementing Collar Used? Yes No		
If Workover/Re-entry: Old Well Inf				Fee	
Operator:				nent circulated from:	
Well Name:			, ,	w/sx cm	
Original Comp. Date:			loot doparto.		
	_	NHR Conv. to SWD			
Deepening Re-perf. Plug Back	Conv. to GS		Drilling Fluid Management F (Data must be collected from the		
Commingled	Permit #:		Chloride content:	ppm Fluid volume: bbl	
Dual Completion	Permit #:		Dewatering method used:		
SWD	Permit #:		Location of fluid disposal if ha	auled offsite:	
☐ ENHR	Permit #:		On a water Name of		
GSW Permit #:					
				License #:	
Spud Date or Date Rea	iched TD	Completion Date or		TwpS. R	
Recompletion Date		Recompletion Date	County:	Permit #:	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY					
Confidentiality Requested					
Date:					
Confidential Release Date:					
☐ Wireline Log Received					
Geologist Report Received					
UIC Distribution					
ALT I II Approved by: Date:					

Page Two



Operator Name:				_ Lease I	Name: _			Well #:	
Sec Twp	S. R	East	West	County	:				
INSTRUCTIONS: Shopen and closed, flow and flow rates if gas to	ring and shut-in press o surface test, along v	ures, whe	ther shut-in pre chart(s). Attach	ssure reac extra shee	hed stati	c level, hydrosta space is neede	tic pressures, b d.	ottom hole temp	erature, fluid recov
Final Radioactivity Lo files must be submitte						ogs must be ema	alled to kcc-well-	logs@kcc.ks.go	v. Digital electronic
Drill Stem Tests Taker (Attach Additional		Y	es No			J	on (Top), Depth		Sample
Samples Sent to Geo	logical Survey	Y	es No		Nam	е		Тор	Datum
Cores Taken Electric Log Run			es No						
List All E. Logs Run:									
				RECORD	Ne				
	0: 11.1					ermediate, product		" 0 1	T 15
Purpose of String	Size Hole Drilled		ze Casing t (In O.D.)	Weig Lbs.		Setting Depth	Type of Cement	# Sacks Used	Type and Percer Additives
			ADDITIONAL	CEMENTI	NG / SQL	JEEZE RECORD			
Purpose:	Depth Top Bottom	Туре	of Cement	# Sacks	Used		Type and	Percent Additives	
Perforate Protect Casing	Top Dottom								
Plug Back TD Plug Off Zone									
1 lug 0 li 20 lio									
Did you perform a hydrau	ulic fracturing treatment	on this well	?			Yes	No (If No, s	skip questions 2 a	nd 3)
Does the volume of the t			-		-			skip question 3)	
Was the hydraulic fractur	ing treatment informatio	n submitted	to the chemical of	disclosure re	gistry?	Yes	No (If No, i	ill out Page Three	of the ACO-1)
Shots Per Foot			RD - Bridge Plug Each Interval Perl				cture, Shot, Ceme	nt Squeeze Recor	rd Depth
						(* *			200
TUBING RECORD:	Size:	Set At:		Packer A	t·	Liner Run:			
		0017111				[Yes N	o	
Date of First, Resumed	Production, SWD or EN	HR.	Producing Meth	nod:	g 🗌	Gas Lift (Other (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat	er B	bls.	Gas-Oil Ratio	Gravity
DIODOCITI	01.05.040			4ETUOD 05	. 00145/	TION:		DDOD! ICT!	
DISPOSITION Solo	ON OF GAS: Used on Lease		N Open Hole	∥ETHOD OF Perf.	_		mmingled	PRODUCTION	ON INTERVAL:
	bmit ACO-18.)		Other (Specify)		(Submit		mit ACO-4)		

Form	ACO1 - Well Completion
Operator	Bach, Jason dba Bach Oil Production
Well Name	Kauk-Kats Unit 1
Doc ID	1173110

Tops

Name	Тор	Datum
Stone Corral	1807	+445
Base Stone Corral	1825	+427
Topeka	3152	-900
Heebner	3365	-1113
Toronto	3395	-1143
Lansing	3413	-1161
Muncie Creek	3521	-1269
Stark	3585	-1333
Base Kansas City	3625	-1373
Arbuckle	3760	-1508

ELEVATION KB: 2252 **BACH OIL PRODUCTION** GL: 2247 LOG MEASURED WELL: KAUK-KATS UNIT #1 FROM: KB LOC.: 200' FSL & 800' FEL SEC. 3-2-19W SURFACE CASING PHILLIPS COUNTY, KANSAS 20# 8 5/8 " API: 15-147-20719-00-00 Casing set @ 265 w/175 SX PRODUCTION CASING DRILLING CONTR.: MURFIN RIG #24 5 1/2" SPUD: 09-03-13 COMP: 09-07-13 Casing set MUD UP: 2800' TYPE MUD: CHEM. DRILL TIME: 3100 to' RTD WELL LOG SURVEYS RTD: 3800' LTD:3798' SAMPLES SAVED: 3100'-RTD CDL/DIL/MICRO GEOLOGIST: ROBERT J. PETERSEN **ELECTRIC LOG TOPS FORMATION** <u>DEPTH</u> **DATUM POSITION** +445 Stone Corral 1807 +3 Base Stone Corral 1825 +427 +6 Topeka 3152 -900 +4 Heebner +4 3365 -1113 Toronto -1143 +15 3395 Lansing 3413 -1161 +7 Reference Welf1 Muncie Creek 3521 -1269 +6 Stark 3585 -1333 +6 Base Kansas City 3625 -1373 +8 Subject Wello Arbuckle 3760 -1508 +18 **REFERENCE WELL:** DAILY REPORT Bach @7:00 A.M. **KVK #1** SE SE NE SE 3-2-19W 09-03-13 MIRU/SPUD REMARKS AND RECOMMENDATIONS 09-04-13 315' Drilling 09-05-13 2280' Drilling Production casing has been run to further test this well. 09-06-13 3305' Drilling Respectfully submitted, 09-07-13 3800' RTD Robert of Return Robert J. Petersen **Drill Time** Min/Foot 10 1750 1800 Stone Corral Base Stone Corral 1850 **SAMPLE DESCRIPTION** 3100 LS; Cream/gray mottled, dense, foss, cherty + SH; Gray, silty (3130) LS; Cream/gray, fine crystalline to dense, foss + SH; Gray (3160) Topeka Properties SH; Gray (3190) 3150 LS; Cream, fine crystalline, foss, cherty + LS; Dark gray, fine crystalline to dense, cherty (3190) SH; Black (3190) LS; Cream, fine crystalline, foss, sl dolo + SH; Dark gray (3220) 3200 SH; Red, silty-sandy (3250) LS; Cream, fine crystalline, foss, chalky-soft (3250) LS; Cream/tan, fine crystalline to dense, oolitic-granular, cherty (3280) 3250 SD; Gray, very fine grained, loose to well-cemented (3310) SD; White, fine to medium (3320) SH; Red, sandy (3320) 3300 LS; Cream w/yellow mineral stain, fine to medium crystalline, ool-granular, sl dolo (3320-3330) LS; Cream/tan, fine to medium crystalline, foss, cherty (3330) LS; Cream/lt gray, fine to medium crystalline, foss, sl dolo, chalky (3340) LS; Cream/gray, fine crystalline to dense, chalky, dolo + SH; Gray, silty (3345/15") Wiper trip@3345' LS; Cream/gray, fines crystalline, foss, dolo-chalky, trace dead stain (3350) LS; Cream/tan, fine crystalline, foss, sub-granular, with moldic por + LS: Cream/tan, dense, 3350 cherty (3370) LS; Cream/gray, fine crystalline to dense, foss, chalky (3380) <u>Heebner</u> SH; Black (3380) LS; Gray, fine crystalline to dense, foss, cherty (3390) SH; Red/gray, silty, sandy + SD; Gray, fine grained, well cemented (3400_ <u>Toronto</u> LS; Cream/white, fine crystalline, foss, chalky, cherty, vssfo, faint odor (3410) 3400 LS; Cream/gray, fine to medium crystalline, foss, cherty(angular-blocky) moldic por, light stain, odor, nsfo, light stain to full sat on dry(3420)SH; Red, silty (3420) LKC LS; Cream/lt gray, fine crystalline, foss-granular, chalky, soft (3430) LS; Cream, fine crystalline, foss, chalky, cherty(brown/very foss) + LS; Lt gray, dense (3440) LS; Gray/black, dense, cherty (3450) SH; Black (3450) SH; Red, silty (3460) C Zone LS; Gray, fine crystalline, foss, very cherty (orange) with good moldic por, dark sat, gsfo, odor, 3450 dark sat dry (3460) LS; Cream/white, fine crystalline, foss (bry frag)dolo, cherty w/fair moldic por, vssfo (3460/20") LS; Cream/lt gray, fine crystalline, foss in part, dolo, cherty, fair moldic por, sfo, odor (3470) SH; Red, silty-sandy (3470) D Zone LS; Cream, fine crystalline, foss, granular in part, dolo, cherty w/good moldic/intercrystalline por, gsfo, odor, dark full sat on dry (3475)LS; Cream, fine crystalline, foss-subgranular, trace moldic por, sfo (3475/20") LS; Cream/lt gray, fine crystalline, foss, chalky + LS; Cream/pale green, argillaceous, dense(3480) E Zone SH; Black/red (3490) LS; Cream, medium to coarse crystalline, foss-granular w/fair to good intergranular por, sfo, sat w/gas bubbles, medium brown sat on dry (3490) F Zone LS; Cream/tan, dense, chalky (3500) SH; Red/gray (3510) 3500 LS; Cream, fine crystalline, oolitic granular, sfo (3510) G Zone LS; Cream, fine crystalline, chalky-cherty (3520) LS; Tan/gray mottled, fine crystalline, foss, chalky, cherty (3530) Muncie Creek LS; Cream, fine crystalline, foss-granular in part, vssfo (3540) SH; Black (3540) SH; Red/gray, sandy (3540) H-Zone LS; Cream/tan, fine crystalline, dolo, cherty (3550) LS; Cream/gray, fine crystalline, dolo, chalky (3560) 3550 Zone SH; Red/gray, silt-sandy (3570) LS; Cream, fine crystalline to dense, foss-granular in part, cherty (tan) w/good moldic por, gsfo, odor, dark sat dry (3570) LS; Cream/It gray, fine crystalline to dense, foss, fair moldic w/trac vug por, gsfo, odor, full sat on dry(3575) LS; Cream, fine crystalline to dense, foss-granular (variegated fossil fragments) w/good, moldic + trace vug por, gsfo, odor (3575/20") SH; Red, silty (3575/20") J Zone LS; Cream/tan, fine crystalline to dense, foss, cherty, trace poor moldic por , ssfo (3590) $\,$ LS; Cream/lt gray, fine crystalline to dense, foss, chalky, cherty (tan) (3600) <u>Stark</u> SH; Black (trace 3600) SH; Red/gray, silty-sandy (3610) K Zone 3600 LS; Cream/It gray, fine crystalline, foss-granular w/poor to fair, moldic pr, tarry sfo (trace) + LS; Cream, fine crystalline to dense (flood) (3610) LS; Cream, fine crystalline, sl dolo, chalky (3620) SH; Black (trace 3620/increase 3630) SH; Gray (3630) LS; Cream/tan, fine crystalline to dense, foss, chalky (3650) Base KC LS; Cream, fine to medium crystalline, foss (3658) SD; Gray, fine grained, well-cemented, gsfo (black) + SH; Red/gray, silty (3658) SD; Maroon, fine grained, well cemented, hard + SH; Red/maroon (3658/15") 3650 LS; Cream/tan, fine to medium crystalline, foss, chalky, trace stain (3658/15") SD; Maroon, fine grained, well-cemented, silty + LS; Cream, fine crystalline to dense, chalky SH; Red, silty + SD; Cream/white, fine grained (3680) LS; Cream, fine crystalline to dense, foss-granular, w/fair to good moldic por, gsfo, odor, dark sat on dry (3680) SH; Maroon/gray, sandy + SD; White, fine grained, hard + SH; Green w/hematite nod (3690) LS; Cream, fine crystalline, chalky + Chert; White, angular w/trace edge stain +SH; Maroon, silty (3700) LS; White, fine crystalline, chalky, sandy, cherty + SH; Maroon (3710) 3700 LS; Cream/lt gray, fine crystalline, chalky, cherty (tan/gray) + SD; Lt gray (3720) LS; Tan/lt gray, fine crystalline, sl dolo, sub-chalky, cherty, w/trace light stain, trace dead oil flakes (3730) SH; Red/gray, waxy in part (3740) LS; Cream, fine crystalline, chalky, sandy, cherty (3750) trace SH; Red, sandy (coarse sd grains)+ Chert; Gray, foss(3760-3770) SH; Red, Chert; Red, oolitic/oomoldic +Dolo, Red, Doloweathered, few loose Sd grains(3780) 3750 <u>Arbuckle</u> Dolo; Light gray, medium to coarse crystalline, chalky, slighty glauconitic (3790) Dolo; Light gray/cream, coarse crystalline w/trace black shale (3800) Dolo; Light gray, coarse crystalline, chalky + SH; Red (3800/15") 3800 RTD 3800' LTD 3798' SURVEY: ½° @264' 1º @3800' 3850

GEOLOGIST'S REPORT

DRILLING TIME AND SAMPLE LOG



PO Box 93999 Southlake, TX 76092

Voice:

(817) 546-7282

Fax:

(817) 246-3361

Bill To:

Bach Oil Production R. R. #I Box 28 Phillipsburg, KS 67661

INVOICE

Invoice Number: 138421

Invoice Date: Sep 3, 2013

Page:

1

Now Includes:



Customer ID	Field Ticket#	Payment	Terms
 Bach	54780	Net 30	and the second s
Job Location	Camp Location	Service Date	Due Date
KS2-01	Russell	Sep 3, 2013	10/3/13

Quantity	ltem		Description	Unit Price	Amount
		Kauk-Kats Unit #1			
175.00	CEMENT MATERIALS	Class A Common		17.90	3,132.50
3.00	CEMENT MATERIALS	Gel		23.40	70.20
6.00	CEMENT MATERIALS	Chloride		64.00	384.00
188.51	CEMENT SERVICE	Cubic Feet		2.48	467.50
431.00	CEMENT SERVICE	Ton Mileage		2.60	1,120.60
1.00	CEMENT SERVICE	Surface		1,512.25	1,512.25
50.00	CEMENT SERVICE	Pump Truck Mileage		7.70	385.00
50.00	CEMENT SERVICE	Light Vehicle Mileage		4.40	220.00
1.00	CEMENT SUPERVISOR	Robert Yakubovich			
1.00	EQUIPMENT OPERATOR	Woody O'Neil			
1.00	OPERATOR ASSISTANT	Joe Goodson			
		,			
L	1	Subtotal			7,292.05

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

2,187.62

ONLY IF PAID ON OR BEFORE Sep 28, 2013

Subtotal	7,292.05
Sales Tax	238.52
Total Invoice Amount	7,530.57
Payment/Credit Applied	
TOTAL	7,530.57

ALLIED OIL & JAS SERVICES, LLC 0,780

Federal Tax 1.D.# 20-5975804 REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665 SERVICE POINT: Russell KS ON LOCATION JOB FINISH CALLED OUT RANGE DATE 9-3-13 Kaul-Kats LEASE Unit LOCATION Phillipsburg KS 8N5/2W WELL# OLD OR NEW (Circle one) CONTRACTOR Murtin 24 OWNER TYPE OF JOB SURFEE CEMENT HOLE SIZE /Z / AMOUNT ORDERED 175 com 3% cc 290ge/ DEPTH 264 CASING SIZE 8% TUBING SIZE DEPTH DRILL PIPE DEPTH TOOL' DEPTH @17.96 3132.50 175 COMMON PRES. MAX MINIMUM MEAS. LINE SHOE JOINT POZMIX @23.40 70,20 CEMENT LEFT IN CSG. 15 GEL @64.00 384.00 CHLORIDE PERFS. DISPLACEMENT ASC - EOUIPMENT CEMENTER Robert Y PUMP TRUCK @ 417 HELPER Woody O **BULK TRUCK** DRIVER JOC BULK TRUCK DRIVER @ 2.48 467.50 HANDLING 188.5 7.60 1120,60 MILEAGE 43 TOTAL 5/79.80 REMARKS: ran 6jt of 874 23 csg recieve circulation mix 175cam 37por 270 gel displace 15 14681 SERVICE of water shut DEPTH OF JOB 15/2.25 PUMP TRUCK CHARGE EXTRA FOOTAGE MILEAGE SO HU. Coment did circulate to sarface MANIFOLD Thank you! CHARGE TO: Bach Oil TOTAL 21/725 STREET_ STATE_ PLUG & FLOAT EQUIPMENT @ @ To: Allied Oil & Gas Services, LLC. @ You are hereby requested to rent cementing equipment @ and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was TOTAL _ done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL SALES TAX (If Any) _ TERMS AND CONDITIONS" listed on the reverse side. TOTAL CHARGES 7292.05 DISCOUNT 2187, 67 IF PAID IN 30 DAYS PRINTED NAME Anthony MOSTIC net-5104.43



PO Box 93999 Southlake, TX 76092

Voice:

(817) 546-7282

Fax:

(817) 246-3361

BIII To:

Bach Oil Production R. R. #I Box 28 Phillipsburg, KS 67661

INVOICE

Invoice Number: 138423

Invoice Date: Sep 7, 2013

Page:

1

Now Includes:



Customer ID	Field Ticket #	Paymen	Terms
 Bach	54783	Net 30	Days
Job Location	Camp Location	Service Date	Due Date
KS2-02	Russell	Sep 7, 2013	10/7/13

Quantity	item == 1	Description	-Unit Price	Amount
		Kauk Kats Unit #1		
90.00	CEMENT MATERIALS	Class A Common	17.90	1,611.00
60.00	CEMENT MATERIALS	Pozmix	9.35	561.00
3.00	CEMENT MATERIALS	Gel	23.40	70.20
3.00	CEMENT MATERIALS	Chloride	64.00	192.00
16.00	CEMENT MATERIALS	Salt	26.35	421.60
2,250.00	CEMENT MATERIALS	Gilsonite	0.98	2,205.00
450.00	CEMENT MATERIALS	AMD Blend	25.90	11,655.00
735.25	CEMENT SERVICE	Cubic Feet	2.48	1,823.42
1,588.00	CEMENT SERVICE	Ton Mileage	2.60	4,128.80
1.00	CEMENT SERVICE	Production String	2,558.75	2,558.75
50.00	CEMENT SERVICE	Pump Truck Mileage	7.70	385.00
50.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	220.00
1.00	EQUIPMENT SALES	5-1/2 Float Shoe	339.30	339.30
1.00	EQUIPMENT SALES	5-1/2 Latch Down Plug	398.75	398.75
10.00	EQUIPMENT SALES	5-1/2 Centralizer	28.40	284.00
6.00	EQUIPMENT SALES	5-1/2 Basket	159.40	956.40
1.00	CEMENT SUPERVISOR	Robert Yakubovich		
1.00	CEMENT SUPERVISOR	Glenn Ginther		
1.00	EQUIPMENT OPERATOR	Woody O'Neil		
1.00	OPERATOR ASSISTANT	Joe Goodson		

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 7,786.86

ONLY IF PAID ON OR BEFORE
Oct 2, 2013

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
TOTAL	Continued



PO Box 93999 Southlake, TX 76092

Voice:

(817) 546-7282

Fax:

(817) 246-3361

Bill To:

Bach Oil Production R. R. #I Box 28

Phillipsburg, KS 67661

INVOICE

Invoice Number: 138423

Invoice Date: Sep 7, 2013

Page:

2

Now Includes:



Customer ID	Field Ticket#	Paymen	t Terms
Bach	54783	Net 30	
Job Location	Camp Location	Service Date	Due Date
KS2-02	Russell	Sep 7, 2013	10/7/13

Quantity	.item		it Price Amount
1.00	OPERATOR ASSISTANT	Jesse Cozart	
	·		
		·	
ALL DDIC	27,810.22		

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

7,786.86

ONLY IF PAID ON OR BEFORE
Oct 2, 2013

Subtotal	27,810.22
Sales Tax	1,243.17
Total Invoice Amount	29,053.39
Payment/Credit Applied	
TOTAL	29,053.39

ALLIED OIL & GAS SERVICES, LLC 0.54783 Federal Tax I.D.# 20-5975804

REMIT TO .P.O. BOX 31 RUSSELL, KANSAS 67665	SERVICE POINT:
KOSSELL, KANOAS 01005	7 9-8-13
DATE 9-7-13 SEC. 3 TWP S RANGE 19W	LED OUT ON LOCATION JOB START JOB FINISH
LEASE LAUK WELL WAIT TO LOCATION PHINIPS BE	Ma Ke. 10x 6200 PHILLES KANSAS
OLD OR NEW (Circle one)	
CONTRACTOR AN UREIN DRIGH Rig#24	OWNER
HOLE SIZE 7 7/8 T.D. 3800	CEMENT ACO AND POR SX-
CASING SIZE 5 & IS SEG DEPTH 3799	AMOUNT ORDERED 40 USK MINU.
TUBING SIZE DEPTH	505x 6940 108 SAIT 28 CC, 28 yel
DRILL PIPE DEPTH TOOL LATCH DURING ASSY DEPTH 3797	
PRES. MAX MINIMUM	COMMON 90 @ 1790 1611 00
MEAS. LINE SHOE JOINT 22.7.5	POZMIX 60 97 300 300
CEMENT LEFT IN CSG, 22, 75	GEL 3 @ 23.40 70,20 CHLORIDE 3 @ 64.00 492.00
DISPLACEMENT 89 89 /88L	ASC 547 16 @ 26,35 421,60
EOUIPMENT STATES	GIISONITE 22504 @198 4205
Gheyn G.	AMD Bleun 450 sx@25,90 11,655.00
PUMPTRUCK CEMENTER ROBERT X/	@
# 417 HELPER WOODY 10.	@
BULK TRUCK	@
# 481 DRIVER JOE G. Jessy	
BULK TRUCK # 410 DRIVER GLENN G.	735,15 @ HANDLING 735 F7/3 @ 2,48 1893,43
# MU DRIVER (SHENN (4)	HANDLING 735 FT/3 @ 2,48 1833,43 MILEAGE 1588 Tm @ 2,60 4128.80
REMARKS:	TOTAL 22,668.03
والمسائدة	
RAN 90 New JTS OF 15 T S 2 CSG 1 Set @ 3799. Recieves Cire, DROP AFIL BALL.	SERVICE
C'ACULATO A TOTAL OF I HR.	· · · · · · · · · · · · · · · · · · ·
MIXED 405 AMO FOllowed By 150-SX 40,	DEPTH OF JOB
Clear-Live, Rokese LATCH DOWN Pluy, &	PUMPTRUCK CHARGE 25 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
Displaced 90 BBL FRESH HO, L'AND HOY (2 2,000 # Release Pressure, 4-blug (Held)	EXTRA FOOTAGE @ 7. 79 3.85.00
30 SX@ MAT Hole	MANIEOLD (
15 sxe mouse Hole	50 LV MT @4. 40 2200
T = 0	@
CHARGE TO: JOSON Dach WIL TROP.	3 1/13 75
·	TOTAL 3, 163, 10
STREET	
CITYSTATEZIP	PLUG & FLOAT EQUIPMENT
X CEMENT DID CIRCULATE	1- Float Shoe 339, 30
TO SURFACE, APPROX 3 Millite	1-LATCH DOCON PLUCY @ 398 15
<i>γηη</i> · ·	10-Centralizers @ 2840 284, 60
To: Allied Oil & Gas Services, LLC.	6-RASKeTS @159,70 956, 40
You are hereby requested to rent cementing equipment	W
and furnish cementer and helper(s) to assist owner or	45
contractor to do work as is listed. The above work was	TOTAL 1978 =
done to satisfaction and supervision of owner agent or	
contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.	SALES TAX (If Any)
TEMAIO WIND COLIDITIONS using on the several state.	TOTAL CHARGES 27810.
No Francisco	DISCOUNT 28% 7786, 82 IR PAID IN 30 DAYS
PRINTED NAME SALE FOR MC	DISCOUNTED
. 11.11.12.1	(# 1000 pa 37)
SIGNATURE AND TIMESTA	AFTER DISCOUNT
,	AFTER DISCOUNT
\	