



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1173376
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1173376

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Landmark Resources, Inc.
Well Name	Decker 3-9
Doc ID	1173376

All Electric Logs Run

Dual Induction Log
Dual Compensated Porosity Log
Microresistivity Log
Borehole Compensated Sonic Log

Form	ACO1 - Well Completion
Operator	Landmark Resources, Inc.
Well Name	Decker 3-9
Doc ID	1173376

Tops

Name	Top	Datum
Anhydrite	2439	695
Base Anhydrite	2457	677
Topeka	3769	-635
Heebner	4010	-876
Toronto	4029	-895
Lansing	4056	-922
C	4100	-666
D	4116	-982
E	4152	-1018
F	4172	-1038
Muncie Creek	4243	-1109
H	4254	-1120
I	4293	-1159
J	4318	-1184
Stark Shale	4342	-1208
K	4347	-1213
L	4400	-1266
BKC	4442	-1308
Marmaton	4504	-1370
Altamont	4518	-1384
Pawnee	4589	-1455
Myrick Station	4615	-1481
Fort Scott	4631	-1497
Cherokee	4657	-1523

Form	ACO1 - Well Completion
Operator	Landmark Resources, Inc.
Well Name	Decker 3-9
Doc ID	1173376

Tops

Name	Top	Datum
Johnson Zone	4714	-1580
Up Morrow Sand	4836	-1702
Missippian	4868	-1734



INVOICE

PO Box 93999
Southlake, TX 76092

Invoice Number: 139375
Invoice Date: Oct 24, 2013
Page: 1

Voice: (817) 546-7282
Fax: (817) 246-3364

73550

Bill To:
Landmark Resources, Inc. 1616 S. Voss Suite 600 Houston, TX 77057-1264

Now Includes:



APPROVED NOV 04 2013

49,889.02

NOV 05 2013

44571

Customer ID	Field Ticket #	Payment Terms	
Land	61185	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-02	Oakley	Oct 24, 2013	11/23/13

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	Decker #3-9		
430.00	CEMENT MATERIALS	ALW	15.95	6,858.50
150.00	CEMENT MATERIALS	ASC	20.90	3,135.00
12.00	CEMENT MATERIALS	WFR-2	58.70	704.40
42.00	CEMENT MATERIALS	FL-160	18.90	793.80
21.00	CEMENT MATERIALS	Defoamer	9.80	205.80
900.00	CEMENT MATERIALS	Gilsonite	0.98	882.00
108.00	CEMENT MATERIALS	Flo Seal	2.97	320.76
682.47	CEMENT SERVICE	Cubic Feet	2.48	1,692.53
1,139.08	CEMENT SERVICE	Ton Mileage	2.60	2,961.61
1.00	CEMENT SERVICE	Production -- Bottom Stage	2,765.75	2,765.75
1.00	CEMENT SERVICE	Production -- Top Stage	2,406.75	2,406.75
40.00	CEMENT SERVICE	Pump Truck Mileage	7.70	308.00
1.00	CEMENT SERVICE	Manifold Head Rental	275.00	275.00
40.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	176.00
1.00	EQUIPMENT SALES	5-1/2 D V Tool	2,597.50	2,597.50
2.00	EQUIPMENT SALES	5-1/2 Basket	159.40	318.80
12.00	EQUIPMENT SALES	5-1/2 Centralizer	28.40	340.80
1.00	EQUIPMENT SALES	5-1/2 Float Shoe	339.30	339.30
2.00	EQUIPMENT SALES	5-1/2 Lock Ring	37.59	75.18
1.00	CEMENT SUPERVISOR	Alan Ryan		

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 6,574.70

ONLY IF PAID ON OR BEFORE
Nov 18, 2013

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
TOTAL	Continued



PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

INVOICE

Invoice Number: 139375
Invoice Date: Oct 24, 2013
Page: 2

Bill To:

Landmark Resources, Inc.
1616 S. Voss
Suite 600
Houston, TX 77057-1264

Now Includes:



Customer ID	Field Ticket #	Payment Terms	
Land	61185	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-02	Oakley	Oct 24, 2013	11/23/13

Quantity	Item	Description	Unit Price	Amount
1.00	OPERATOR ASSISTANT	Kevin Ryan		

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 6,574.70

ONLY IF PAID ON OR BEFORE
Nov 18, 2013

Subtotal		27,157.48
Sales Tax	U * *	1,350.60
Total Invoice		28,508.08
Payment/Credit	6,574.70 -	
TOTAL	28,508.08 +	28,508.08

000

21,933.38 *

ALLIED OIL & GAS SERVICES, LLC 06-1185

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT: Ordway, TX

DATE <u>10/24/17</u>	SEC. <u>9</u>	TWP. <u>17</u>	RANGE <u>34</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>Becker</u>		WELL # <u>3-9</u>		LOCATION <u>Pence 4 1/2 S Wirtto</u>		COUNTY <u>Hunt</u>	STATE <u>TX</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR L.D. Drilling
 TYPE OF JOB Prod. 2 Stage
 HOLE SIZE 5 7/8 T.D. 4922'
 CASING SIZE 5 1/2 DEPTH 4922'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH _____
 TOOL DB DEPTH 2453 - HB
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 42.18'
 CEMENT LEFT IN CSG. 42.18'
 PERFS. _____

OWNER Same
 CEMENT AMOUNT ORDERED 150 ASC 1090 Suet 6" G'bonitz
13' 1 7/8" F160, 2 1/4" 16-SK Reformer, 12,802 WFR II
438 SK ALW 44 Flo Seal
 ALW 430 SK @ 15.95 6854.20
 POZMIX @ _____
 GEL @ _____
 CHLORIDE @ _____
 ASC 150 SK @ 20.20 3135.00
 WFR II 12,802 @ 58.20 749,136.40
 F160 42 @ 18.20 764.40
 Reformer 21 @ 9.20 193.20
 G'bonitz 900 @ 2.88 2592.00
 Flo Seal 108 @ 2.25 243.00
 HANDLING 682.97 CF @ 2.42 1652.82
 MILEAGE 2000 miles @ 28.427 70.00 2961.40
 TOTAL 1,2550.00

DISPLACEMENT Bothe 57 1/4 H₂O 58 1/2 H₂O Head 68L
top - H₂O - 58 1/2 ANEQUIPMENT
 PUMP TRUCK CEMENTER Alan Ryan
 # 372-281 HELPER Kevin Ryan
 BULK TRUCK _____
 # 386 DRIVER Juan (two)
 BULK TRUCK _____
 # 818 DRIVER Alex (two)

REMARKS:

See Job Log
Cement did circulate
30 SK TO PIT
Tank in
Along Kevin, Alan, Juan

SERVICE

DEPTH OF JOB 4922'
 PUMP TRUCK CHARGE 2765.25
 EXTRA FOOTAGE @ _____
 MILEAGE 40 @ 7.00 280.00
 MANIFOLD Head @ _____ 275.00
City Vehicle 40 @ 4.40 176.00
top stage @ _____ 2406.25

TOTAL 5931.00

CHARGE TO: Landmark
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

TR - HV 1 @ 2527.50 2527.50
 Becket 2 @ 152.40 304.80
 Centalizer 12 @ 28.40 340.80
 Plastipol 1 @ 339.29 339.29
 Coak Keys 2 @ 37.25 74.50
 TOTAL 3677.89
 SALES TAX (If Any) _____
 TOTAL CHARGES 27,152.88
 DISCOUNT 6,574.70 IF PAID IN 30 DAYS
Bid. 20,578.17 Net

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Jason Walker
 SIGNATURE [Signature]

BIO SHEET



Date	10/24/13
Service Point:	Oakley
Manager	Terry Heinrich
Address	P.O. Box 27
	Oakley, KS 67748
Business Phone	785-672-3452
E-mail	terry.heinrich@allied.com
Mobile	785-673-9376

Company			Prepared For:			Well Data				
Landmark Resources	1616 Voss Rd., Ste. 150	Houston TX, 77057	Heather Bain	Title:	Controller	Open Hole	7 7/8	Depth	5000	
Address	Rose, Beeson, Decker	# 1-3, # 1-1, # 3-9	Business Phone:	713-243-8550	E-mail:					
Well Name	Lease	Field	Fax No.:	713-243-8551	Prepared By:	Neal Rupp	Casing Size	6 1/2	I.D.	7.875
County	Scott	Kansas	Title:	Sales & Field Operations Manager	Business Phone:	316-260-3368	Depth	5000	Job Excess	25
State	9	175	E-mail:	neal.rupp@alliedservices.com	E-mail:	neal.rupp@alliedservices.com	O.D.	-5.5	I.D.	4.892
Section	34W	Range	Mobile Phone:	316-250-7057	Rig Contractor	Unknown	Casing Weight	17	Thread	5TC
Township	API Number	Proposal Title:	Rig Name		Rig Phone		Grade	K-55		
		5-1/2" 2-Stage								

	Units	UOM	Cost per Unit	Total	Unit	
					Net	Net
CJ50 - Casing Pump Charge 4001' to 5000'	1.00	(for 6 hours	\$2,765.75	\$ 2,765.75	\$ 1,991.34	\$1,991.34
APTM - Additional Pump Time, in excess of set ho	1.00	(for 6 hours	\$2,406.25	\$ 2,406.25	\$ 1,732.50	\$1,732.50
	0.00	0.00	\$0.00	\$ -	\$ -	\$0.00
	0.00	0.00	\$0.00	\$ -	\$ -	\$0.00
	0.00	0.00	\$0.00	\$ -	\$ -	\$0.00
Subtotal				\$ 5,172.00		\$3,723.84
Float Shoe	1.00	Each	\$339.30	\$ 339.30	\$ 339.30	\$339.30
Stage Collar	1.00	Each IR	\$2,597.50	\$ 2,597.50	\$ 2,597.50	\$2,597.50
Centralizer	12.00	Each	\$28.40	\$ 340.80	\$ 28.40	\$340.80
Cement Basket	3.00	Each	\$159.40	\$ 478.20	\$ 159.40	\$478.20
	0.00	0.00	\$0.00	\$ -	\$ -	\$0.00
	0.00	0.00	\$0.00	\$ -	\$ -	\$0.00
Subtotal				\$ 3,755.80		\$3,755.80
ASCA - ALLIED SPECIAL BLEND CMT.-CLASS A	175.00	per sack	\$20.90	\$ 3,657.50	\$ 15.05	\$2,633.40
ALC2A - ALLIED LT. WT. CMT.-TYPE 2-CLASS A	450.00	per sack	\$15.95	\$ 7,177.50	\$ 11.48	\$5,167.80
FL-160 - FL-160 Fluid Loss Additive HI-Temp	49.00	per pound	\$18.90	\$ 926.10	\$ 13.61	\$666.79
PDEF - Powdered Defoamer	25.00	per pound	\$9.80	\$ 245.00	\$ 7.06	\$176.40
GILS - Gilsonite	1050.00	per pound	\$0.98	\$ 1,029.00	\$ 0.71	\$740.88
FLSL - Flo Seal	112.00	per pound	\$2.97	\$ 332.64	\$ 2.14	\$239.50
SPFL - Super Flush	12.00	per bbl	\$58.70	\$ 704.40	\$ 42.26	\$507.17
	0.00	0.00	\$0.00	\$ -	\$ -	\$0.00
Subtotal				\$ 14,072.14		\$10,131.94
HDLG - Products handling service charge	740.00	per cu. Ft.	\$2.48	\$ 1,835.20	\$ 1.79	\$1,321.34
DRYG - Drayage for products	1240.00	ton mile	\$2.60	\$ 3,224.00	\$ 1.87	\$2,321.28
MILV - Light Vehicle Mileage	40.00	per mile	\$4.40	\$ 176.00	\$ 3.17	\$126.72
MIHV - Heavy Vehicle Mileage	40.00	per mile	\$7.70	\$ 308.00	\$ 5.54	\$221.76
Subtotal				\$ 5,543.20		\$3,991.10
CAHD - Cementing Head Rental with Manifold	1.00	per day	\$275.00	\$ 275.00	\$ 198.00	\$198.00
	0.00	0.00	\$0.00	\$ -	\$ -	\$0.00
Subtotal				\$ 275.00		\$198.00
Totals:				\$ 28,818.14		\$21,800.68
DISCOUNT: Operations			28.0%	(1,448.16)		
DISCOUNT: Equipment Sales			0.0%	0.00		
DISCOUNT: Products			28.0%	(3,940.20)		
DISCOUNT: Transport			28.0%	(1,552.10)		
DISCOUNT: OTHER			28.0%	(77.00)		
			Total	(7,017.46)		

014 k



PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

INVOICE

Invoice Number: 139263
Invoice Date: Oct 14, 2013
Page: 1

Bill To:
Landmark Resources, Inc.
1616 S. Voss
Suite 600
Houston, TX 77057-1264

P.P.
NOV 05 2013
44571
41930
49,889.02

Now Includes:



Customer ID	Field Ticket #	Payment Terms	
Land	61325	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	Oct 14, 2013	11/13/13

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	Decker #3-9		
210.00	CEMENT MATERIALS	Class A Common	17.90	3,759.00
4.00	CEMENT MATERIALS	Gel	23.40	93.60
7.00	CEMENT MATERIALS	Chloride	64.00	448.00
226.60	CEMENT SERVICE	Cubic Feet	2.48	561.97
414.00	CEMENT SERVICE	Ton Mileage	2.60	1,076.40
1.00	CEMENT SERVICE	Surface	1,512.25	1,512.25
40.00	CEMENT SERVICE	Pump Truck Mileage	7.70	308.00
40.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	176.00
1.00	CEMENT SUPERVISOR	Andrew Forslund		

APPROVED OCT 30 2013

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 2,221.86

ONLY IF PAID ON OR BEFORE

Nov 8, 2013

Subtotal		7,935.22
Sales Tax		350.50
Total Invoice Am	0 * *	8,285.72
Payment/Credit		
TOTAL	8,285.72 + 2,221.86 -	8,285.72
	000	
	6,063.86 *	

ALLIED OIL & GAS SERVICES, LLC 061325

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:

Oglety

DATE <u>10-14-13</u>	SEC. <u>9</u>	TWP. <u>17S</u>	RANGE <u>34W</u>	CALLED OUT	ON LOCATION	JOB START <u>7:30pm</u>	JOB FINISH <u>8:00pm</u>
LEASE <u>Decker</u>	WELL # <u>3-9</u>	LOCATION <u>Pence 4 1/2 S W into</u>				COUNTY <u>Scott</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)							

CONTRACTOR <u>L D</u>	OWNER <u>same</u>
TYPE OF JOB <u>surface</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>263'</u>
CASING SIZE <u>8 3/8</u>	DEPTH <u>260'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>15.1D BBL</u>	

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Andrew</u>
# <u>412</u>	HELPER <u>Terry</u>
BULK TRUCK	
# <u>396</u>	DRIVER <u>Juan</u>
BULK TRUCK	
#	DRIVER

CEMENT		
AMOUNT ORDERED <u>210 sks com</u>		
<u>3cc cc 2 1/2 gal</u>		
COMMON <u>210 sks</u>	@ <u>12.90</u>	<u>3259.00</u>
POZMIX	@	
GEL <u>4 sks</u>	@ <u>23.40</u>	<u>93.60</u>
CHLORIDE <u>7 sks</u>	@ <u>64.00</u>	<u>448.00</u>
ASC	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING <u>2 26.60cc/ft @ 248</u>		<u>521.92</u>
MILEAGE <u>2.60 ton/mile 16.35 ton</u>		<u>1076.40</u>
TOTAL <u>5038.92</u>		

REMARKS:

Cement Did Circulate

thank you

CHARGE TO: Landmark Resources

STREET _____

CITY _____ STATE _____ ZIP _____

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Richard Wilson

SIGNATURE RH Wilson

SERVICE

DEPTH OF JOB <u>260'</u>		
PUMP TRUCK CHARGE		<u>1512.25</u>
EXTRA FOOTAGE	@	
MILEAGE <u>40 miles</u>	@ <u>7.70</u>	<u>308.00</u>
MANIOLD	@	
<u>Light vehicle</u>	@ <u>4.40</u>	<u>176.00</u>
	@	

TOTAL 1996.25

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL _____

SALES TAX (If Any) _____

TOTAL CHARGES 7,035.22

DISCOUNT 1,969.86 IF PAID IN 30 DAYS

5,065.35 Net.



INVOICE

PO Box 93999
Southlake, TX 76092

Invoice Number: 140013
Invoice Date: Nov 25, 2013
Page: 1

Voice: (817) 546-7282
Fax: (817) 246-3361

Bill To:
Landmark Resources, Inc. 1616 S. Voss Suite 600 Houston, TX 77057-1264

71730
APPROVED DEC 09 2013

Customer ID	Field Ticket #	Payment Terms	
Land	61195	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-05	Oakley	Nov 25, 2013	12/25/13

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	Decker #3-9		
100.00	CEMENT MATERIALS	Class A Common	17.90	1,790.00
100.00	CEMENT SERVICE	Cubic Feet Charge	2.48	248.00
187.92	CEMENT SERVICE	Ton Mileage Charge	2.60	488.59
1.00	CEMENT SERVICE	Squeeze	2,810.84	2,810.84
40.00	CEMENT SERVICE	Pump Truck Mileage	7.70	308.00
1.00	CEMENT SERVICE	Squeeze Manifold Rental	300.00	300.00
40.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	176.00
1.00	CEMENT SUPERVISOR	Alan Ryan		
1.00	OPERATOR ASSISTANT	Kevin Ryan		
1.00	OPERATOR ASSISTANT	Brandon Wilkinson		

RD
DEC 10 2013

44874
5028.71

0 *
6,620.33 +
1,591.62 -

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1,591.62

ONLY IF PAID ON OR BEFORE
Dec 20, 2013

Subtotal		6,121.43
Sales Tax	000	498.90
Total Invoice Amo	5,028.71 * +	6,620.33
Payment/Credit A		
TOTAL		6,620.33

ALLIED OIL & GAS SERVICES, LLC 061195

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
O.K. (Ky, KS)

DATE <u>11/25/13</u>	SEC. <u>9</u>	TWP. <u>17</u>	RANGE <u>34</u>	CALLED OUT	ON LOCATION	JOB START <u>2:30p</u>	JOB FINISH <u>3:30p</u>
LEASE <u>Decker</u>		WELL# <u>3-9</u>		LOCATION <u>Pence 4 1/2 S Winto</u>		COUNTY <u>Scott</u>	STATE <u>Ks</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR <u>Chapman</u>		OWNER <u>Same</u>
TYPE OF JOB <u>Spud hole</u>		
HOLE SIZE _____	T.D. _____	CEMENT _____
CASING SIZE <u>5 1/2</u>	DEPTH _____	AMOUNT ORDERED <u>100 COM</u>
TUBING SIZE <u>2 3/8</u>	DEPTH _____	
DRILL PIPE _____	DEPTH _____	
TOOL <u>Reamer</u>	DEPTH <u>4310</u>	
PRES. MAX _____	MINIMUM _____	COMMON <u>100</u> @ <u>17.90</u> <u>1790.00</u>
MEAS. LINE _____	SHOE JOINT _____	POZMIX @ _____
CEMENT LEFT IN CSG. _____		GEL @ _____
PERFS. <u>4505 - 4535</u>		CHLORIDE @ _____
DISPLACEMENT _____		ASC @ _____

EQUIPMENT		
PUMP TRUCK CEMENTER <u>Alan Ryan</u>		
# <u>423-281</u> HELPER <u>Rui Ryan</u>		
BULK TRUCK _____		
# <u>386</u> DRIVER <u>Brandon Wilkinson</u>		
BULK TRUCK _____		
# _____ DRIVER _____		
	HANDLING <u>100 CF</u> @ <u>2.40</u> <u>240.00</u>	
	MILEAGE <u>2.60</u> <u>700/mile</u> <u>9.17</u> <u>ton</u> <u>488.00</u>	
	TOTAL <u>2528.00</u>	

REMARKS:
 Test 700 1500-Heft
 Load Hole - 4500 to 5000 - Shut in - 49
 Tools Run - 2 Running 700 PST
 Mix 100 Cement, water, displacer w/ 18 bit
 to 1500 PST sequence, Reamer & Reverse
 Clean

Thank You
 Alan Ryan Operator

CHARGE TO: Landmark Resources
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE	
DEPTH OF JOB <u>4310</u> ^{FT}	
PUMP TRUCK CHARGE _____	<u>2810.00</u>
EXTRA FOOTAGE @ _____	
MILEAGE <u>40</u> miles @ _____	<u>3080.00</u>
MANIFOLD <u>2400</u> @ _____	<u>300.00</u>
Life Vehicle <u>40</u> miles @ _____	<u>176.00</u>

TOTAL 3594.00

PLUG & FLOAT EQUIPMENT

_____	@ _____	
_____	@ _____	
_____	@ _____	
_____	@ _____	
_____	@ _____	

TOTAL _____

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES 6,121.64

DISCOUNT 1,591.62 IF PAID IN 30 DAYS

4,530.01 Net.

PRINTED NAME _____
 SIGNATURE [Signature]



DRILL STEM TEST REPORT

Prepared For: **Landmark Resources Inc.**

1616 S. Voss Rd. STE. 600
Houston TX. 77057

ATTN: Terry McLeod

Decker #3-9

9-17s-32w Scott,KS

Start Date: 2013.10.21 @ 10:28:00

End Date: 2013.10.21 @ 20:08:00

Job Ticket #: 55801 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.10.28 @ 09:10:03



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Landmark Resources Inc.

9-17s-32w Scott,KS

1616 S. Voss Rd. STE. 600
Houston TX. 77057

Decker #3-9

Job Ticket: 55801

DST#: 1

ATTN: Terry McLeod

Test Start: 2013.10.21 @ 10:28:00

GENERAL INFORMATION:

Formation: **Marmaton & Altamont**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 14:39:30

Time Test Ended: 20:08:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Royal Fisher

Unit No: 44

Interval: **4470.00 ft (KB) To 4550.00 ft (KB) (TVD)**

Reference Elevations: 3134.00 ft (KB)

Total Depth: 4550.00 ft (KB) (TVD)

3129.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 6669 Inside

Press @ RunDepth: 74.46 psig @ 4471.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.10.21

End Date:

2013.10.21

Last Calib.:

2013.10.21

Start Time: 10:28:05

End Time:

20:08:00

Time On Btm:

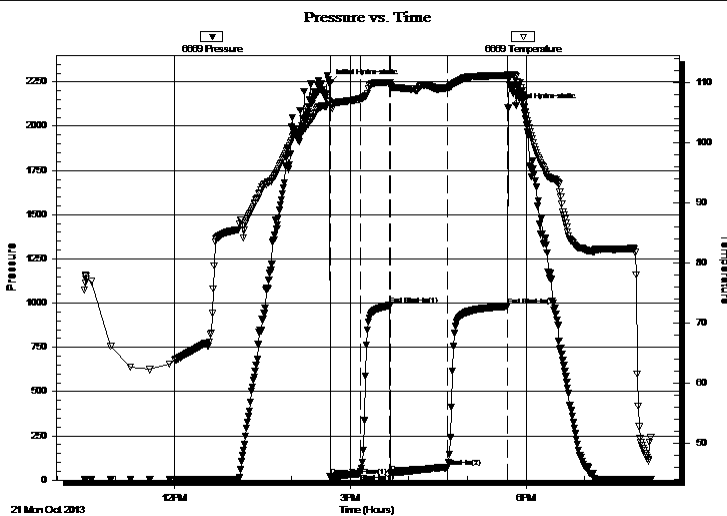
2013.10.21 @ 14:39:15

Time Off Btm:

2013.10.21 @ 17:41:45

TEST COMMENT: 30 - IF - surface blow built to 1/4" then died
30 - ISI - faint return
30 - FF - surface blow built to 10 1/2"
30 - FSI - surface blow in 9 min. built to 1/4"

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2242.64	106.79	Initial Hydro-static
1	19.56	106.24	Open To Flow (1)
31	37.07	107.22	Shut-In(1)
62	987.38	109.96	End Shut-In(1)
63	37.73	109.41	Open To Flow (2)
121	74.46	109.12	Shut-In(2)
182	983.37	111.10	End Shut-In(2)
183	2103.23	111.24	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
150.00	MCO - 90o - 5G - 5M	2.10
0.00	120' of gas	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Landmark Resources Inc.
 1616 S. Voss Rd. STE. 600
 Houston TX. 77057
 ATTN: Terry McLeod

9-17s-32w Scott,KS
Decker #3-9
 Job Ticket: 55801 **DST#: 1**
 Test Start: 2013.10.21 @ 10:28:00

GENERAL INFORMATION:

Formation: **Marmaton & Altamont**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 14:39:30

Time Test Ended: 20:08:00

Interval: 4470.00 ft (KB) To 4550.00 ft (KB) (TVD)

Total Depth: 4550.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Test Type: Conventional Bottom Hole (Initial)

Tester: Royal Fisher

Unit No: 44

Reference Elevations: 3134.00 ft (KB)

3129.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8879 Outside

Press @ RunDepth: psig @ 4471.00 ft (KB)

Start Date: 2013.10.21 End Date: 2013.10.21

Start Time: 10:28:05 End Time: 20:07:45

Capacity: 8000.00 psig

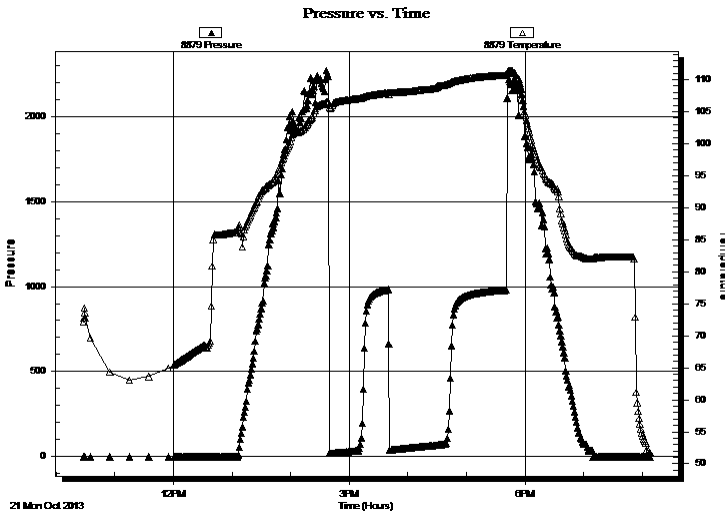
Last Calib.: 2013.10.21

Time On Btm:

Time Off Btm:

TEST COMMENT: 30 - IF - surface blow built to 1/4" then died
 30 - ISI - faint return
 30 - FF - surface blow built to 10 1/2"
 30 - FSI - surface blow in 9 min. built to 1/4"

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
150.00	MCO - 90o - 5G - 5M	2.10
0.00	120' of gas	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Landmark Resources Inc.

9-17s-32w Scott,KS

1616 S. Voss Rd. STE. 600
Houston TX. 77057

Decker #3-9

Job Ticket: 55801

DST#: 1

ATTN: Terry McLeod

Test Start: 2013.10.21 @ 10:28:00

Tool Information

Drill Pipe:	Length: 4474.00 ft	Diameter: 3.80 inches	Volume: 62.76 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 72000.00 lb
			Total Volume: 62.76 bbl	Tool Chased ft
Drill Pipe Above KB:	31.00 ft			String Weight: Initial 69000.00 lb
Depth to Top Packer:	4470.00 ft			Final 70000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	80.00 ft			
Tool Length:	107.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Shut In Tool	5.00			4448.00	
Hydraulic tool jars	5.00			4453.00	
safety Joint	3.00			4458.00	
Packer	5.00			4466.00	27.00 Bottom Of Top Packer
Packer	4.00			4470.00	
Stubb	1.00			4471.00	
Recorder	0.00	6669	Inside	4471.00	
Recorder	0.00	8879	Outside	4471.00	
Perforations	11.00			4482.00	
Change Over Sub	1.00			4483.00	
Drill Pipe	63.00			4546.00	
Change Over Sub	1.00			4547.00	
Bullnose	3.00			4550.00	80.00 Bottom Packers & Anchor

Total Tool Length: 107.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Landmark Resources Inc.

9-17s-32w Scott,KS

1616 S. Voss Rd. STE. 600
Houston TX. 77057

Decker #3-9

Job Ticket: 55801

DST#: 1

ATTN: Terry McLeod

Test Start: 2013.10.21 @ 10:28:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 10.78 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 10000.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
150.00	MCO - 90o - 5G - 5M	2.104
0.00	120' of gas	0.000

Total Length: 150.00 ft Total Volume: 2.104 bbl

Num Fluid Samples: 0

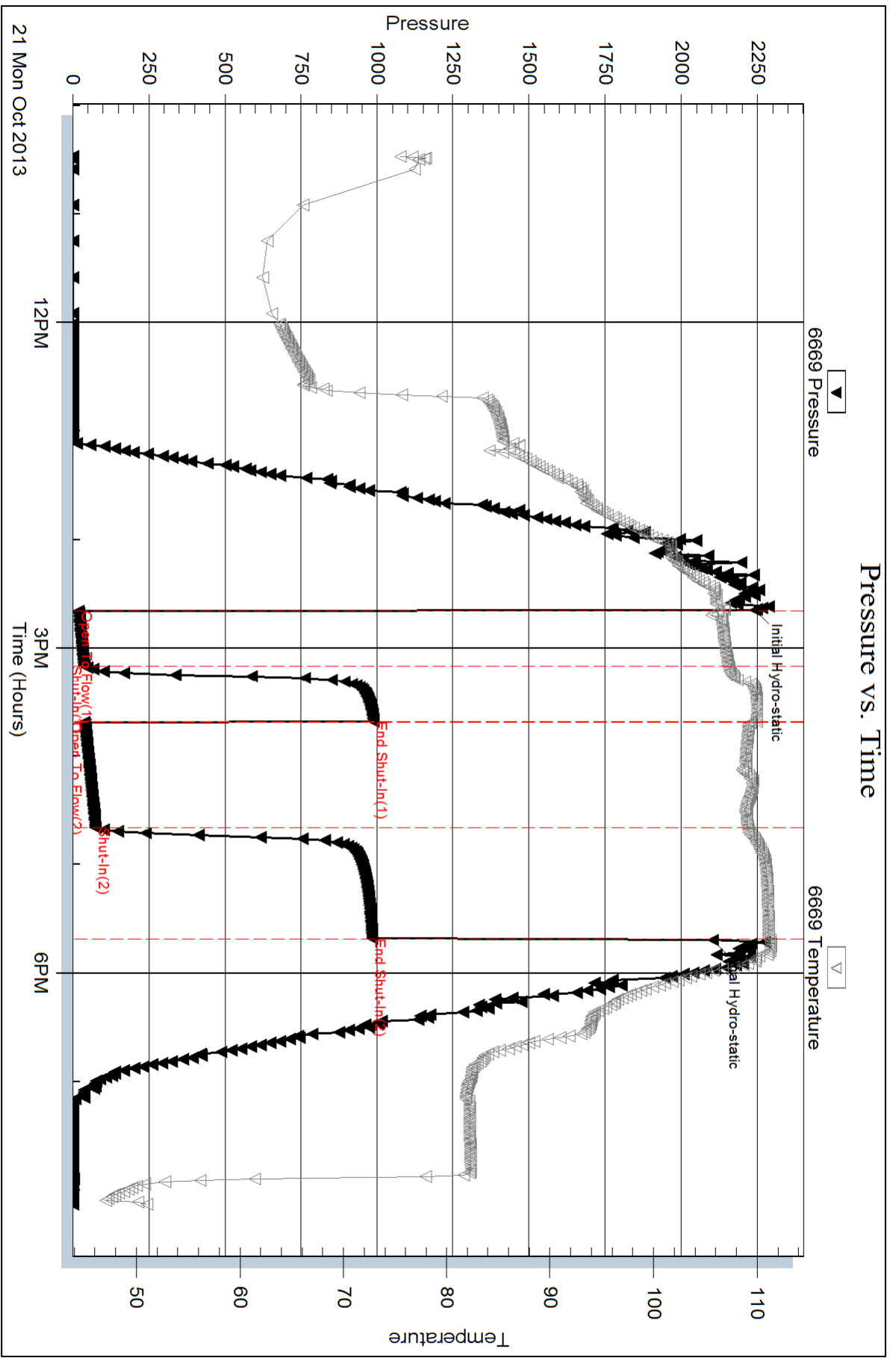
Num Gas Bombs: 0

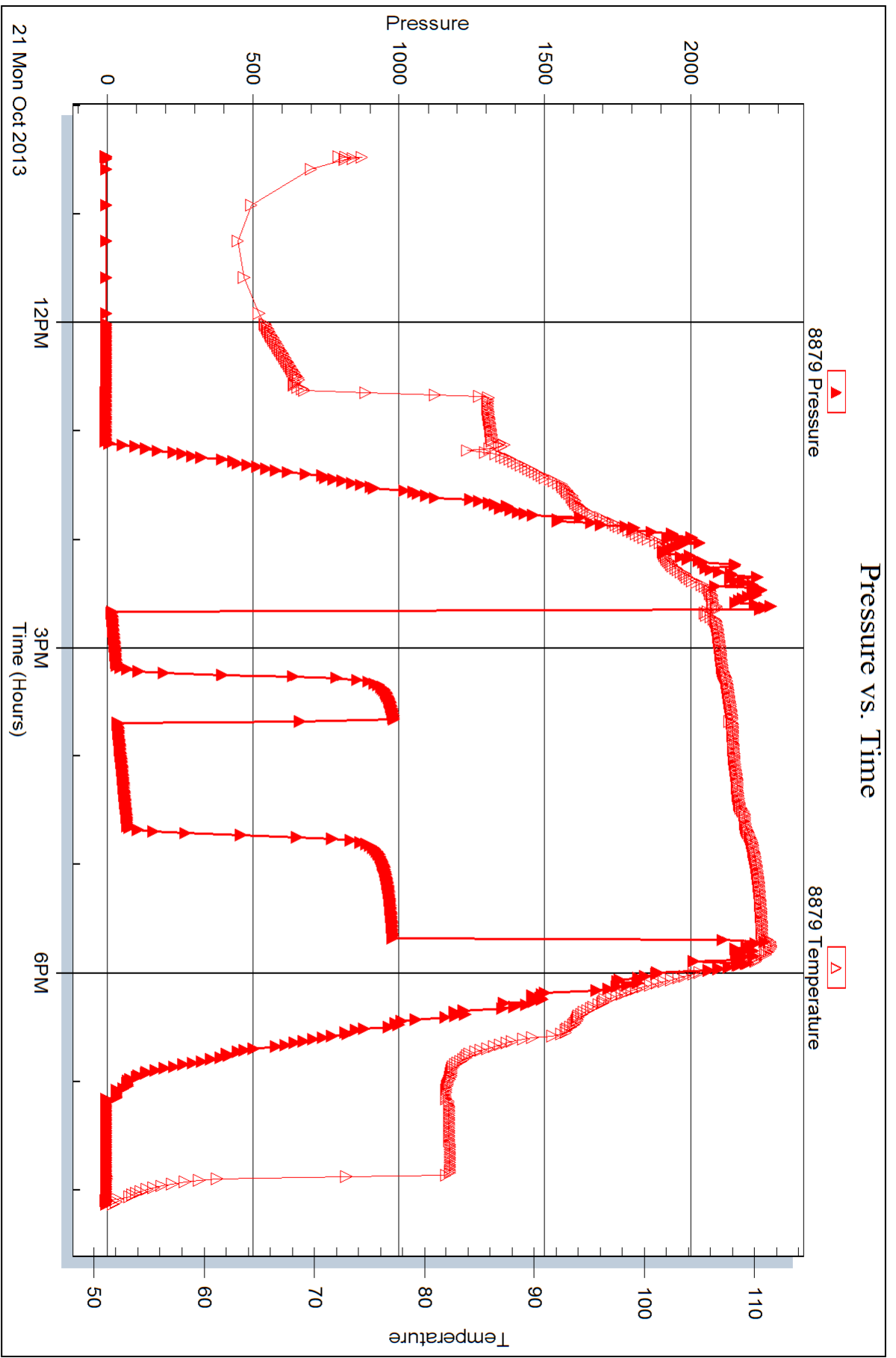
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:







DRILL STEM TEST REPORT

Prepared For: **Landmark Resources Inc.**

1616 S. Voss Rd. STE. 600
Houston TX. 77057

ATTN: Terry McLeod

Decker #3-9

9-17s-32w Scott,KS

Start Date: 2013.10.23 @ 05:18:15

End Date: 2013.10.23 @ 12:16:15

Job Ticket #: 54687 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.10.28 @ 09:08:30



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Landmark Resources Inc.

9-17s-32w Scott,KS

1616 S. Voss Rd. STE. 600
Houston TX. 77057

Decker #3-9

Job Ticket: 54687

DST#: 2

ATTN: Terry McLeod

Test Start: 2013.10.23 @ 05:18:15

GENERAL INFORMATION:

Formation: **Johnson**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 08:03:45

Time Test Ended: 12:16:15

Test Type: Conventional Bottom Hole (Initial)

Tester: Mike Roberts

Unit No: 65

Interval: 4721.00 ft (KB) To 4787.00 ft (KB) (TVD)

Reference Elevations: 3134.00 ft (KB)

Total Depth: 4787.00 ft (KB) (TVD)

3129.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 8846

Inside

Press @ Run Depth: 33.97 psig @ 4722.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.10.23

End Date:

2013.10.23

Last Calib.:

2013.10.23

Start Time: 05:18:15

End Time:

12:16:15

Time On Btm:

2013.10.23 @ 08:03:30

Time Off Btm:

2013.10.23 @ 10:34:30

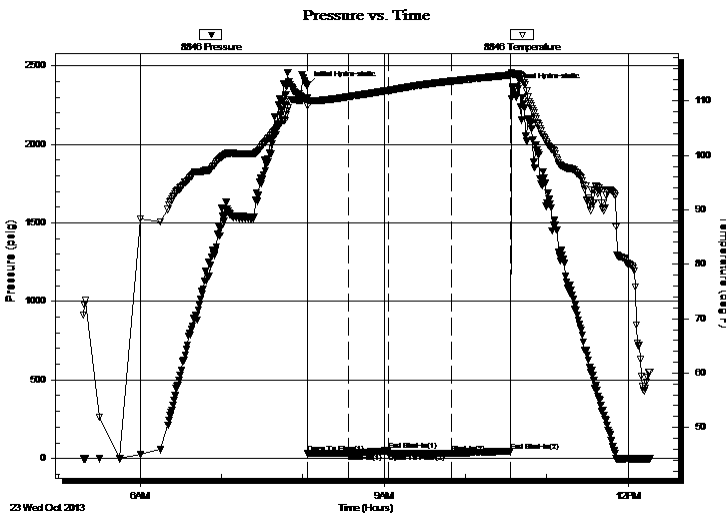
TEST COMMENT: IF: Built to weak surface blow and died in 15 min

IS: No return blow

FF: No blow

FS: No return blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2372.81	110.50	Initial Hydro-static
1	31.59	109.17	Open To Flow (1)
31	34.05	110.76	Shut-In(1)
60	51.38	111.92	End Shut-In(1)
60	33.55	111.92	Open To Flow (2)
106	33.97	113.61	Shut-In(2)
150	45.48	114.77	End Shut-In(2)
151	2363.24	114.96	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	mud 100% m	0.07

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Landmark Resources Inc.
 1616 S. Voss Rd. STE. 600
 Houston TX. 77057
 ATTN: Terry McLeod

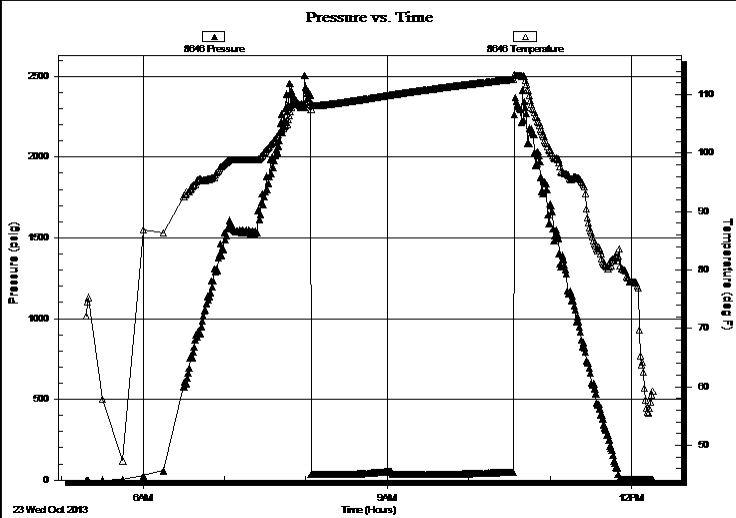
9-17s-32w Scott,KS
Decker #3-9
 Job Ticket: 54687 **DST#: 2**
 Test Start: 2013.10.23 @ 05:18:15

GENERAL INFORMATION:

Formation: **Johnson**
 Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Initial)
 Time Tool Opened: 08:03:45 Tester: Mike Roberts
 Time Test Ended: 12:16:15 Unit No: 65
Interval: 4721.00 ft (KB) To 4787.00 ft (KB) (TVD) Reference Elevations: 3134.00 ft (KB)
 Total Depth: 4787.00 ft (KB) (TVD) 3129.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 5.00 ft

Serial #: 8646 Outside
 Press @ Run Depth: psig @ 4722.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2013.10.23 End Date: 2013.10.23 Last Calib.: 2013.10.23
 Start Time: 05:18:15 End Time: 12:16:15 Time On Btm:
 Time Off Btm:

TEST COMMENT: IF: Built to weak surface blow and died in 15 min
 IS: No return blow
 FF: No blow
 FS: No return blow



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery		
Length (ft)	Description	Volume (bbl)
5.00	mud 100% m	0.07

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Landmark Resources Inc.

9-17s-32w Scott,KS

1616 S. Voss Rd. STE. 600
Houston TX. 77057

Decker #3-9

Job Ticket: 54687

DST#: 2

ATTN: Terry McLeod

Test Start: 2013.10.23 @ 05:18:15

Tool Information

Drill Pipe:	Length: 4727.00 ft	Diameter: 3.80 inches	Volume: 66.31 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 90000.00 lb
			<u>Total Volume: 66.31 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	30.00 ft			String Weight: Initial 70000.00 lb
Depth to Top Packer:	4721.00 ft			Final 70000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	66.00 ft			
Tool Length:	90.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4698.00	
Shut In Tool	5.00			4703.00	
Hydraulic tool	5.00			4708.00	
Safety Joint	3.00			4711.00	
Packer	5.00			4716.00	24.00 Bottom Of Top Packer
Packer	5.00			4721.00	
Stubb	1.00			4722.00	
Recorder	0.00	8846	Inside	4722.00	
Recorder	0.00	8646	Outside	4722.00	
Perforations	2.00			4724.00	
Change Over Sub	1.00			4725.00	
Drill Pipe	32.00			4757.00	
Change Over Sub	1.00			4758.00	
Perforations	24.00			4782.00	
Bullnose	5.00			4787.00	66.00 Bottom Packers & Anchor

Total Tool Length: 90.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Landmark Resources Inc.

9-17s-32w Scott,KS

1616 S. Voss Rd. STE. 600
Houston TX. 77057

Decker #3-9

Job Ticket: 54687

DST#: 2

ATTN: Terry McLeod

Test Start: 2013.10.23 @ 05:18:15

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 51.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 11.96 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 10500.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	mud 100% m	0.070

Total Length: 5.00 ft Total Volume: 0.070 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

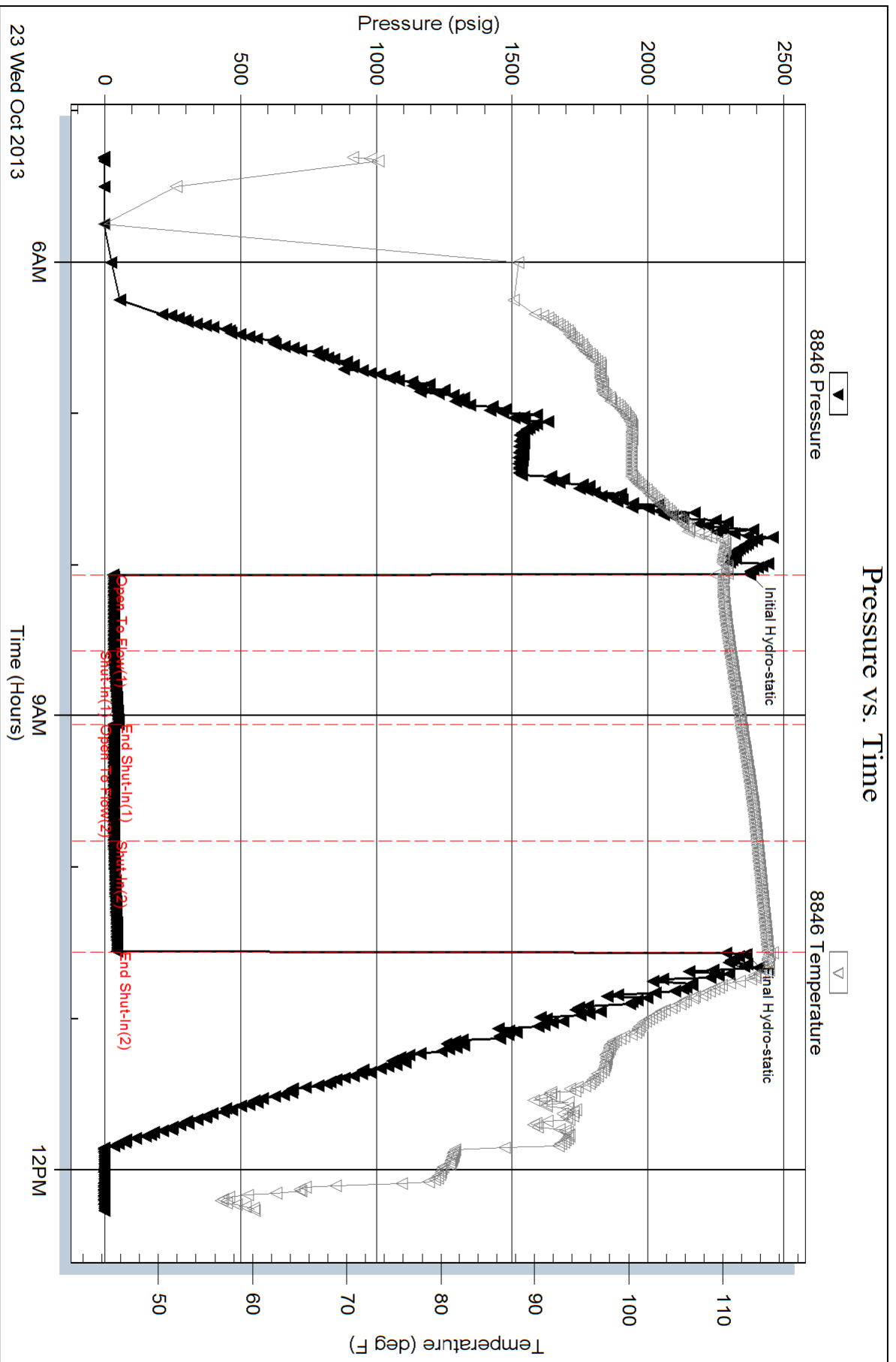
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time



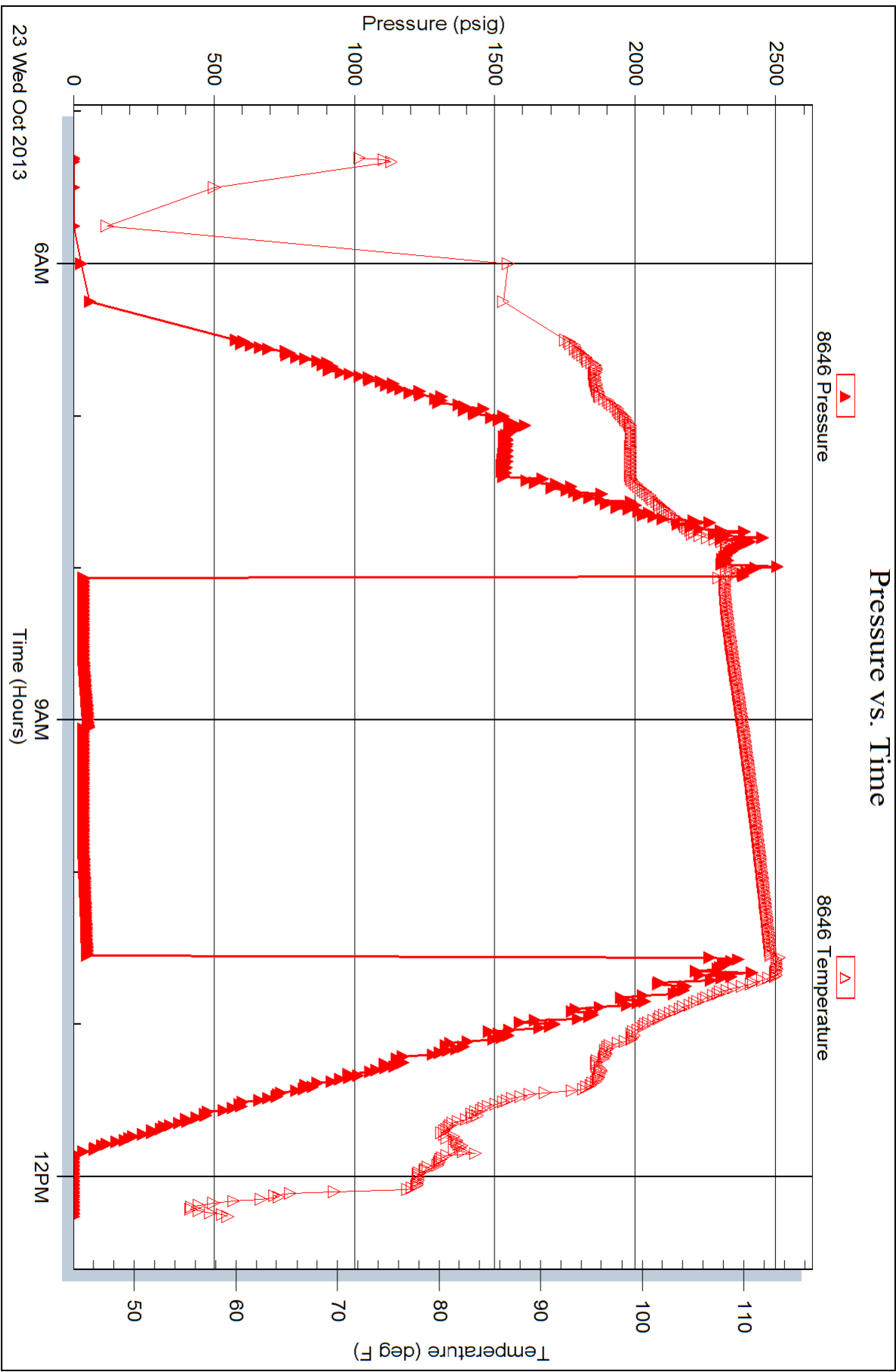
Serial #: 8646

Outside

Landmark Resources Inc.

Decker #3-9

DST Test Number: 2





TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. **55801**

Well Name & No. Decker #3-9 Test No. 1 Date 10-21-13
 Company Landmark Resources Inc. Elevation 3131 KB 3629 GL
 Address 1616 S. Voss Rd. Ste. 600 Houston TX 77057
 Co. Rep / Geo. Terry McLead Rig LD#1
 Location: Sec. 9 Twp. 17s Rge. 32w Co. Scott State KS

Interval Tested 4470 - 4550 Zone Tested marmaton & Altamont
 Anchor Length 80' Drill Pipe Run 4474 Mud Wt. 9.0
 Top Packer Depth 4466 Drill Collars Run 0 Vis 52
 Bottom Packer Depth 4470 Wt. Pipe Run 0 WL 10.8
 Total Depth 4550 Chlorides 10,000 ppm System LCM trc

Blow Description IF - surface blow built to 1/4' then died
ISI - faint return
FF - surface blow built to 10 1/2"
FSI - surface blow in 9 min. built to 1/4"

Rec	Feet of	%gas	%oil	%water	%mud
<u>150'</u>	<u>MCO</u>	<u>5</u>	<u>90</u>	<u>5</u>	
	<u>120' of gas</u>	<u>100</u>			

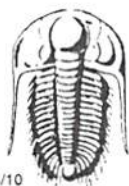
Rec Total 150' BHT 109°F Gravity 26 API RW @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 2242 Test 1250 T-On Location 9:00 am
 (B) First Initial Flow 19 Jars 250 T-Started 10:28 am
 (C) First Final Flow 37 Safety Joint 75 T-Open 2:40 pm
 (D) Initial Shut-In 987 Circ Sub _____ T-Pulled 4:40 pm 5:40 pm
 (E) Second Initial Flow 37 Hourly Standby _____ T-Out 8:10 pm
 (F) Second Final Flow 74 Mileage 52.70 Comments _____
 (G) Final Shut-In 983 Sampler _____
 (H) Final Hydrostatic 2103 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____

Initial Open 30 Extra Packer _____ Extra Copies _____
 Initial Shut-In 30 Extra Recorder _____ Sub Total 0
 Final Flow ~~30~~ 60 Day Standby _____ Total 1627.70
 Final Shut-In ~~30~~ 60 Accessibility _____ MP/DST Disc't _____
 Sub Total 1627.70

Approved By _____ Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 54687

Well Name & No. Decker 3-9 Test No. 2 Date 10-23-13
 Company Landmark Resources Inc. Elevation 3134 KB 3129 GL
 Address 1614 S. Voss Rd Ste 600 Houston TX 77057
 Co. Rep / Geo. Terry McLeod Rig LD
 Location: Sec. 9 Twp. 17 Rge. 34 Co. ~~Scott~~ Scott State KS

Interval Tested 4721-4787 Zone Tested Johnson
 Anchor Length 66 Drill Pipe Run 4727 Mud Wt. 9.1
 Top Packer Depth 4717 Drill Collars Run 0 Vis 51
 Bottom Packer Depth 4721 Wt. Pipe Run 0 WL 12.0
 Total Depth 4787 Chlorides 10500 ppm System LCM 1

Blow Description IF: Weak Surface Blow Died in 15 Min
IS: No Return Blow
FF: No Blow
FS: No Return Blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>5</u>	<u>MUD</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 5 BHT _____ Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 2372 Test 1250 T-On Location 03:40
 (B) First Initial Flow 31 Jars T-Started 05:18
 (C) First Final Flow 34 Safety Joint 75 T-Open 08:03
 (D) Initial Shut-In 51 Circ Sub NC T-Pulled 10:33
 (E) Second Initial Flow 33 Hourly Standby T-Out _____
 (F) Second Final Flow 33 Mileage 34 RT 52.70 Comments _____
 (G) Final Shut-In 45 Sampler _____
 (H) Final Hydrostatic 2363 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____

Initial Open 30 Extra Packer _____ Extra Copies _____
 Initial Shut-In 30 Extra Recorder _____ Sub Total 0
 Final Flow 45 Day Standby _____ Total 1377.70
 Final Shut-In 45 Accessibility _____ MP/DST Disc't _____
 Sub Total 1377.70

Approved By Terry McLeod Our Representative Mike Rohl

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