



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1173580
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1173580

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

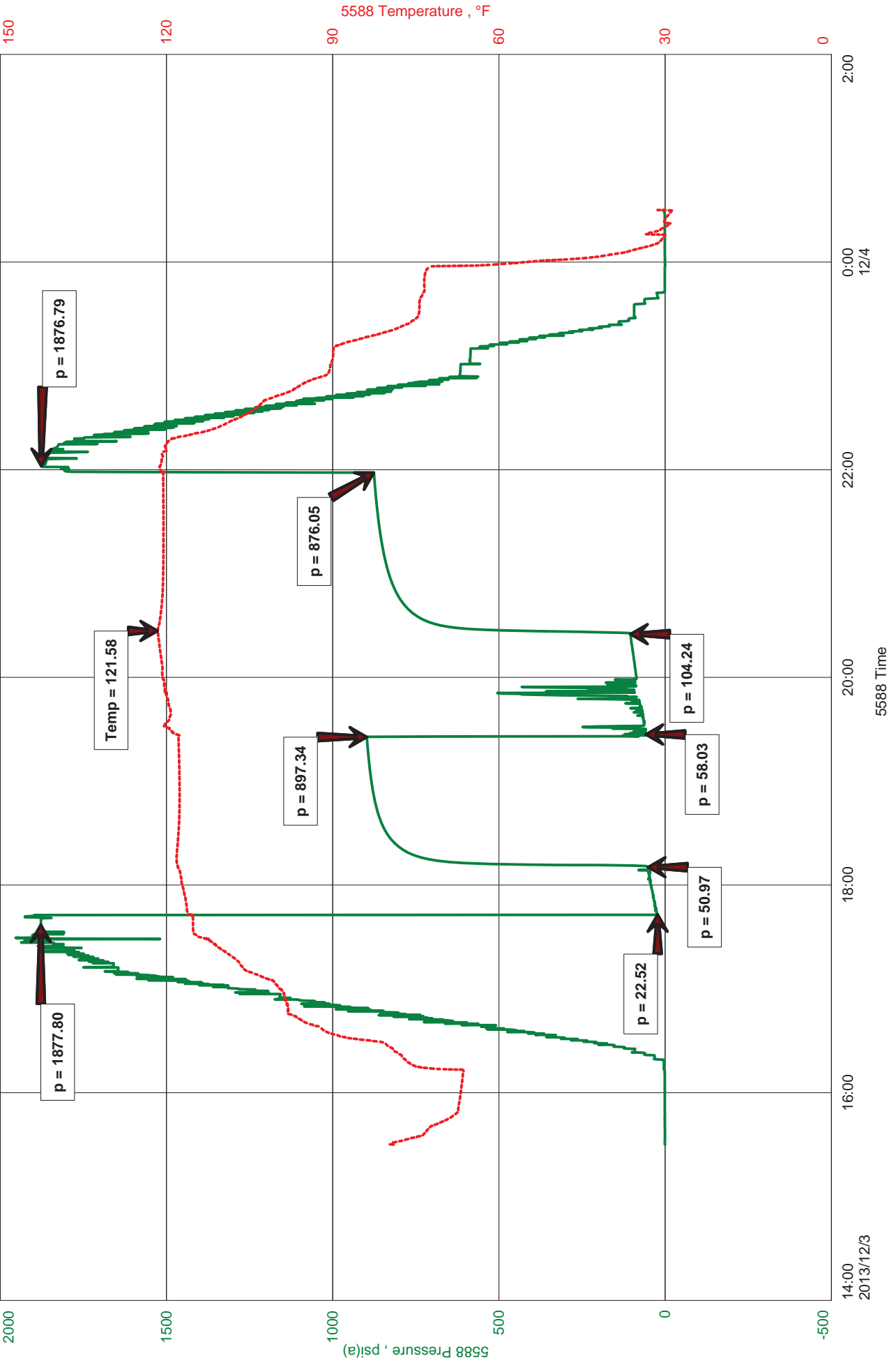
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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TRANS PACIFIC CORP
DST #1 LKC 160' 3909-3970
Start Test Date: 2013/12/03

GRAHM FAMILY TRUST 'A' #2-7
Formation: DST #1 LKC 160' 3909-3970
Job Number: K067

GRAHM FAMILY TRUST 'A' #2-7





JASON MCLEMORE

CELL # 620-6170527

General Information

Company Name	TRANS PACIFIC CORP	Job Number	K067
Contact	ALAN BANTA	Representative	JOHN RIEDL
Well Name	GRAHM FAMILY TRUST 'A' #2-7	Well Operator	TRANS PACIFIC CORP
Unique Well ID	DST #1 LKC 160' 3909-3970	Prepared By	JOHN RIEDL
Surface Location	SEC 7-14S-27W GOVE CNTY, KS	Qualified By	MIKE KIDWELI
Field	WILDCAT	Test Unit	NO. 7
Well Type	Vertical		

Test Information

Test Type	CONVENTIONAL	Representative	JOHN RIEDL
Formation	DST #1 LKC 160' 3909-3970	Well Operator	TRANS PACIFIC CORP
Well Fluid Type	06 Water	Report Date	2013/12/04
Test Purpose (AEUB)	Initial Test	Prepared By	JOHN RIEDL

Start Test Date	2013/12/03	Start Test Time	15:39:00
Final Test Date	2013/12/04	Final Test Time	00:30:00

Test Results

RECOVERED: 80' DM 100% MUD
120' SLTMCW 90% WTR, 10% MUD
200' TOTAL FLUID

TOOL SAMPLE: 100% WTR

CHLORIDES: 35,000 Ppm
PH 7.0



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: GFTRUSTA2-7DST1

TIME ON: 15:30
TIME OFF: 00:30

Company Trans Pacific Corp Lease & Well No. Grahm Family Trust "A" #2-7
Contractor Duke Rig 4 Charge to Trans Pacific Corp
Elevation _____ Formation _____ 160" Effective Pay _____ Ft. Ticket No. K067
Date 12-3-13 Sec. 7 Twp. _____ 14s S Range _____ 27w W County _____ Gove State KANSAS
Test Approved By Mike Kidwell Diamond Representative _____ John Riedl

Formation Test No. 1 Interval Tested from 3909 ft. to 3970 ft. Total Depth 3970 ft.
Packer Depth 3904 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3909 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3892 ft. Recorder Number 5513 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 3967 ft. Recorder Number 5588 Cap. 6000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chemical Viscosity 55 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.1 Water Loss 7.2 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 2300 P.P.M. Drill Pipe Length 2878 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number NA Test Tool Length 26 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out No Anchor Length 61 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. 63' DP in Anchor Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Weak, built throughout to 3" no bb
2nd Open: Weak, built throughout to 3" no bb

Recovered 80 ft. of 100% DM
Recovered 120 ft. of SLMCW 90% WTR, 10% MUD
Recovered 200 ft. of TOTAL FLUID

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Recovered _____ ft. of _____	Insurance
Remarks: _____	
TOOL SAMPLE: <u>100% WTR</u>	Total

Time Set Packer(s) 5:45 p.m A.M. P.M. Time Started Off Bottom 10:00 p.m A.M. P.M. Maximum Temperature 122

Initial Hydrostatic Pressure..... (A) 1878 P.S.I.
Initial Flow Period..... Minutes 30 (B) 23 P.S.I. to (C) 51 P.S.I.
Initial Closed In Period..... Minutes 75 (D) 897 P.S.I.
Final Flow Period..... Minutes 60 (E) 58 P.S.I. to (F) 104 P.S.I.
Final Closed In Period..... Minutes 90 (G) 876 P.S.I.
Final Hydrostatic Pressure..... (H) 1877 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: GFTRUSTA2-7DST2

TIME ON: 15:30
TIME OFF: 19:30

Company Trans Pacific Corp Lease & Well No. Grahm Family Trust "A" #2-7
Contractor Duke Rig 4 Charge to Trans Pacific Corp
Elevation _____ Formation LKC 180' Effective Pay _____ Ft. Ticket No. K068
Date 12-4-13 Sec. 7 Twp. _____ 14s S Range _____ 27w W County _____ Gove State KANSAS
Test Approved By Mike Kidwell Diamond Representative John Riedl

Formation Test No. 2 Interval Tested from 3965 ft. to 3996 ft. Total Depth 3996 ft.
Packer Depth 3960 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3965 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____
Top Recorder Depth (Inside) 3953 ft. Recorder Number 5513 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 3993 ft. Recorder Number 5588 Cap. 6000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chemical Viscosity 65 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.1 Water Loss 7.2 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 2300 P.P.M. Drill Pipe Length 3939 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number NA Test Tool Length 26 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out No Anchor Length 31 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: weak 1/4"
2nd Open: No blow

Recovered <u>5</u> ft. of <u>Drilling mud</u>	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
TOOL SAMPLE: <u>100% MUD</u>	Total

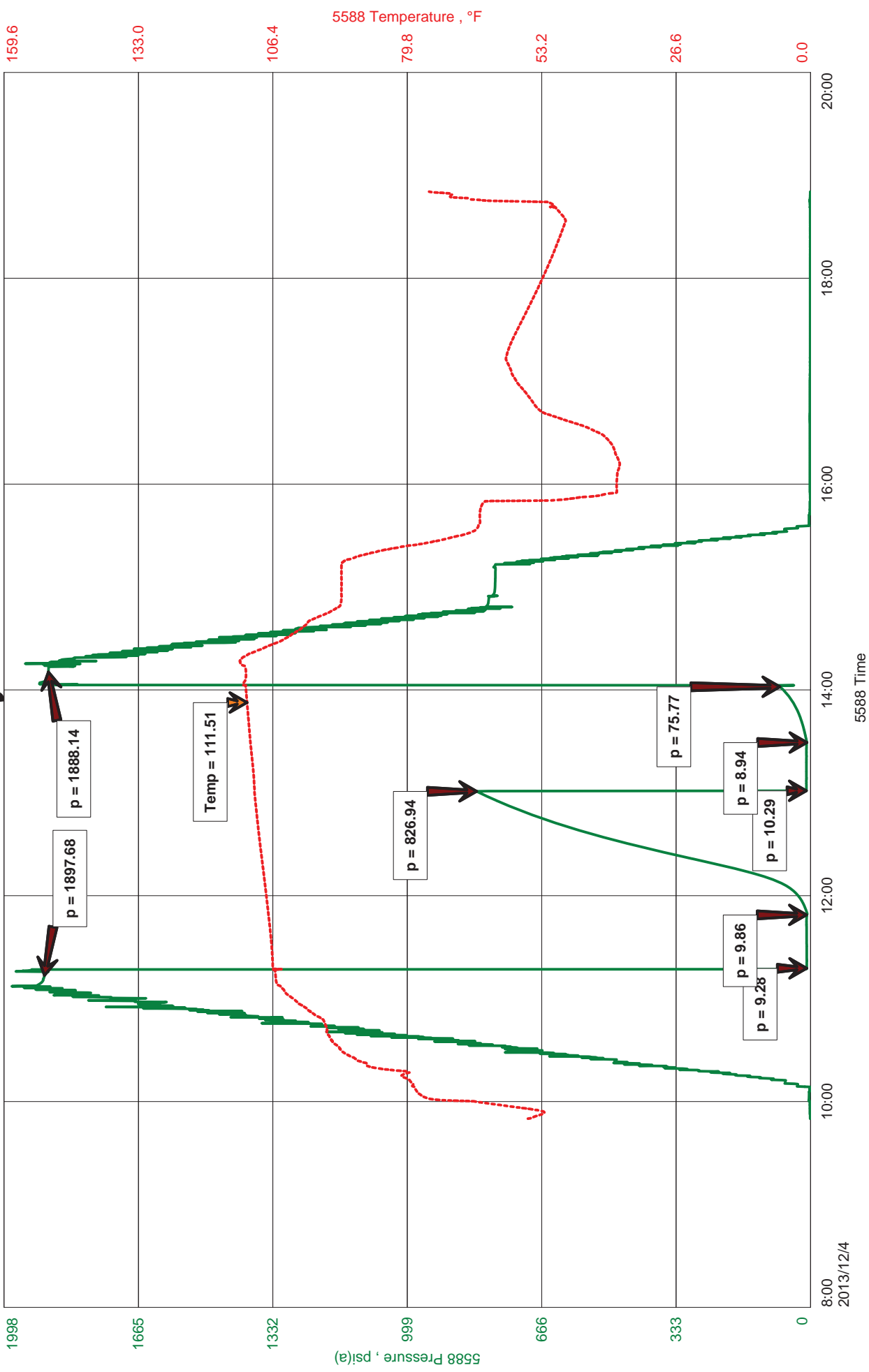
Time Set Packer(s) 11:35 A.M. ^{A.M.}/_{P.M.} Time Started Off Bottom 2:05 P.M. ^{A.M.}/_{P.M.} Maximum Temperature 112
Initial Hydrostatic Pressure..... (A) 1898 P.S.I.
Initial Flow Period..... Minutes 30 (B) 9 P.S.I. to (C) 10 P.S.I.
Initial Closed In Period..... Minutes 60 (D) 827 P.S.I.
Final Flow Period..... Minutes 30 (E) 10 P.S.I. to (F) 9 P.S.I.
Final Closed In Period..... Minutes 30 (G) 76 P.S.I.
Final Hydrostatic Pressure..... (H) 1888 P.S.I.

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Trans Pacific Corp
Dst#2 LKC 180' 3965-3996
Start Test Date: 2013/12/04
Final Test Date: 2013/12/04

Graham Family Trust "A" 2-7
Formation: Dst#2 LKC 180' 3965-3996
Job Number: K068

Graham Family Trust "A" 2-7





JASON MCLEMORE

CELL # 620-6170527

General Information

Company Name	Trans Pacific Corp	Alan Banta	Job Number	K068
Contact				
Well Name	Grahm Family Trust "A" 2-7	Representative		John Riedl
Unique Well ID	Dst#2 LKC 180' 3965-3996	Well Operator		Trans Pacific Corp
Surface Location	S7/14S/27W	Prepared By		John Riedl
Field	WILDCAT	Qualified By		Mike Kidwell
Well Type	Vertical	Test Unit		NO. 7

Test Information

Test Type	Conventional dst #2	Representative	John Riedl
Formation	Dst#2 LKC 180' 3965-3996	Well Operator	Trans Pacific Corp
Well Fluid Type	01 Oil	Report Date	2013/12/04
Test Purpose (AEUB)	Initial Test	Prepared By	John Riedl

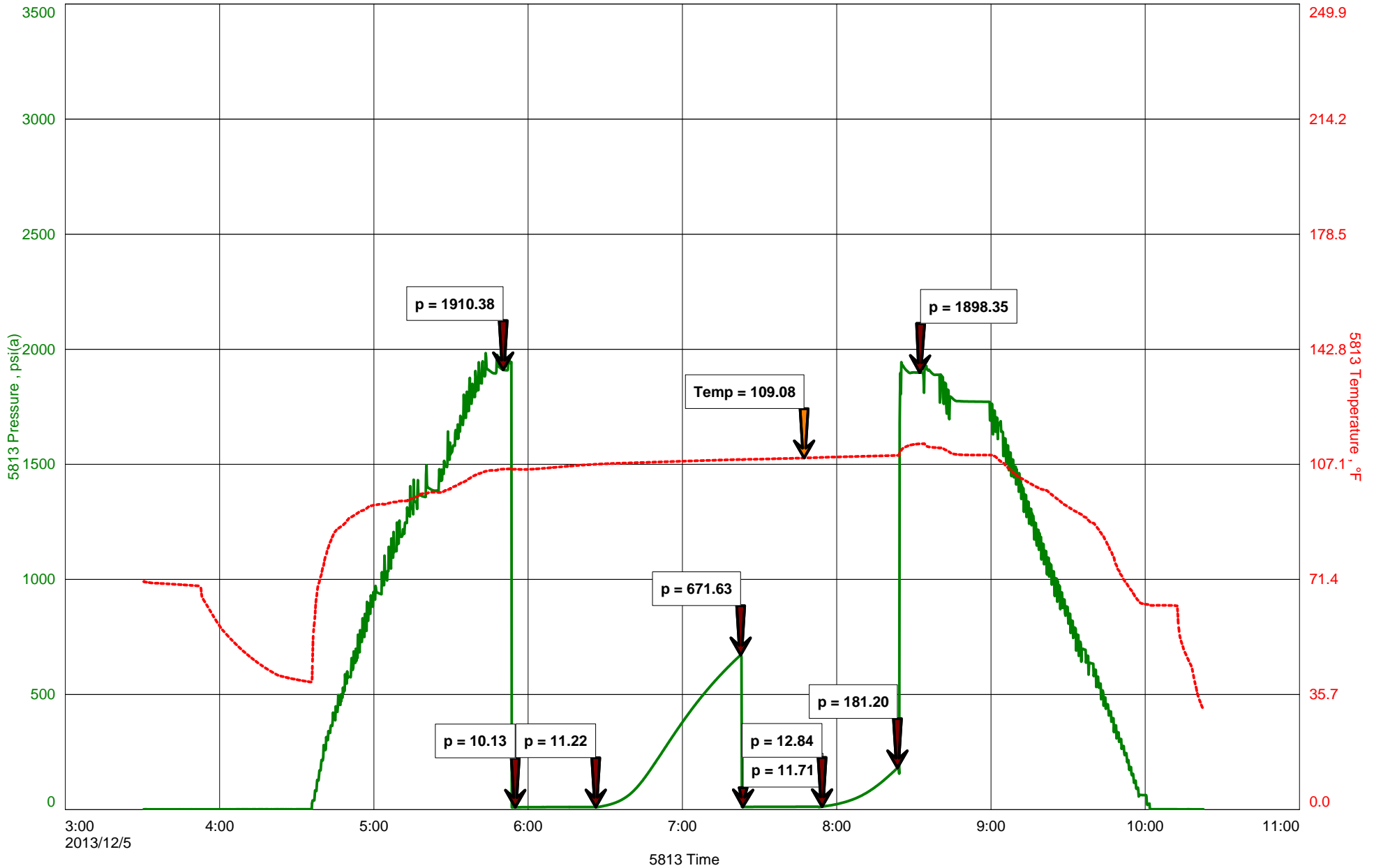
Start Test Date	2013/12/04	Start Test Time	09:50:00
Final Test Date	2013/12/04	Final Test Time	19:00:00

Test Results

Recovery: 5" DRILLING MUD

TOOL SAMPLE GRINDOUT: 100% MUD

GRAHM FAMILY TRUST "A"2-7





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: _____

TIME ON: _____
TIME OFF: _____

Company _____ Lease & Well No. _____
Contractor _____ Charge to _____
Elevation _____ Formation _____ Effective Pay _____ Ft. Ticket No. _____
Date _____ Sec. _____ Twp. _____ S Range _____ W County _____ State **KANSAS**
Test Approved By _____ Diamond Representative _____

Formation Test No. _____ Interval Tested from _____ ft. to _____ ft. Total Depth _____ ft.
Packer Depth _____ ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth _____ ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Bottom Recorder Depth (Outside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type _____ Viscosity _____ Drill Collar Length _____ ft. I.D. 2 1/4 in.
Weight _____ Water Loss _____ cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
Chlorides _____ P.P.M. Drill Pipe Length _____ ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number _____ Test Tool Length _____ ft. Tool Size 3 1/2-IF in.
Did Well Flow? _____ Reversed Out _____ Anchor Length _____ ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: _____
2nd Open: _____

Recovered _____ ft. of _____	Price Job Other Charges Insurance Total
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Remarks: _____	

Time Set Packer(s) _____ A.M. P.M. Time Started Off Bottom _____ A.M. P.M. Maximum Temperature _____
Initial Hydrostatic Pressure..... (A) _____ P.S.I.
Initial Flow Period..... Minutes _____ (B) _____ P.S.I. to (C) _____ P.S.I.
Initial Closed In Period..... Minutes _____ (D) _____ P.S.I.
Final Flow Period..... Minutes _____ (E) _____ P.S.I. to (F) _____ P.S.I.
Final Closed In Period..... Minutes _____ (G) _____ P.S.I.
Final Hydrostatic Pressure..... (H) _____ P.S.I.

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JASON MCLEMORE

CELL # 620-6170527

General Information

Company Name	TRANS PACIFIC CORP	Job Number	K069
Contact	ALAN BANTA	Representative	JOHN RIEDL
Well Name	GRAHM FAMILY TRUST "A"2-7	Well Operator	TRANS PACIFIC CORP
Unique Well ID	DST #2 LKC 200,220 3989-4046	Prepared By	JOHN RIEDL
Surface Location	S7/14S.27W	Qualified By	MIKE KIDWELL
Field		Test Unit	
Well Type	Vertical		

Test Information

Test Type	DST#3 CONVENTIONAL	Representative	JOHN RIEDL
Formation	LKC 200, 220	Well Operator	TRANS PACIFIC CORP
Well Fluid Type		Report Date	2013/12/05
Test Purpose (AEUB)		Prepared By	JOHN RIEDL

Start Test Date	2013/12/05	Start Test Time	03:30:00
Final Test Date	2013/12/05	Final Test Time	10:59:00

Test Results

RECOVERT: 5' DRILLING MUD

GEOLOGIST'S REPORT

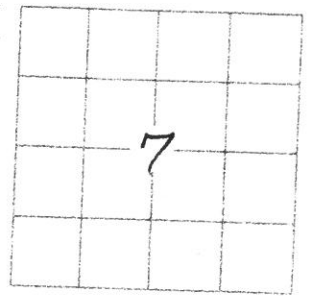
DRILLING TIME AND SAMPLE LOG

COMPANY TRANS PACIFIC Oil Corp
 LEASE Graham Family Trust A #2-7
 FIELD _____
 LOCATION 1980' FSL 330' FWL
 SEC 7 TWSP 14S RGE 27W
 COUNTY Govc STATE Ks
 CONTRACTOR DUKE Rig #4
 SPUD 11/29/13 COMP 12/7/13
 RTD 4500 LTD 4500
 MUD UP 3500 TYPE MUD Chem

ELEVATIONS
 KB 2563
 DF _____
 GL 2554
 Measurements Are All
 From KB
 CASING
 SURFACE 8 7/8" @ 210
 PRODUCTION _____
 ELECTRICAL SURVEYS
Comp-D
Dual, Micro

SAMPLES SAVED FROM 3600 TO RTD
 DRILLING TIME KEPT FROM 3500 TO RTD
 SAMPLES EXAMINED FROM 3600 TO RTD
 GEOLOGICAL SUPERVISION FROM 3500 TO RTD
 GEOLOGIST ON WELL Michael R. Kidwell

FORMATION TOPS	LOG	SAMPLES
Anhydrite	2006 +557	
B/Anhy	2017 +516	
Heebner	3725 -1162	3725
Lansing	3764 -1201	3764
Stark	3999 -1436	3998
Marmaton	4071 -1508	4070
Labeite	4262 -1699	4258
Miss Dolo	4405 -1842	4400

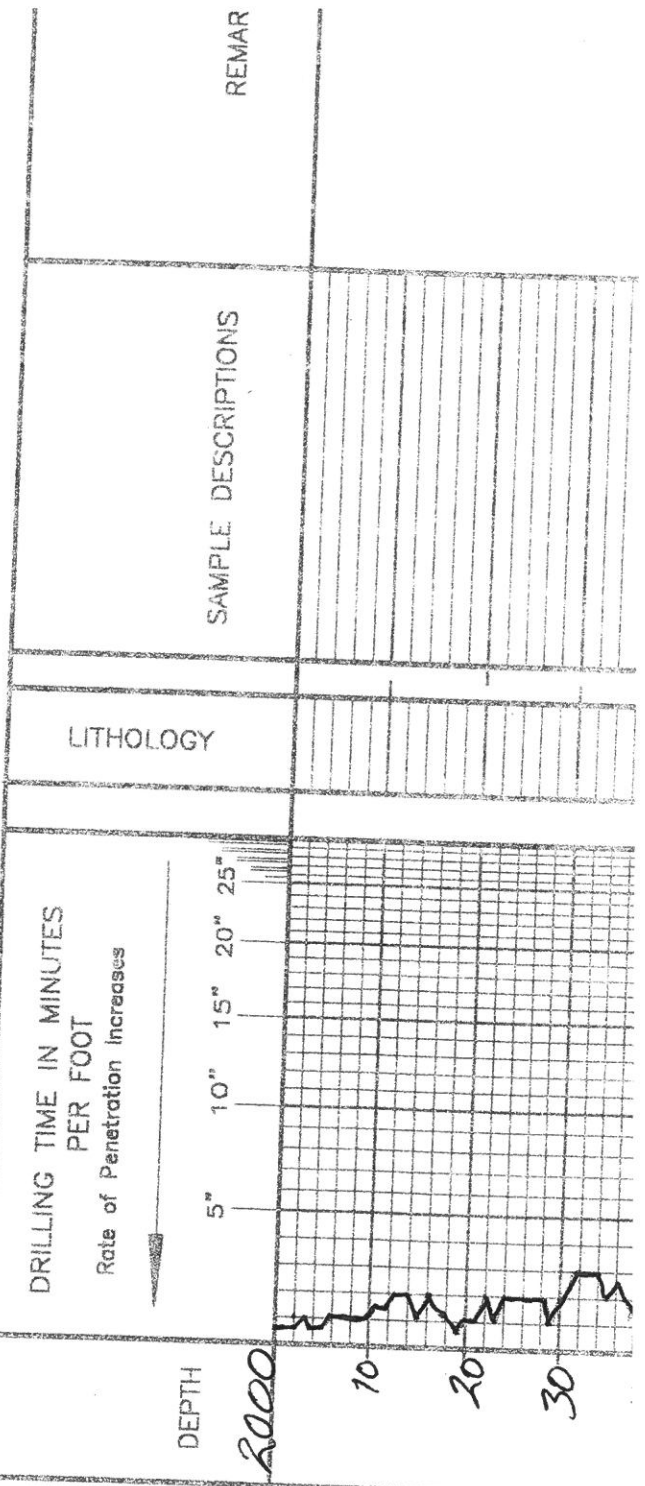


REMARKS

LEGEND

- Dolomite
- Chert
- Cal. Lime
- Limestone
- Carb sh
- Shale
- Sandstone
- Salt
- Anhydrite

SCALE " = 100'



SAMPLE DESCRIPTIONS

LITHOLOGY

REMAR

40
50
60
70

3500
10
20
30
40
50
60
70
80
90

3600
10
20
30
40
50
60
70
80
90
3700
10

LS - $\frac{1}{n} \sum_{i=1}^n x_i$ tan $\frac{1}{n} \sum_{i=1}^n x_i$
foss $\frac{1}{n} \sum_{i=1}^n x_i$

LS - $\frac{1}{n} \sum_{i=1}^n x_i$ tan $\frac{1}{n} \sum_{i=1}^n x_i$

LS - $\frac{1}{n} \sum_{i=1}^n x_i$ tan $\frac{1}{n} \sum_{i=1}^n x_i$
foss $\frac{1}{n} \sum_{i=1}^n x_i$

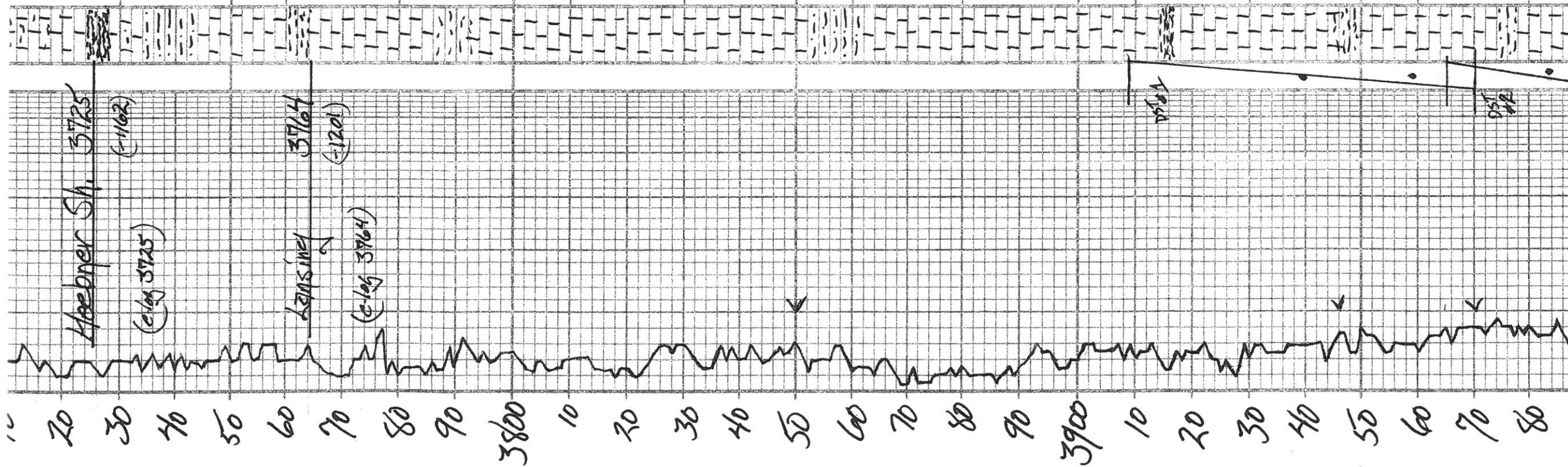
LS - $\frac{1}{n} \sum_{i=1}^n x_i$ tan $\frac{1}{n} \sum_{i=1}^n x_i$
foss $\frac{1}{n} \sum_{i=1}^n x_i$

LS - $\frac{1}{n} \sum_{i=1}^n x_i$ tan $\frac{1}{n} \sum_{i=1}^n x_i$
foss $\frac{1}{n} \sum_{i=1}^n x_i$

LS - $\frac{1}{n} \sum_{i=1}^n x_i$ tan $\frac{1}{n} \sum_{i=1}^n x_i$
foss $\frac{1}{n} \sum_{i=1}^n x_i$

LS - $\frac{1}{n} \sum_{i=1}^n x_i$ tan $\frac{1}{n} \sum_{i=1}^n x_i$

LS - $\frac{1}{n} \sum_{i=1}^n x_i$ tan $\frac{1}{n} \sum_{i=1}^n x_i$
foss $\frac{1}{n} \sum_{i=1}^n x_i$



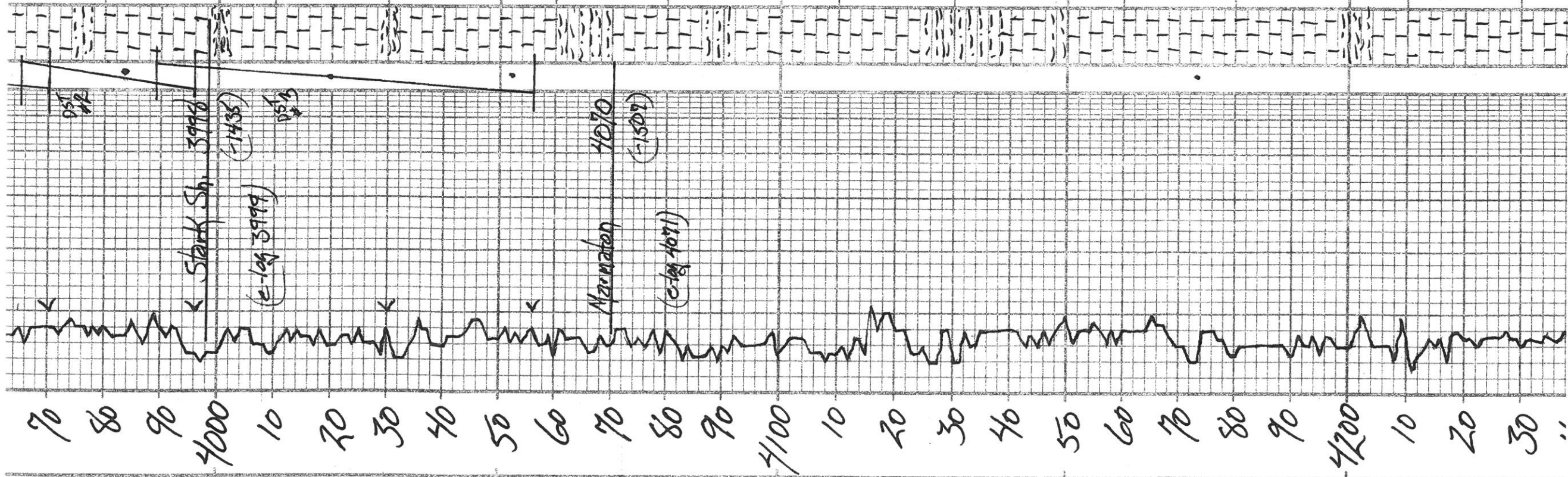
LS-tan vrfn xln med
 fms slt med slt clay
 cont. silt xln
 Sh-bk carb
 LS-tan vrfn xln
 slt clay
 Sltshn - qry
 LS-tan vrfn xln
 cont. carb
 Sh - qry
 LS - crm vrfn xln
 LS - lt grey crm vrfn xln
 Ept cont qry
 Sh - qry
 LS - crm vrfn xln
 cont - carb wht
 LS - lt grey vrfn xln
 slt clay
 LS - tan vrfn xln med shn
 LS - crm vrfn xln slt clay
 LS - lt grey vrfn xln slt clay
 LS - tan med xln slt clay
 spe. sh. fr. vis. q
 N. S.
 Sltshn - qry qm
 LS - crm vrfn xln
 slt clay
 LS - grey tan f. xln
 LS - lt tan f. med
 xln ool
 LS - lt grey vrfn xln
 Ept - qry
 Sh - qry blk
 LS - tan vrfn xln
 LS - lt tan vrfn xln
 ool
 LS - lt tan vrfn xln ool
 slt clay pe no odr
 Sh - blk
 LS - lt tan f. xln slt clay
 LS - tan vrfn xln ool
 slt clay fr odr spe xln
 slt clay cont pe slt clay
 fr blk shn
 Sh - shln - qry
 LS - lt grey med xln ool
 spe. sh. spe fr odr

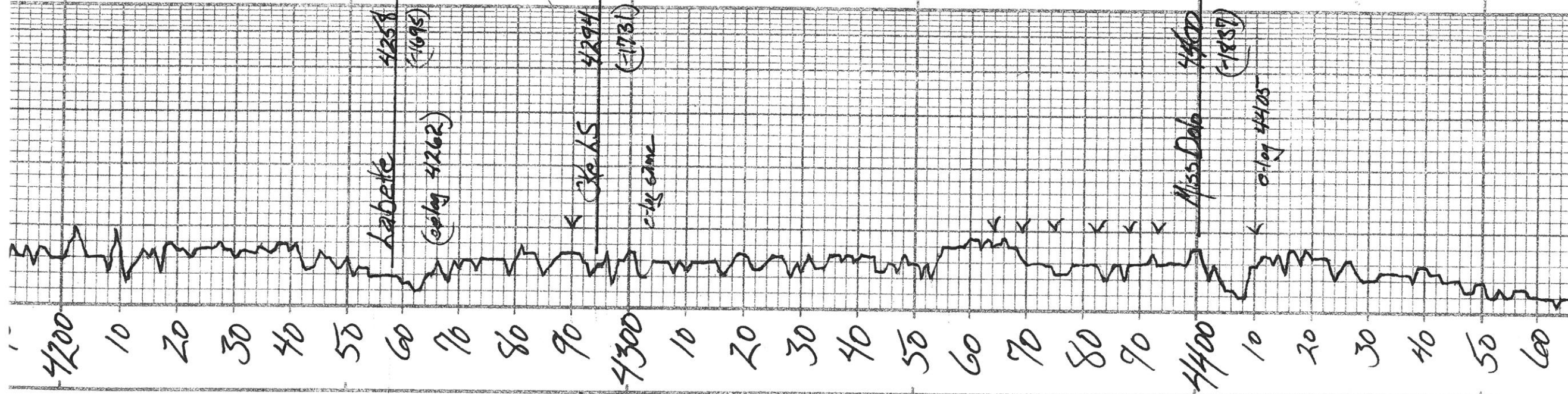
DST #1
 3909-3970
 30-75-60-90
 1st open - 3"
 2nd open - 3"
 Rec: 80
 1 RC
 200
 FAP 23-51
 FAP 58-104
 ISIP 897
 FSIP 876
 IMP 1878
 FHP 1877

Sh - sltsh - qiy
 LS - 11 qiy med xln ppl
 300 xln 300 ft adv
 Sh - blk carb
 LS - 11 qiy vr fa xln
 LS - qiy vr fa xln
 LS - 11 tan xln vr fa xln
 8' adv xln 100 w/ 5' SFO
 Sh - blk
 LS - 11 tan 11 qiy vr fa xln
 LS - 11 tan vr fa xln
 LS - 11 tan vr fa xln
 1000' adv
 Sh - qiy
 Sltsh - qiy
 LS - 0rm vr fa xln cdy
 LS - 11 qiy vr fa xln
 Sltsh - red qiy
 LS - qiy vr fa xln
 LS - 11 tan 11 tan vr fa
 xln sticky rock
 3000'
 Sh - qiy
 Sltsh - qia
 LS - 11 qiy vr fa xln
 Sh - red
 LS - 11 qiy vr fa xln
 LS - 11 qiy tan vr fa xln
 Chit - 0rm qiy
 3' adv sm 100
 1000' adv
 LS - 11 qiy vr fa xln
 Sh - qiy
 LS - qiy vr fa xln
 LS - qiy 11 tan vr fa
 xln
 LS - qiy vr fa xln

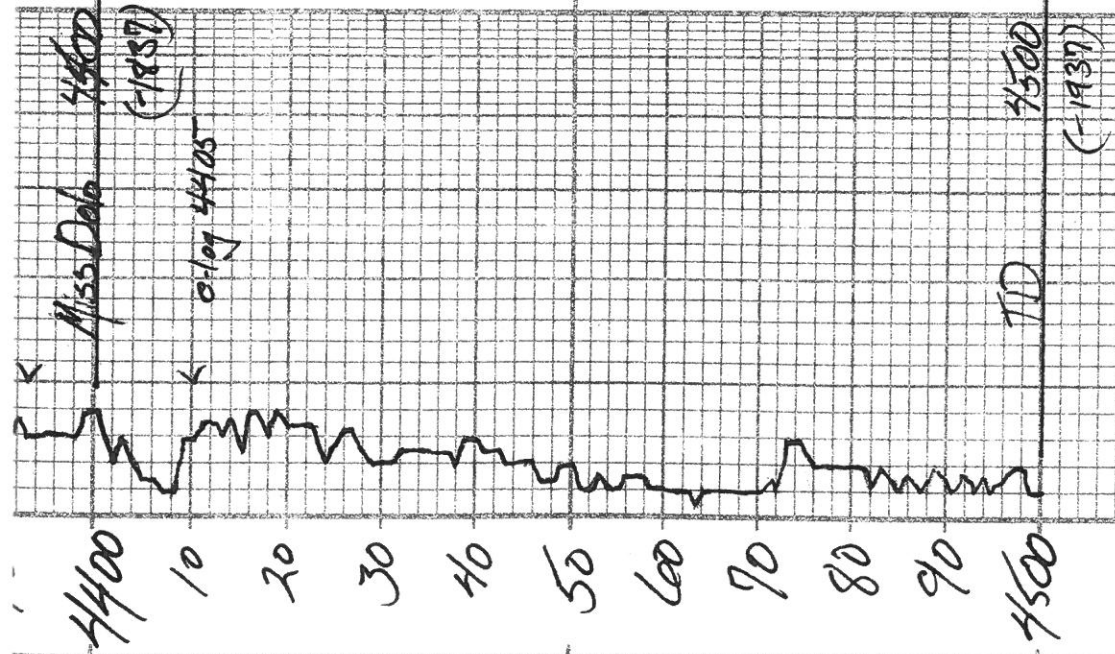
DST #2
 3965-3996
 30"-60"-30"-30"
 1st open - 1/4"
 2nd open - N.B
 Rec: 5
 IFP 9-10
 FFP 10-9
 ISIP 827
 FSIP 76
 IMP 1898
 FHP 1888

DST #3
 3989-4046
 30"-60"-30"-30"
 1st open - 3/4"
 2nd open - N.C
 Rec: 5
 IFP 10-11
 FFP 12-13
 ISIP 472
 FSIP 181
 IMP 1910
 FHP 1898



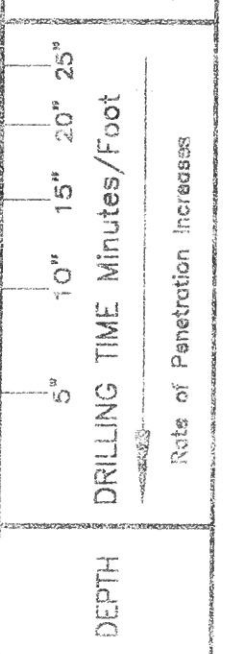


Sh-grey	LS-grey xln 161 sh	LS-grey 11 tan xln xln	LS-grey vr fa xln sh edgy	Sh-bk carb	LS-tan 11 tan vr fa xln ool 500 sh 169 R 3.50	LS-crm 11 tan vr fa xln ool 500 sh 140 sh 140 sh 140 sh	Sh-bk	LS-crm 11 tan vr fa xln ool 500 sh	Sh-grey	LS-crm 11 tan vr fa xln ool 500 sh	LS-tan vr-med xln ool 500 sh 140 sh 140 sh 140 sh	LS-crm vr fa xln	Sh-grey	Sh-stn-grey red chrt-tan-grey	Sh-grey	SS-grey xln vr med ool 500 sh 140 sh	Dolo-11 tan vr fa xln ool 500 sh 140 sh	Dolo-grey vr fa xln	Sh-grey chrt-wht	Dolo-11 tan vr fa xln ool 500 sh	Chrt-wht
---------	-----------------------	---------------------------	------------------------------	------------	---	---	-------	---------------------------------------	---------	---------------------------------------	---	------------------	---------	----------------------------------	---------	--	---	---------------------	---------------------	-------------------------------------	----------



DEPTH	LITHOLOGY	SAMPLE DESCRIPTIONS	REMARKS
4400	AA		
4405	///		Dolo - thin to xln Some fossils Some fossils east N.S.
4410	///		Dolo - thin to xln
4415	///		Sh-pit Chert-wht
4420	///		Dolo - thin to xln
4425	///		Chert-wht
4430	///		Dolo - thin to xln
4435	///		Dolo - thin to xln
4440	///		Dolo - thin to xln
4445	///		Dolo - thin to xln
4450	///		Dolo - thin to xln
4455	///		Dolo - thin to xln
4460	///		Dolo - thin to xln
4465	///		Dolo - thin to xln
4470	///		Dolo - thin to xln
4475	///		Dolo - thin to xln
4480	///		Dolo - thin to xln
4485	///		Dolo - thin to xln
4490	///		Dolo - thin to xln
4495	///		Dolo - thin to xln
4500	///		Dolo - thin to xln

DEPTH	LITHOLOGY	SAMPLE DESCRIPTIONS	REMARKS
4500	///		
4505	///		
4510	///		
4515	///		
4520	///		
4525	///		
4530	///		
4535	///		
4540	///		
4545	///		
4550	///		



COMPANY _____ ELEVATION: _____

LEASE _____

LOCATION _____ SEC _____ TWP _____ RNG _____

COUNTY _____ STATE _____

ALLIED OIL & GAS SERVICES, LLC 061974

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT: Great Bend

DATE <u>11-29-12</u>	SEC. <u>7</u>	TWP. <u>14</u>	RANGE <u>27</u>	CALLED OUT	ON LOCATION	JOB START <u>2pm</u>	JOB FINISH <u>2:30pm</u>
LEASE <u>Braham Family Trust A</u>	WELL# <u>2-7</u>	LOCATION <u>Pendennis - Red Chief Rd - 15N</u>			COUNTY <u>COMB</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)			<u>to Red - 1W - 1/2 N - Dinto</u>				

CONTRACTOR Duke H OWNER _____

TYPE OF JOB Surface

HOLE SIZE <u>12 1/4</u>	T.D.
CASING SIZE <u>8 1/2</u>	DEPTH <u>216.66</u>
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2</u>	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15 FT</u>	
PERFS.	
DISPLACEMENT <u>12.8 el bbl from water</u>	

CEMENT AMOUNT ORDERED 150 SKT Class A

3% cc 7.44 gal

COMMON <u>150</u>	@ <u>17.90</u>	<u>2,685.00</u>
POZMIX	@	
GEL <u>3</u>	@ <u>23.40</u>	<u>70.20</u>
CHLORIDE <u>423</u>	@ <u>.80</u>	<u>338.40</u>
ASC	@	
HANDLING <u>162.50</u>	@ <u>2.48</u>	<u>403.00</u>
MILEAGE <u>7.41 x 40x</u>	<u>2.60</u>	<u>770.67</u>
TOTAL		<u>4,267.34</u>

EQUIPMENT

PUMP TRUCK # <u>366</u>	CEMENTER <u>Josh Isaac</u>
	HELPER <u>Dean Howell</u>
BULK TRUCK # <u>609-112</u>	DRIVER <u>Kevin Weighous</u>
BULK TRUCK # _____	DRIVER _____

REMARKS:

Run 8 1/2 casing - Great Bend location
at pig head
12.8 el bbl fresh water
max 150 SKT Class A 3% cc 7.44 gal
Drop plug
Displace 12.8 el bbl fresh water and
slurry in - Cement did circulate
Plug down

CHARGE TO: Trans Pacific

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE	<u>1512.35</u>	
EXTRA FOOTAGE	@	
MILEAGE <u>Hwm 40</u>	@ <u>7.70</u>	<u>308.00</u>
MANIFOLD	@	
<u>Hwm 40</u>	@ <u>4.40</u>	<u>176.00</u>
TOTAL		<u>1,996.35</u>

PLUG & FLOAT EQUIPMENT

<u>wooden plug</u>	@ <u>167.00</u>	<u>167.00</u>
	@	
	@	
	@	
TOTAL		<u>167.00</u>

To: Allied Oil & Gas Services, LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Rich Wheeler

SIGNATURE Rich Wheeler

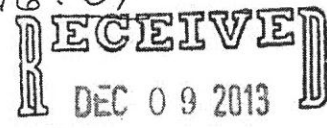
SALES TAX (if Any) _____

TOTAL CHARGES 6,370.49

DISCOUNT 1,274.09 IF PAID IN 30 DAYS

5,096.39

Thank you!



BY: _____

ALLIED OIL & GAS SERVICES, LLC 061079

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Great Bend 15

DATE <u>12-7-13</u>	SEC. <u>7</u>	TWP. <u>14</u>	RANGE <u>27</u>	CALLED OUT	ON LOCATION	JOB START <u>7:30 AM</u>	JOB FINISH <u>2:00 PM</u>
LEASE <u>Grisham Family Trust</u>		WELL # <u>2-7</u>	LOCATION <u>Pendonis - Red dirt rd -</u>		COUNTY <u>Gore</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="checkbox"/> NEW (Circle one)			<u>N15 - 1W - 1/2 N - W1/4 S3</u>				

CONTRACTOR <u>Duke y</u>	OWNER
TYPE OF JOB <u>Rotary Plug</u>	
HOLE SIZE <u>12 1/4</u>	T.D.
CASING SIZE <u>6 5/8</u>	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2</u>	DEPTH <u>2045</u>
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>All</u>	
PERFS.	
DISPLACEMENT <u>Freshwater</u>	
EQUIPMENT	
PUMP TRUCK CEMENTER <u>Josh Kocak</u>	
# <u>366</u> HELPER <u>Ben Sewell</u>	
BULK TRUCK	
# <u>544-198</u> DRIVER <u>Marlyn Spangberg</u>	
BULK TRUCK	
# DRIVER	

CEMENT	AMOUNT ORDERED <u>205 sks 100/40 4% gel</u>
	<u>14 Fls</u>
COMMON <u>123</u>	@ <u>17.90</u> <u>2201.70</u>
POZMIX <u>82</u>	@ <u>9.35</u> <u>766.70</u>
GEL <u>8</u>	@ <u>23.40</u> <u>187.20</u>
CHLORIDE	@
ASC	@
<u>Flo Seal 5125</u>	@ <u>2.97</u> <u>152.21</u>
	@
	@
	@
	@
	@
	@
HANDLING <u>221.75</u>	@ <u>2.48</u> <u>549.94</u>
MILEAGE <u>9241</u> X <u>40</u> X <u>2.60</u>	<u>961.06</u>
TOTAL <u>4818.81</u>	

REMARKS:
on location - River - had safety meeting
Run 4 1/2 drill pipe - fill hole at bottom
#1 - 2045 +/- - 2551W
#2 - 1875 - 1120 RH - 30
#3 - 275 - 410
#4 - 410 - 10
Aug down 3:15 pm
Rig down

CHARGE TO: Trans Pac
STREET _____
CITY _____ STATE _____ ZIP _____

SERVICE	
DEPTH OF JOB <u>2045</u>	
PUMP TRUCK CHARGE	<u>2483.59</u>
EXTRA FOOTAGE	@
MILEAGE <u>HVM 40</u>	@ <u>7.70</u> <u>308.00</u>
MANIFOLD	@
<u>Lvm 40</u>	@ <u>4.40</u> <u>176.00</u>
	@
TOTAL <u>2967.59</u>	

PLUG & FLOAT EQUIPMENT	
<u>Wooden Plug</u>	@ <u>107.00</u> <u>107.00</u>
	@
	@
	@
	@
TOTAL <u>107.00</u>	

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any)	
TOTAL CHARGES <u>7893.40</u>	
DISCOUNT <u>-1578.68</u>	IF PAID IN 30 DAYS
<u>\$6314.72</u>	

PRINTED NAME X Rich Wheeler
SIGNATURE X Rich Wheeler
Thank you! No copy

Graham Family Trust A 2-7

API: 15-063-22159

STR: 7-14S-27W

County: Gove

	Log Tops:
Anhydrite	2006' (+557) +5'
B/Anhydrite	2047' (+516) flat
Heebner	3726' (-1163) -5'
Lansing	3764' (-1201) -4'
Stark	3999' (-1436) -2'
Marmaton	4072' (-1509) -6'
Labette	4262' (-1699) -9'
Mississippi	4404' (-1841) -39'
RTD	4500' (-1937)