



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1174951
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
-----------------------------------	-----------------	---

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1174951

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
----------------	-------	---------	------------	---

Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
---	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
--	--	---

Form	ACO1 - Well Completion
Operator	OXY USA Inc.
Well Name	MOSBARGER B 2
Doc ID	1174951

All Electric Logs Run

ARRAY COMPENSATED TRUE RESISTIVITY LOG
BOREHOLE COMPENSATED SONIC ARRAY LOG
MICROLOG
SPECTRAL DENSITY DUAL SPACED NEUTRON LOG

Form	ACO1 - Well Completion
Operator	OXY USA Inc.
Well Name	MOSBARGER B 2
Doc ID	1174951

Tops

Name	Top	Datum
HEEBNER	4106	
TORONTO	4129	
LANSING	4200	
KANSAS CITY	4608	
MARMATON	4754	
PAWNEE	4854	
CHEROKEE	4909	
ATOKA	5140	
MORROW	5195	
CHESTER	5278	
ST GENEVIEVE	5509	
ST LOUIS	5539	

ALLIED OIL & GAS SERVICES, LLC 052240

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Liberal KS

DATE <u>9-6-13</u>	SEC <u>9</u>	TWP <u>28</u>	RANGE <u>33</u>	CALLED OUT	ON LOCATION <u>5:00P.M</u>	JOB START <u>6:30</u>	JOB FINISH <u>8:30</u>
LEASE <u>Mosbarger</u>	WELL # <u>B-2</u>	LOCATION <u>Vec. Sublette KS Weston</u>			COUNTY <u>Neosho</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>				Road 90 North into off blacktop			

CONTRACTOR

TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 1104
 CASING SIZE 8 5/8 DEPTH 1610
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 41
 CEMENT LEFT IN CSG. 2.6
 PERFS.
 DISPLACEMENT 99.9 bbls
 EQUIPMENT

OWNER

CEMENT

AMOUNT ORDERED 350sk/lead Class C 2% Gyp seal
2% Sodium Metasilicate 30%cc 4 1/2" #10 2% SASI
245SK Tail Class C 2%cc 4 1/2" #10 seal

COMMON <u>245SK</u>	@ <u>24.40</u>	<u>5978.00</u>
POZMIX	@	
GEL	@	
CHLORIDE <u>10ek</u>	@ <u>64.00</u>	<u>1152.00</u>
ASC	@	
<u>Flo seal 149#</u>	@ <u>2.97</u>	<u>442.53</u>
<u>SA-SI 60#</u>	@ <u>17.05</u>	<u>1,158.30</u>
<u>Allied Multi Pans Cemt Class C</u>	@ <u>31.00</u>	<u>10850.00</u>
<u>350sk</u>	@	
	@	
	@	
	@	
	@	
HANDLING <u>648</u>	@ <u>2.48</u>	<u>1107.04</u>
MILEAGE <u>1472.70</u>	@ <u>2.60</u>	<u>3829.03</u>
TOTAL		<u>25016.90</u>

REMARKS:

AP LOCATION/DEPT. Libecap D02 NON D02
 LEASE/WELL/FAC Mosbarger B-2
 MAXIMO / WSM # _____
 TASK 01-02 ELEMENT 3023
 PROJECT # 112758 CAPEX / OPEX - Circle one
 SPQ / BPA _____ UNSUPPORTED
Circle Doc Type
 PRINTED NAME JARED LEWTON
 SIGNATURE: Jared Lewton
I certify that these Services/Materials have been received

SERVICE

DEPTH OF JOB <u>1001-2000</u>		
PUMP TRUCK CHARGE	<u>2213.75</u>	
EXTRA FOOTAGE	@	
MILEAGE <u>50</u>	@ <u>7.70</u>	<u>385.00</u>
MANIFOLD <u>275</u>	@ <u>1</u>	<u>275.00</u>
<u>light vehicle 50</u>	@ <u>44.0</u>	<u>2200.00</u>
	@	
TOTAL		<u>3093.75</u>

PLUG & FLOAT EQUIPMENT

<u>Guide shoe 1</u>	@ <u>400.98</u>	<u>400.98</u>
<u>BFU Float Valve 1</u>	@ <u>446.94</u>	<u>446.94</u>
<u>Centralizer 14</u>	@ <u>74.88</u>	<u>1048.32</u>
<u>Stop Collar 1</u>	@ <u>56.16</u>	<u>56.16</u>
<u>Plug 1</u>	@ <u>131.04</u>	<u>131.04</u>
TOTAL		<u>2143.44</u>

SALES TAX (If Any) _____
 TOTAL CHARGES 30254.09
 DISCOUNT _____ IF PAID IN 30 DAYS
Net = 18454.99

CHARGE TO: OXY USA
 STREET _____
 CITY _____ STATE _____ ZIP _____

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME JARED LEWTON
 SIGNATURE Jared Lewton

ALLIED OIL & GAS SERVICES, LLC 052285

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Liberal ks

DATE <u>9-10-13</u>	SEC. <u>9</u>	TWP. <u>28S</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION	JOB START <u>12:30</u>	JOB FINISH <u>1:30am</u>
LEASE <u>Masberger</u>	WELL # <u>B-2</u>	LOCATION <u>Sublete N 9M, W 3M, 1c, N</u>			COUNTY <u>Haskell</u>	STATE <u>Ks.</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>into</u>			

CONTRACTOR Acte #507 OWNER Oxy USA Inc.

TYPE OF JOB <u>Long string</u>	CEMENT
HOLE SIZE <u>7 7/8</u> T.D. <u>5706 ft</u>	AMOUNT ORDERED <u>305 sk 50/50 H₂</u>
CASING SIZE <u>5 1/2 17#</u> DEPTH <u>5694.30 ft</u>	<u>2 1/2 Gels, 5% Gyp Seal, 10% Sol^t, 5 lbs/sk Gilsonte, 1/4 F. Seal, .5% FL-60</u>
TUBING SIZE DEPTH	<u>.2% CO-31</u>
DRILL PIPE DEPTH	COMMON @ _____
TOOL DEPTH	POZMIX @ _____
PRES. MAX <u>1600 PSI</u> MINIMUM	GEL @ _____
MEAS. LINE SHOE JOINT <u>40.99 ft</u>	CHLORIDE @ _____
CEMENT LEFT IN CSG. <u>40.99 ft</u>	ASCAPBA 50/50 305sk @ <u>16.85</u> <u>5,139.25</u>
PERFS.	NACL 19sk @ <u>26.35</u> <u>500.65</u>
DISPLACEMENT <u>131.15 BBLs</u>	GpSL 2.6sk @ <u>37.60</u> <u>97.60</u>

EQUIPMENT	
PUMP TRUCK # <u>531-541</u>	CEMENTER <u>Ruben Chavez</u>
BULK TRUCK # <u>562-528</u>	HELPER <u>Cesar Pavia</u>
BULK TRUCK # _____	DRIVER <u>Deedrick Grier</u>
BULK TRUCK # _____	DRIVER _____

REMARKS: _____ TOTAL 14,980.³⁵

AP LOCATION/DEPT. Libcap D02 NON D02

LEASE/WELL/FAC Masberger B-2

MAXIMO / WSM # _____

TASK 0102 ELEMENT 3023

PROJECT # 1173758 CAPEX / OPEX - Circle one

SPO / BPA _____ UNSUPPORTED

PRINTED NAME [Signature]

SIGNATURE: _____
I certify that these Services/Materials have been received

SERVICE

DEPTH OF JOB	<u>5001-6000 ft</u>
PUMP TRUCK CHARGE	<u>3,099.25</u>
EXTRA FOOTAGE	@ _____
MILEAGE <u>heavy 50</u>	@ <u>7.70</u> <u>385.00</u>
MANIFOLD <u>Head 1</u>	@ <u>2.75</u> <u>2.75.00</u>
<u>light vehicle 50M</u>	@ <u>4.40</u> <u>2.20.00</u>
HANDLING <u>391.4 C^{off}</u>	@ <u>2.48</u> <u>970.67</u>
MILEAGE <u>776.23 TonM₁</u>	@ <u>2.60</u> <u>2,018.20</u>

CHARGE TO: Oxy USA Inc. TOTAL 3,979.25

STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>Top rubber plug 1</u>	@ <u>85.41</u> <u>85.41</u>
<u>Stop Coller 1</u>	@ <u>49.14</u> <u>49.14</u>
<u>Guide Shoe 1</u>	@ <u>280.80</u> <u>280.80</u>
<u>AFU-Float Valve 1</u>	@ <u>334.62</u> <u>334.62</u>
<u>Centralizer 20</u>	@ <u>57.33</u> <u>1,146.60</u>

TOTAL 1,896.⁵⁷

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
TOTAL CHARGES 20,856.¹⁵

PRINTED NAME _____
SIGNATURE _____

DISCOUNT _____ IF PAID IN 30 DAYS
NET = 14,599.³¹