

# ALLIED OIL & GAS SERVICES, LLC 061283

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999  
SOUTHLAKE, TEXAS 76092

SERVICE POINT: Darby KS

DATE <u>6/12/13</u>	SEC. <u>35</u>	TWP. <u>22</u>	RANGE <u>31</u>	CALLED OUT <u><del>11:30 AM</del></u>	ON LOCATION	JOB START <u>4:30</u>	JOB FINISH <u>6:00</u>
LEASE <u>Schmidt #12</u> WELL # <u>1-35</u>			LOCATION <u>Hwy 83 1/2 mi Rd E to 156 26</u>		COUNTY <u>Finney</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			3N 1W 15 WNW 1/4				

CONTRACTOR Tom Cat #3 OWNER Same

TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>1845</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>1850</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>43.02</u>
CEMENT LEFT IN CSG. <u>43.02</u>	
PERFS.	
DISPLACEMENT <u>115.10 bbl</u>	

EQUIPMENT	
PUMP TRUCK CEMENTER <u>Paul Beaver</u>	
# <u>120</u> HELPER <u>Tyler Flipse</u>	
BULK TRUCK	
# <u>600</u> DRIVER <u>David Scortano</u>	
BULK TRUCK	
# <u>566595</u> DRIVER <u>Kevin Ryan</u>	

CEMENT		
AMOUNT ORDERED	<u>475 sks AMD</u>	
	<u>150 sks Com 3% CC 2% gel</u>	
COMMON	<u>150 sks</u>	@ <u>17.90</u> <u>2685.00</u>
POZMIX		@
GEL	<u>3 sks</u>	@ <u>23.40</u> <u>70.20</u>
CHLORIDE	<u>5 sks</u>	@ <u>64.00</u> <u>320.00</u>
ASC		@
AMD	<u>475 sks</u>	@ <u>25.90</u> <u>12,302.50</u>
		@
		@
		@
		@
		@
HANDLING	<u>706.62 ft<sup>3</sup></u>	@ <u>2.48</u> <u>709.10</u>
MILEAGE	<u>31.96</u>	@ <u>14.50</u> <u>4154.80</u>
		TOTAL <u>20,241.60</u>

REMARKS:  
mix 475 sks AMD + 150 sks Com 3% CC 2% gel  
Displace with water  
Cement did Circulate  
Lead Plug @ 11000 Lbs pressure lost  
Circulated 92 bbls of AMD to pit

Thank You!

CHARGE TO: Tom Cat Drlg.  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE		
DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>2213.75</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>50</u>	@ <u>7.70</u> <u>385.00</u>
MANIFOLD	<u>Head</u>	@ <u>275.00</u>
	<u>4V mi 50 miles</u>	@ <u>4.40</u> <u>220.00</u>
		@
		TOTAL <u>3093.75</u>

PLUG & FLOAT EQUIPMENT		
<u>8 5/8 Weatherford</u>		
1 Rubber plug	@	<u>131.04</u>
1 Flapper float valve	@	<u>352.17</u>
5 Centralizers	@ <u>24.88</u>	<u>374.40</u>
1 Basket	@	<u>559.26</u>
1 Stop collar	@	<u>56.16</u>
		TOTAL <u>1473.03</u>

To: Allied Oil & Gas Services, LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_  
TOTAL CHARGES 24,808.38  
DISCOUNT 5,209.75 IF PAID IN 30 DAYS  
19,598.62 Net.

PRINTED NAME Miguel Sanchez  
SIGNATURE Miguel S.

RECEIVED

AUG 21 2013

**HALLIBURTON**

*Cementing Job Summary*

REGULATORY DEPT

The Road to Excellence Starts with Safety

<b>Sold To #:</b> 305021	<b>Ship To #:</b> 3093392	<b>Quote #:</b>	<b>Sales Order #:</b> 900671932
<b>Customer:</b> SANDRIDGE ENERGY INC EBUSINESS		<b>Customer Rep:</b> Conallis, Cody	
<b>Well Name:</b> Schmitt 2231		<b>Well #:</b> 1-35	<b>API/UWI #:</b> 15-055-22232
<b>Field:</b>	<b>City (SAP):</b> FRIEND	<b>County/Parish:</b> Finney	<b>State:</b> Kansas
<b>Legal Description:</b> Section 35 Township 22S Range 31W			
<b>Contractor:</b> Tomcat		<b>Rig/Platform Name/Num:</b> TOMCAT 3 3	
<b>Job Purpose:</b> Cement Production Casing			
<b>Well Type:</b> Development Well		<b>Job Type:</b> Cement Production Casing	
<b>Sales Person:</b> FRENCH, JEREMY		<b>Srvc Supervisor:</b> RODRIGUEZ, EDGAR <b>MBU ID Emp #:</b> 442125	

**Job Personnel**

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
JOURNAGAN, MICHAEL D	6.5	524224	RODRIGUEZ, EDGAR Alejandro	6.5	442125	SEARS, LOGAN Partick	6.5	544024
TORRES, CLEMENTE	6.5	344233						

**Equipment**

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

**Job Hours**

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
8/17/2013	3	1	8/18/2013	3.5	2.5			

**TOTAL** *Total is the sum of each column separately*

**Job**

**Job Times**

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
					17 - Aug - 2013	12:00	CST
					17 - Aug - 2013	21:00	CST
	5219. ft				18 - Aug - 2013	01:29	CST
					18 - Aug - 2013	02:57	CST
					18 - Aug - 2013	04:20	CST

**Well Data**

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
7.875" Open Hole				7.875				1836.	5220.		
5.5" Production Casing	Unknown		5.5	4.	17.	LTC	J-55	.	5220.		
8.625" Surface Casing	Unknown		8.625	7.921	32.	STC	J-55	.	1836.		

**Sales/Rental/3<sup>rd</sup> Party (HES)**

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP PLSTC, 5 1/2 13-23PPF, 4.49	1	EA		

**Tools and Accessories**

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug	5 1/2	1	HES
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container	5 1/2	1	HES
Stage Tool										Centralizers			

**Miscellaneous Materials**

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

**Fluid Data**

<b>Stage/Plug #:</b> 1
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# HALLIBURTON

## Cementing Job Summary

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Rig Supplied Gel Spacer		30.00	bbl	8.5	.0	.0	.0	
2	Lead Cement	ECONOCEM (TM) SYSTEM (452992)	375.0	sacks	12.	2.23	12.4		12.4
	0.2 %	HR-800, 50 LB SACK (101619742)							
	3 %	CAL-SEAL 60, 50 LB BAG (101217146)							
	6 %	BENTONITE, BULK (100003682)							
	0.1 %	WG-17, 50 LB SK (100003623)							
	12.395 Gal	FRESH WATER							
3	Tail Cement	ECONOCEM (TM) SYSTEM (452992)	215.0	sacks	13.6	1.47	7.0		7.0
	0.25 %	SA-1015, 50 LB SACK (102077046)							
	0.2 %	CFR-3, W/O DEFOAMER, 50 LB SK (100003653)							
	6.998 Gal	FRESH WATER							
4	Displacement		120.00	bbl	8.33	.0	.0	.0	
<b>Calculated Values</b>		<b>Pressures</b>			<b>Volumes</b>				
Displacement	120	Shut In: Instant		Lost Returns	NO	Cement Slurry	205	Pad	
Top Of Cement	650	5 Min		Cement Returns	NO	Actual Displacement	120	Treatment	
Frac Gradient		15 Min		Spacers	30	Load and Breakdown		Total Job	355
<b>Rates</b>									
Circulating	5	Mixing	5	Displacement	5	Avg. Job	5		
Cement Left In Pipe	Amount	46 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
<b>The Information Stated Herein Is Correct</b>				Customer Representative Signature 					