

# Koda Services, Inc.

**INVOICE**

Conductor and Rat Hole Drilling, Landfill Gas Drilling and Well Construction Nationwide

Date	Invoice #
10/7/2013	10814

Bill To
CMX Oil & Gas Exploration 1700 N Waterfront Parkway Bldg 300, Suite B Wichita KS 67206

Legal Description	Ordered By	Terms	Field Ticket	Lease Name	Drill Rig
Sec.6-35S-11W	Dean Vesquez	Net 30	8164	Johnny B Good #1	

Item	Quantity	Description
Conductor	60	Drilled 60' of 32" hole for conductor
16" pipe	60	Furnished 60' of 16" Conductor Hole Pipe
Ream Hole		Ream Hole
60" X 5'	1	Furnished 5' X 5' tinhorn
Dirt Removal		Provided Labor and Equipment for dirt removal and cleanup
Mud/Water		Furnished Mud, Water, & Trucking
Welder		Welder
Grout		Furnished grout
Deliver Grout		Deliver grout to location
Cover Plate		Cover Plate
Safety Ring		Safety Ring

Thank you for your business.	<b>Subtotal</b>	\$9,550.00
	<b>Sales Tax (7.15%)</b>	\$269.91
	<b>Total</b>	\$9,819.91



PAGE	CUST NO	INVOICE DATE
1 of 1	1000793	09/26/2013
INVOICE NUMBER		
1718 - 91296494		

Pratt (620) 672-1201  
 B CMX INC  
 I 1700 N WATERFRONT PKWY BLDG 300 STE B  
 L WICHITA  
 L KS US 67206  
 T  
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Johnny B Goode 1  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40644601	19843		Net - 30 days	10/26/2013
<b>For Service Dates: 09/25/2013 to 09/25/2013</b>				
0040644601				
171807149A Cement-New Well Casing/Pi 09/25/2013 Cement 8 5/8 Surface				
A-Con Blend Common	245.00	EA	9.90	2,425.56 T
Common Cement	200.00	EA	8.80	1,760.04 T
Celloflake	112.00	EA	2.04	227.93 T
Calcium Chloride	1,069.00	EA	0.58	617.36 T
"Top Rubber Cmt Plug, 8 5/8""	1.00	EA	123.75	123.75
Centralizer 8 5/8 x 12 1/4	3.00	EA	79.75	239.26
"8 5/8"" Basket (Blue)"	1.00	EA	173.25	173.25
Flapper Type Insrt Float Valve 8 5/8(Blu	1.00	EA	154.00	154.00
"Unit Mileage Chg (PU, cars one way)"	55.00	MI	2.34	128.57
Heavy Equipment Mileage	165.00	MI	3.85	635.27
"Proppant & Bulk Del. Chgs., per ton mil	1,152.00	EA	0.88	1,013.79
Depth Charge; 501'-1000'	1.00	EA	660.02	660.02
Blending & Mixing Service Charge	445.00	BAG	0.77	342.66
Plug Contalner Util. Chg.	1.00	EA	137.50	137.50
"Service Supervisor, first 8 hrs on loc.	1.00	EA	96.25	96.25
<b>PLEASE REMIT TO:</b>			<b>SEND OTHER CORRESPONDENCE TO:</b>	
BASIC ENERGY SERVICES, LP			BASIC ENERGY SERVICES, LP	
PO BOX 841903			801 CHERRY ST, STE 2100	
DALLAS, TX 75284-1903			FORT WORTH, TX 76102	
			<b>SUB TOTAL</b>	
			8,735.21	
			<b>TAX</b>	
			359.71	
			<b>INVOICE TOTAL</b>	
			9,094.92	



**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

**FIELD SERVICE TICKET**

1718 07149 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 9-25-2013 DISTRICT		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER: CMX, INC.		LEASE: JOHNNY B. RICE WELL NO. 1							
ADDRESS:		COUNTY: BARBER STATE: KS.							
CITY: STATE:		SERVICE CREW: LEELEN MARGUEZ PAUL GRAYNES							
AUTHORIZED BY:		JOB TYPE: CND - 2 3/4" S.T.							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	ARR PM	TIME
375816	4						9-25-13		7:00
198449-198443	4							ARR PM	3:30
19831-198402	4							ARR PM	5:30
199600-21010	4							ARR PM	7:30
								ARR PM	10:00
						MILES FROM STATION TO WELL			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: William Vasquez  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 101	A-COMB BLEND CONTAINER	SK	245		4,410.00
CP 100C	PRIMAION CATT.	SK	200		3,200.00
CC 102	CELLOFLAKE	lb	112		4,144.00
CC 109	CALCIUM CHLORIDE	lb	1069		1,122.45
CF 105	TOP RUBBER CATT. 120G 8 5/8"	EA	1		225.00
CF 1453	FLAPPER TUBE INSERT FLOAT VALVE 8 5/8"	EA	1		280.00
CF 1773	CENTRALIZER 8 5/8" x 12 1/4"	EA	3		435.00
CF 1903	BASKET 8 5/8"	EA	1		315.00
E 100	PICKUP MILEAGE	MI	55		233.75
E 101	HEAVY EQUIPMENT MILEAGE	MI	165		1,155.00
F 113	BULK DELIVERY	TM	1.52		1,843.60
FE 201	DEPTH CHARGE, 501-1000'	HR	1.4		1,200.00
FE 240	BLENDING SERVICE CHARGE	SK	445		1,623.00
FE 504	PLUG CONTAINER CHARGE	YCB	1		250.00
S 003	SERVICE SUPERVISOR	EA	1		175.00

SUB TOTAL: 8735.21

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: [Signature] THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: William Vasquez  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. \_\_\_\_\_

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer <b>CMX, INC.</b>	Lease No.	Date <b>9-25-2013</b>
Lease <b>JOHNNY B. GOODE</b>	Well # <b>1</b>	
Field Order # <b>09129</b>	Station <b>PRATT, Ks.</b>	Casings <b>8 5/8"</b> Depth
Type Job <b>CNW-8 5/8" S.P.</b>	Formation <b>TD-1012'</b>	County <b>BARBER</b> State <b>Ks.</b>
		Legal Description <b>6-355-11W</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	CENT -	Acid	RATE	PRESS	ISIP	
<b>5 1/2" X 24"</b>				<b>245 SKS. A-CON</b>				
Depth <b>1011.5'</b>	Depth	From	To	Pre-Pad <b>@ 2.47 CUFT<sup>3</sup></b>	Max		5 Min.	
Volume <b>67.5 BBL</b>	Volume	From	To	Red <b>200 SKS. COMMON</b>	Min	<b>32.2'</b>	10 Min.	
Max Press <b>300</b>	Max Press	From	To	Frac <b>@ 1.20 CUFT<sup>3</sup></b>	Avg		15 Min.	
Well Connection <b>P.L.</b>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <b>177.3'</b>	Packer Depth	From	To	Flush <b>602 BBL</b>	Gas Volume		Total Load	

Customer Representative <b>DEON</b>	Station Manager <b>K. GORDLEY</b>	Treater <b>K. LESLEY</b>
Service Units <b>37586</b>	<b>19889</b>	<b>19862</b>
Driver Names <b>LESLEY</b>	<b>MARQUEZ</b>	<b>PHYE GRAVES</b>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:30 PM					ON LOCATION - SAFETY MEETING
5:30 PM					RUN 24 JTS. 8 5/8" x 24"
					CENT. - 1, 10, 20
					BASK. - 4
7:45 PM					CSG. ON BOTTOM
8:00 PM					HOOK UP TO CSG./BREAK CIRC. W/RIG
8:29 PM	400		5	6	H2O AHEAD
8:30 PM	300		108	6	MIX 245 SKS. A-CON @ 12 PPG
8:48 PM	200		43	6	MIX 200 SKS. COMMON @ 15.6 PPG
8:55 PM					DROP T.R. PLUG
9:01 PM	0		0	6	START DISPLACEMENT
9:04 PM	400		20	5	LIFT PRESSURE
9:11 PM	400		55	3	SLOW RATE
9:15 PM	400		62	2	PLUG DOWN! - HELD
					CIRC. THRU JOB
					CIRC. 30 BBL TO PIT
					JOB COMPLETE,
					THANKS -
					KEVIN LESLEY



PAGE 1 of 1	CUST NO 1000793	INVOICE DATE 10/09/2013
INVOICE NUMBER <b>1718 - 91305524</b>		

Pratt (620) 672-1201  
 B CMX INC  
 I 1700 N WATERFRONT PKWY BLDG 300 STE B  
 L WICHITA  
 L KS US 67206  
 T  
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Johnny B. Goode 1  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T  
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40649041	19843		Net - 30 days	11/08/2013
<b>For Service Dates: 10/04/2013 to 10/04/2013</b>				
0040649041				
171809122A Cement-New Well Casing/Pi 10/04/2013 Cement 5 1/2" Longstring				
AA2 Cement	275.00	EA	10.88	2,992.07 T
Salt	1,382.00	EA	0.32	442.25 T
Gilsonite	1,375.00	EA	0.43	589.61 T
C-41P	52.00	EA	2.56	133.12 T
FLA-322	130.00	EA	4.80	624.02 T
Cement Friction Reducer	78.00	EA	3.84	299.53 T
"Latch Down Plug & Baffle, 5 1/2" (Blu	1.00	EA	256.01	256.01
"5 1/2" Basket (Blue)"	2.00	EA	185.61	371.21
"Auto Fill Float Shoe 5 1/2" (Blue)"	1.00	EA	230.41	230.41
"Turbolizer, 5 1/2" (Blue)"	7.00	EA	70.40	492.81
Mud Flush	500.00	EA	0.55	275.21 T
Heavy Equipment Mileage	110.00	MI	4.48	492.81
Blending & Mixing Service Charge	275.00	BAG	0.90	246.41
"Proppant & Bulk Del. Chgs., per ton mil	712.00	EA	1.02	729.11
Depth Charge; 5001-6000'	1.00	EA	1,843.24	1,843.24
Plug Container Util. Chg.	1.00	EA	160.00	160.00
"Service Supervisor, first 8 hrs on loc.	1.00	EA	112.00	112.00
"Unit Mileage Chg (PU, cars one way)"	55.00	MI	2.72	149.60
<b>PLEASE REMIT TO:</b>			<b>SEND OTHER CORRESPONDENCE TO:</b>	
BASIC ENERGY SERVICES, LP		BASIC ENERGY SERVICES, LP		<b>SUB TOTAL</b>
PO BOX 841903		801 CHERRY ST, STE 2100		<b>TAX</b>
DALLAS, TX 75284-1903		FORT WORTH, TX 76102		<b>INVOICE TOTAL</b>
				<b>10,439.42</b>
				<b>382.94</b>
				<b>10,822.36</b>



**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET

1718 09122 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <u>10-4-13</u> DISTRICT <u>Pratt KS</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <u>C111X</u>		LEASE <u>JOHNNY B. Goode</u> / WELL NO.							
ADDRESS		COUNTY <u>BARBER</u> STATE <u>KS</u>							
CITY STATE		SERVICE CREW <u>Sullivan, Edwards, JCF-</u>							
AUTHORIZED BY		JOB TYPE: <u>CNW 5 1/2" hoist-</u>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED <u>10-4-13</u>	DATE	AM	TIME
<u>19889-19883</u>	<u>45</u>							PM	<u>4:00</u>
<u>19826-19860</u>	<u>45</u>							PM	<u>8:00</u>
<u>37900</u>								AM	<u>10:41</u>
								PM	<u>11:25</u>
								AM	<u>12:19</u>
								PM	<u>12:19</u>
						MILES FROM STATION TO WELL			<u>55</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	HA-2 cmt	SK	225		3 825 00
CP 105	HA-2 cmt	SK	50		850 00
CC 111	SALT	lb	1382		691 00
CC 201	oil cmt	lb	1375		921 25
CC 105	(4) P	lb	52		208 00
CC 129	FLA-322	lb	130		975 00
CC 112	CMT Fracture RL	lb	78		468 00
CF 607	Latch (lower) Plus & RAFFLE 5 1/2"	SA	1		400 00
CF 1901	Basket	SA	2		580 00
CF 1251	Auto Fill Valve FUTURE	SA	1		360 00
CF 1051	Tank	SA	7		770 00
CC 151	road flange	WEL	500		430 00
C 101	Upou Spout	mi	110		770 00
CE 240	Blender - mixer	SK	225		385 00
E 113	Bulk Oil	mm	712		1 139 00
CE 206	Deposit Cleaner 4000-600'	SA	1		2 880 00
CE 504	Ally Cont. - 1000' Rental	SA	1		250 00
S 003	Spine Separator	SA	1		175 00
S 400	Bucky mats	mi	55		233 75

SUB TOTAL MC 10,439.42

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE [Signature] THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. \_\_\_\_\_

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer <b>CNX</b>	Lease No.	Date <b>10-4-13</b>
Lease <b>Johney Goude</b>	Well # <b>1</b>	
Field Order # <b>9122</b>	Station <b>PRATT KS</b>	Casing <b>5 1/2</b>
		Depth <b>5188</b>
Type Job <b>CNW 5 1/2 log Str</b>	Formation	County <b>BARBER</b>
		State <b>KS</b>
		Legal Description <b>6-35-11</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<b>5 1/2</b>								
Depth <b>5188</b>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <b>123</b>	Volume	From	To	Pad	Min		10 Min.	
Max Press <b>2,000</b>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <b>PL</b>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <b>5132</b>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager <b>DAVE Scott</b>	Treater <b>Robert Jellison</b>
-------------------------	--------------------------------------	-----------------------------------

Service Units	<b>37900</b>	<b>19889</b>	<b>19843</b>	<b>19826</b>	<b>19860</b>				
Driver Names	<b>Sullivan</b>	<b>E. L. ...</b>	<b>J. ...</b>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>9:30</b>					<b>on loc safety meth</b>
					<b>Run 123 JTS 5 1/2 # 15.5 csg</b>
<b>9:50</b>					<b>Casing on Bottom</b>
<b>10:00</b>					<b>Hook the circ csg</b>
<b>10:40</b>	<b>100</b>		<b>5</b>	<b>4.5</b>	<b>1st SPACER</b>
			<b>12</b>		<b>1st MOD Flush</b>
			<b>5</b>		<b>Spacer</b>
				<b>5</b>	<b>mix 225 sk AA-7 cont @ 15 pipe</b>
			<b>57</b>		<b>cont mix &amp; shut down wash, pump down</b>
					<b>Release Plug</b>
				<b>6</b>	<b>1st Dip</b>
	<b>250</b>		<b>79</b>		<b>Libt Psi</b>
	<b>600</b>			<b>4</b>	<b>Slow Rate</b>
<b>11:25</b>	<b>2,000</b>		<b>123</b>		<b>Plug down</b>
			<b>7</b>	<b>2</b>	<b>phy 24 w/ 30 sk 60/40 cont</b>
			<b>5</b>		<b>plug mod of 20 sk</b>
					<b>Job Complete</b>

