

SUNFLOWER WELL SERVICE, INC.  
P.O. BOX 341  
CANTON, KS 67428-0341  
PH. (620) 628-4723  
FAX (620) 628-7911

SCANNED  
NOV 18 2013

INVOICE

RECEIVED

NOV 18 2013

TO: Trek AEC, LLC  
4925 Greenville Ave., Ste 915  
Dallas, TX 75206

INVOICE	INVOICE NUMBER	LEASE NAME
11-13-13	2177	Otte #2

DATE	DESCRIPTION	UNIT PRICE	TOT INV
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11/08/13

MOVED TO LOCATION:

Rigged up, Ran dump bailer in 4-1/2" casing, Could not get past 400', Ran sand pump, Worked down to 1500', Could not make Any more hole, Laid sand ump down, Rigged down for different Plug order..

Rig & Crew 6 hrs	\$205 per hr	\$1,230.00
Sand pump		\$ 100.00

THANK YOU FOR YOUR BUSINESS!!!!

SubTotal	\$1,330.00
Sales Tax 8.15%	108.39
<b>TOTAL</b>	<b>\$1,438.39</b>

TERMS: NET 30 1.5% WILL BE ADDED AFTER 30 DAYS FROM  
DATE OF INVOICE. PLEASE PAY FROM THIS INVOICE.

SUNFLOWER WELL SERVICE, INC.

P.O. BOX 341

RECEIVED

CANTON, KS 67428-0341

DEC 02 2013

PH. (620) 628-4723

FAX (620) 628-7911

INVOICE

SCANNED

DEC 03 2013



TO: Trek AEC, LLC  
 4925 Greenville Ave., Ste 915  
 Dallas, TX 75206

INVOICE	INVOICE NUMBER	LEASE NAME
11-27-13	2183	Otte H-2

DATE	DESCRIPTION	UNIT PRICE	TOT INV
11/21/13	MOVED TO LOCATION:  Rigged up, Ran 3-7/8" bit and tubing, Found plug at 1614', Broke circulation, Drilled plug out, Drilled and washed down to 3000', Pulled 30 joints of tubing, Shut down.	Rig & Crew 10 hrs \$205 per hr	\$2,050.00
11/22/13	Pulled tubing, Dumped sand for bottom plug, Had surface dug out, Cut surface head off, Ran dump bailer, Found sand at 2870', Dumped 4 sacks c/m on sand, Shut down for weather.	Rig & Crew 5 hrs \$205 per hr	\$1,025.00

SubTotal	\$3,075.00
Sales Tax 8.15%	250.61
<b>TOTAL</b>	<b>\$3,325.61</b>

TERMS: NET 30 1.5% WILL BE ADDED AFTER 30 DAYS FROM DATE OF INVOICE. PLEASE PAY FROM THIS INVOICE.

SUNFLOWER WELL SERVICE, INC.

P.O. BOX 341

CANTON, KS 67428-0341

PH. (620) 628-4723

FAX (620) 628-7911

RECEIVED

DEC 02 2013

SCANNED

DEC 03 2013 *ap*

INVOICE

TO: Trek AEC, LLC  
 4925 Greenville Ave., Ste 915  
 Dallas, TX 75206

INVOICE	INVOICE NUMBER	LEASE NAME
11-27-13	2184	Otte H-2

DATE	DESCRIPTION	UNIT PRICE	TOT INV
11/25/13	Ran ¾" pipe down surface, Got down to 30', Found c/m, Pulled ¾" pipe, Ran 2: tubing down 4-½" casing, to 350', Broke circulations, Circulated c/m to surface, Pulled tubing, Washed up, Topped off with c/m, Rigged down.		
	Rig & Crew 8 hrs	\$205 per hr	\$1,640.00
	Power tongs		\$ 25.00
	Sand for bottom plug		\$ 20.00
	Cement for bottom plug		\$ 52.00
	Backhoe to dig out surface and pit		\$ 280.00
	Tank truck for drilling		\$ 160.00
	Tank truck for cement		\$ 480.00

SubTotal \$2,657.00  
 Sales Tax 8.15% 216.54  
**TOTAL \$2,873.54**

TERMS: NET 30 1.5% WILL BE ADDED AFTER 30 DAYS FROM DATE OF INVOICE. PLEASE PAY FROM THIS INVOICE.

# SUNFLOWER WELL SERVICE, INC.

2177

COMPLETION—WORKOVER—ROD & TUBING SERVICE  
408 N. 4TH STREET, P.O. BOX 341, CANTON, KS 67428

Company Treks Energy  
 Lease otte Well #2  
 Unit 3 Oper. B.D Prod. well  New well  Inj. well

DATE	WORK DONE	HRS.	AMOUNT
11-28-13	Moved to location, Rigged up Ran dump bailer in 4 1/2 casing could not get past 400 ft. Ran sand pump. Work down to 1500 ft. could not make no more hole, laid sand pump down Rigged down. For differ plug order.		
	Rig + crew	6	1230.00

EXTRA EQUIPMENT & SUPPLIES		HRS.	AMOUNT
Power tongs			
Kero. & Paint			
Swab Cups			100.00
Other: sand pump 100.00			
SUB TOTAL			1,330.00
TAX			108.39
TOTAL			1,438.39

WELL RECORD					
Pulled	RODS	Ran	Pulled	TUBING	Ran
	1			3'	
	7/8			2 1/4	
	3/4			2	
	5/8			subs	
	subs			subs	
	subs			barrell	
	pump			sn	
				perf.	
				ma	



# SUNFLOWER WELL SERVICE, INC.

2183

COMPLETION-WORKOVER-ROD & TUBING SERVICE  
408 N. 4TH STREET, P.O. BOX 341, CANTON, KS 67428

Company Trek Energy  
 Lease otte Well H-2  
 Unit 3 Oper. ck Prod. well  New well  Inj. well

DATE	WORK DONE	HRS.	AMOUNT
11-21-13	Ran 3 7/8 bit + tubing found plug @ 1614 ft Booke circulation. DIT/ plug out drill + wash down to 3000 ft. Pulled 30 JTs of tubing Shut down.		
	Rig + crew	10	2,050.00
11-22-13	Pulled tubing. Dump sand. for bottom plug. Had surface dig out cut surface head off. Ran dump bawler found sand @ 2870 dump 4 5/16 of g/m on sand. shut down. for weather.		
	Rig + crew	5	1,025.00
<b>EXTRA EQUIPMENT &amp; SUPPLIES</b>		<b>HRS.</b>	<b>AMOUNT</b>
	Power tongs		
	Kero. & Paint		
	Swab Cups		
	Other:		
		SUB TOTAL	3,075.00
		TAX	250.61
		TOTAL	3,325.61

### WELL RECORD

Pulled	RODS	Ran	Pulled	TUBING	Ran
	1			3"	
	7/8			2 1/2"	
	3/4			2	
	5/8			subs	
	subs			subs	
	subs			barrell	
	pump			sn	
				perf.	
				ma	

# SUNFLOWER WELL SERVICE, INC.

2184

COMPLETION—WORKOVER—ROD & TUBING SERVICE  
408 N. 4TH STREET, P.O. BOX 341, CANTON, KS 67428

Company Trell Energy  
 Lease otte Well H-2  
 Unit 3 Oper. CL Prod. well  New well  Inj. well

DATE	WORK DONE	HRS.	AMOUNT
11-25-13	Ran 3/4" pipe down surface. Got down to 30 <sup>ft</sup> sound c/m. Pulled 3/4" pipe. Ran 2" tubing down 4 1/2 casing to 350 <sup>ft</sup> . Boke circulation. circulated c/m to surface. Pulled tubing wash up. top BFF with c/m. Rigged down.		
	Rig & crew	8	11640.00
<b>EXTRA EQUIPMENT &amp; SUPPLIES</b>			
	Power tongs 25 <sup>00</sup>		25.00
	Kero. & Paint		
	Swab cups 3/4" pipe w/c		992.00
	Other sand for bottom plug 20 <sup>00</sup> 4 gals of c/m		
	for bottom plug 52 <sup>00</sup> back hoe to dig pit	SUB TOTAL	21657.00
	at surface out 280 <sup>00</sup> Tank truck haul to well	TAX	216.54
	for drilling 160 <sup>00</sup> Tank truck for c/m 480 <sup>00</sup>	TOTAL	21873.54

### WELL RECORD

Pulled	RODS	Ran	Pulled	TUBING	Ran
	1			3"	
	7/8			2 1/4	
	3/4			2	
	5/8			subs	
	subs			subs	
	subs			barrell	
	pump			sn	
				perf.	
				ma	





**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

**MAIN OFFICE**  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
Fax 620/431-0012

INVOICE

Invoice # 264362

Invoice Date: 11/27/2013 Terms: 0/0/30,n/30

Page 1

TREK RESOURCES, INC.  
4925 GREENVILLE AVE, SUITE 915  
DALLAS TX 75206  
(214)373-0318

OTTE H #2  
43664  
32-20-1W  
11-25-2013  
KS

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	200.00	13.1800	2636.00
1118B	PREMIUM GEL / BENTONITE	688.00	.2200	151.36

Description	Hours	Unit Price	Total
467 CEMENT PUMP	1.00	1085.00	1085.00
467 EQUIPMENT MILEAGE (ONE WAY)	56.00	4.20	235.20
502 TON MILEAGE DELIVERY	1.00	789.60	789.60

Parts:	2787.36	Freight:	.00	Tax:	199.29	AR	5096.45
Labor:	.00	Misc:	.00	Total:	5096.45		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK 918/338-0808 EL DORADO, KS 316/322-7022 EUREKA, KS 620/583-7664 PONCA CITY, OK 580/762-2303 OAKLEY, KS 785/672-8822 OTTAWA, KS 785/242-4044 THAYER, KS 620/839-5269 GILLETTE, WY 307/686-4914 CUSHING, OK 918/225-2650



**CONSOLIDATED**  
Oil Well Services, LLC

264362

TICKET NUMBER 43664  
LOCATION Edwards Co 180  
FOREMAN William Zabel

PO Box 884, Chanute, KS 66720  
20-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-25-13	7994	Otte H # 2	32	20	1W	McPherson
CUSTOMER Tack AEC LLC		TRUCK #		DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 155 N. Market Suite 710		467		Ron M		
CITY Wichita		502		Austin K		
STATE KS		526		Bill Z		
ZIP CODE 67202						

JOB TYPE Plug (B) HOLE SIZE 8 5/8" HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 4 1/2"  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING 2 3/8" 250' OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT In CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Tubing to 250' Pumped cement to fill casing. Packed Tubing let stand 1 Hr  
Toped off with more cement. First stage 5000 Tip off 15000 more.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump.	1085.00	1085.00
5406	56	MILEAGE Pump Truck	4.20	235.20
1131	200 sk	60/40 Poz mix Cement.	13.18	2636.00
1118B	689 lbs	Premium Gel Bentonite.	.22	151.36
5407A	56 ton miles	Bulk Delivery Cement.	1.41	789.60
Sub Total = \$				4897.16
			7.15	SALES TAX 199.29
				ESTIMATED TOTAL 5096.45

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE 11-25-13  
 I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.





# Daily Workover Report

<b>Well:</b> Otte H#2	<b>Report #:</b> 1	<b>Date:</b> 8-Nov-13
<b>Location:</b>	<b>AFE:</b>	<b>Daily \$:</b> 300
<b>Rig:</b> Sunflower	<b>KB:</b> 1,529	<b>Cum \$:</b> 300
<b>Supv:</b> Thad Starr	<b>GL:</b>	<b>AFE \$:</b> 6,141

<b>Next Planned Operation:</b>	<a href="#">Swab Report</a>	<a href="#">Wellbore Diagram</a>	<a href="#">Pipe Tally</a>	<a href="#">Material Transfer</a>
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From	To	Hrs:Min	Detail Operations Report
7:00 AM	12:00 PM	5:00	<p>MIRU R Sunflower Wellservice. Ran in bailer to 375' and hit a bridge.</p> <p>Came out and put on sandpump and went and got through it and went down to 1500' and hit another bridge. Started pounding on bridge with sandpump made about 2' and came out to check pump and found some sand and drilling mud. Went back in and started pounding on bridge again did not any hole. Came out to check pump again and found some sand but not much. Went back in and started pounding again. After 45 mintes did not make hole. Shut down and RDMO. Will need to get work string in to location.</p>
<b>Total</b>		<b>5:00</b>	

Cost Estimate	Daily \$	Cum \$	AFE \$	Comments
9561 Pulling Unit / Rig	0	0		
9579 Supervision	300	300		Thad Starr
9558 Workover Plugging	0	0	6,141	Sunflower plugging bid
	0	0		
	0	0		
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	0	0		
<b>Total</b>	<b>300</b>	<b>300</b>	<b>6,141</b>	



# Daily Workover Report

<b>Well:</b> Otte H#2	<b>Report #:</b> 2	<b>Date:</b>
<b>Location:</b>	<b>AFE:</b>	<b>Daily \$:</b> 0
<b>Rig:</b> Sunflower	<b>KB:</b> 1,529	<b>Cum \$:</b> 300
<b>Supv:</b> Thad Starr	<b>GL:</b>	<b>AFE \$:</b> 6,141

<b>Next Planned Operation:</b>		Pipe Tally	Material Transfer

From	To	Hrs:Min	Detail Operations Report
2:00 PM	4:00 PM	2:00	MIRU
			Get everything ready for tommorrow
<b>Total</b>		<b>2:00</b>	

Cost Estimate	Daily \$	Cum \$	AFE \$	Comments
9561 Pulling Unit / Rig		0	0	
9579 Supervision		300	0	
9558 Workover Plugging		0	6,141	
0		0	0	
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0		0	0	
<b>Total</b>	<b>0</b>	<b>300</b>	<b>6,141</b>	



# Daily Workover Report

<b>Well:</b> Otte H#2	<b>Report #:</b> 3	<b>Date:</b>
<b>Location:</b>	<b>AFE:</b>	<b>Daily \$:</b> 0
<b>Rig:</b> Sunflower	<b>KB:</b> 1,529	<b>Cum \$:</b> 300
<b>Supv:</b> Thad Starr	<b>GL:</b>	<b>AFE \$:</b> 6,141

<b>Next Planned Operation:</b>	<table border="1"> <tr> <td>Pipe Tally</td> <td>Material Transfer</td> </tr> </table>	Pipe Tally	Material Transfer
Pipe Tally	Material Transfer		

From	To	Hrs:Min	Detail Operations Report
7:00 AM	2:00 PM	7:00	Ran in bit and tubing down to 1614' and hit 1st bridge hook up pump and swivel got circulation & started drilling. Made 15' & fell through. Circulated clean. Ran bit to 1700' and hit another bridge and started drilling again bring up heavy drilling mud and some sand. Got down to 2450' and hit another bridge. Drilled threw it and started losing circulation. Took bit down to bottom at 2950'. Pulled bit and tubing to 2100'. SION
<b>Total</b>		<b>7:00</b>	

Cost Estimate	Daily \$	Cum \$	AFE \$	Comments
9561 Pulling Unit / Rig		0	0	
9579 Supervision		300	0	
9558 Workover Plugging		0	6,141	
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0	0	0	0	
0		0	0	
<b>Total</b>	<b>0</b>	<b>300</b>	<b>6,141</b>	





# Daily Workover Report

<b>Well:</b> Otte H#2	<b>Report #:</b> 4	<b>Date:</b> _____
<b>Location:</b> _____	<b>AFE:</b> _____	<b>Daily \$:</b> 0
<b>Rig:</b> Sunflower	<b>KB:</b> 1,529	<b>Cum \$:</b> 300
<b>Supv:</b> Thad Starr	<b>GL:</b> _____	<b>AFE \$:</b> 6,141

<b>Next Planned Operation:</b>	Pipe Tally	Material Transfer

From	To	Hrs:Min	Detail Operations Report
7:00 AM	2:00 PM	7:00	Tripped out of hole with tubing and bit. Put pump and swivel away. Sanded off perms. SLOW
<b>Total</b>		<b>7:00</b>	

Cost Estimate	Daily \$	Cum \$	AFE \$	Comments
9561 Pulling Unit / Rig		0	0	
9579 Supervision		300	0	
9558 Workover Plugging		0	6,141	
0		0	0	
0		0	0	
0		0	0	
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0		0	0	
0		0	0	
0		0	0	
<b>Total</b>	<b>0</b>	<b>300</b>	<b>6,141</b>	



## Daily Workover Report

<b>Well:</b> Otte H#2	<b>Report #:</b> 5	<b>Date:</b> 25-Nov-13
<b>Location:</b>	<b>AFE:</b>	<b>Daily \$:</b> 300
<b>Rig:</b> Sunflower	<b>KB:</b> 1,529	<b>Cum \$:</b> 600
<b>Supv:</b> Thad Starr	<b>GL:</b>	<b>AFE \$:</b> 6,141

<b>Next Planned Operation:</b>	Pipe Tally	Material Transfer
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From	To	Hrs:Min	Detail Operations Report
7:30 AM	3:00 PM	7:30	Start rig, let warm up
			Tag sand w/ baler at 2900'
			Cut casing support off to get slips out
			Cap sand w/ 4 sx cement
			Tried to get between 4 1/2 and surface, made 30 ft hit cement
			Run 8 jts tubing to 250', pump cement to surface (50 sx)
			cement dropped, let set 1 hr
			Pumped 150 sx more to surface, held
			clean up rig down
			Consolidated Ticket #43664 (200 sx total)
			State Rep: Hunter Clark
<b>Total</b>		<b>7:30</b>	

Cost Estimate	Daily \$	Cum \$	AFE \$	Comments
9561 Pulling Unit / Rig		0	0	
9579 Supervision	300	600	0	Luke Koehn
9558 Workover Plugging		0	6,141	
0		0	0	
0		0	0	
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0		0	0	
0		0	0	
0		0	0	
<b>Total</b>	<b>300</b>	<b>600</b>	<b>6,141</b>	