### SUNFLOWER WELL SERVICE, INC. P.O. BOX 341 CANTON, KS 67428-0341 PH. (620) 628-4723 FAX (620) 628-7911

NOV 2 5 2013

**INVOICE** 

RECEIVED

NOV 2 5 2013

TO: Trek AEC, LLC

4925 Greenville Ave., Ste 915

Dallas, TX 75206

INVOICE	INVOICE NUMBER	LEASE NAME
11-20-13	2180	Unger #1

11-20-13	2180	2180 Unge					
	Constitution of the Consti						
DATE	DESCRIPTION	UNIT PRICE	TOT INV				
11/14/13	MOVED TO LOCATION:						
	,		6				
	Rigged up, Tried to pull tubing slips,	Had to tie rig back to dead line					
	To pull slips, Worked packer down, (		(94)				
	Worked packer to the right, Pulled free, Pulled tubing and packer,						
	Ran dump bailer, Found T.D. at 2802	', Dumped sand, Shut down.					
	Rig & Crew 6 hrs	\$205 per hr	\$1,230.00				
11/15/12	Bon bailer Franch - 1 (2710) B	7.5					
11/15/13	Ran bailer, Found sand at 2749', Dumped 5 sacks of c/m on sand,						
	Had surface dug out, Ran 1" tubing down surface, Couldn't get past						
	121', Ran 2" down 5-1/2" casing to 270', Broke circulation on 1" tubing, Circulated c/m to surface, Circulated c/m down tubing to surface,						
	Pulled 1" and 2" tubing, Topped off v	with c/m. Pigged down					
	Rig & Crew 10 hrs	\$205 per hr	\$2,050.00				
		\$205 per in	\$2,050.00				
	Power tongs		\$ 25.00				
	5 sacks Cement		\$ 65.00				
	Sand		\$ 20.00				
	1" Tubing		\$ 50.00				
	Backhoe to dig out surface and pit	,	\$ 280.00				
	80bbl Tank truck for cement		\$ 480.00				
	* ×		2.0.000				
		SubTotal	\$4,200.00				
		Sales Tax 8.15%	342.30				

TOTAL

\$4,542.30

### SUNFLOWER WELL SERVICE, INC. 2180

COMPLETION-WORKOVER-ROD & TUBING SERVICE 408 N. 4TH STREET, P.O. BOX 341, CANTON, KS 67428

company Tre/ Energy		
Lease UNGER Well #1		
Unit 3 Oper. C1 Prod. well New well Inj. well		_
DATE 1/-/4/-13 WORK DONE	HRS.	AMOUNT
moved to location.		
Rissed up. Tried to pull tubios slip's, Had		
to the his back to dead line to pull		
Slips wolk packer down, could not get loose	<b>4</b> ,	
Put tons of work packer to the right, Puller	1	
free. Pulled tubras & packer. Kan dump bailer		
found TiD a 2802' dump sand Shut down.		
RISACIEM	6	12300
11-15-13		
Ran bayler found sand @ 2749 dump 5 5/x of gan		
onsand Had surface dua out. Ran 1" tubina		
down sufface could not get past 12/17 Ran 2"		
down 5/2" casing, to 270 ft. Broke circulation on		SHEATAL
I'l tubing, circulated c/m to surface, circulated		
alm down tubing. to surface. Pull I" tubing +2" Tubing		
Top off with ofm. Risand down. Ristorew	10	2,050,00
EXTRA EQUIPMENT & SUPPLIES	HRS.	AMOUNT
0-8		0000
Power tongs 25		<u>as,co</u>
Kero. & Paint		89500
Other: 5 5/10 of c/m 6500 sandance 1" two 5000 sur moral	10	- 1919
D SO TOTAL	7,20	0,00
Buch hoe to die surface out + pit, 800 TAX_	<u>ي.</u>	72,50
80 1061 water truck ter 9/10 460,00	سعرار	7/000
TOTAL _	7,5	92,20
WELL RECORD		
Pulled  RODS  Ran  Pulled  TUBING  Ran    1  3°	8	
7/8 2½		
	5	
subs subs	50	
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perf		
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COMPLETION—WORKOVER—ROD & TUBING SERVICE 408 N. 4TH STREET, P.O. BOX 341, CANTON, KS 67428

. 0	ompany	Trell	Enen					
	ase Unio	386		1	Well			
Uı	nit Oper	Ch		Prod.		well		_
DATE //	-14-1	<u>'</u> S	WOR	K DONE			HRS.	AMOUNT
Move	1 14 1	11/1/11	11.			-		
BIS	5 <i>d 40</i> .	10tes	of to a	mil tulino	e. 5 3/15 S.	Had		
JO I	ie Vi	e bru	<u>. k } }</u>	chead 1	ine to	Collins 11		
Slips	100/16.	Dack	er de	Will. Cou	10 1109 0	1005		
2014- 7	kon o	7. 100	SK DON	les to t	he Cloh	r. Puller	1	
TIEE.	Pineo	75/1	COS 4 D	acker K	an durin	bouter		
frund	TO a)	2402	dums	sound Si	bint down			
	1.5				RICKE	چې <b>, ,</b>	4	650
11-15	7/3				Here	*****		741
Ran isc	alor 3	cured s	sand of	2749 0	(UP) 55	11 50/0		
Chisan	d'Hall	2:16	cos Wh	10. 3005	D 1 111 15	bine		
down	SUNTA	S CC	del in a	· 100 & 1200	1-12/Aik	100 211		
Orania.	-14	ting, +	03119	Broke	rice alos	0000	1	UNDA
11 +4/20	10 C.D.	1 Dest	della	An C 1120	CE CA	12010-15		
(10000	To tola	no, to	Cut for a	Quil 1"	Is hope of I	21 7 1/12	1	
tront	Mithal	1 - 3.	1900 C	Trock.	RISYCE	CW	10,	10500
TOP OIL		· a*		MENT & SUPPLIES	1 3/6/		HRS.	AMOUNT
							1	
Power tongs	500							25,00
Kero. & Paint	6060 540				± 0	2 N 2 2 M		77.79.5
Swab Cups								3'50
Other: 5 5	s/K of C	m 1550	sand	3000 111 40	Lin 502	SUB TOTAL _		0,00
Sullb	ce to's	to su	docc o	of a potal	7970-	TAX _	3	13.5
80 Bb	1 water	ナルルル	fc1 c/n	140000				1-7 - 11
	•		/	•		TOTAL	46	4.20
			we	L RECORD			7	
Pulled	RODS	R	an	Pulled	TUBING	Ran		
	1 7/8				3•		-	
	3/4				2¼ 2		_ (	-:
	5/8 subs			-	subs			T. CATA
	subs				subs		_	1
	— pump	0			sn			
				*****	perf ma		_	



#### **REMIT TO**

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 Fax 620/431-0012

INVOICE

Invoice #

264024

Invoice Date: 11/18/2013 Terms: 0/0/30,n/30

Page

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TREK AEC, LLC 155 N. MARKET, SUITE 710 WICHITA KS 67202 (214) 373-0318

UNGER #1 43774 8-21-3E 11-15-2013 KS

Part Number Description Qty Unit Price Total 1131 60/40 POZ MIX 96.00 13.1800 1265.28 1118B PREMIUM GEL / BENTONITE 384.00 .2200 84.48 Description Hours Unit Price Total 446 P & A OLD WELL 1.00 730.00 730.00 446 EQUIPMENT MILEAGE (ONE WAY) 44.00 4.20 184.80 502 MIN. BULK DELIVERY 1.00 368.00 368.00

Parts: 1349.76 Freight: .00 Tax: 103.25 AR 2735.81 Labor:

.00 Misc: .00 Total: 2735.81 Sublt: .00 Supplies: .00 Change: .00

\_\_\_\_\_\_

Signed

Date



264024

TICKET NUMB	ER_ 437	74
LOCATION	180	
FOREMAN J	eff She	//

			- ·			FOREMAN_	Jeff Sh	ell
	nanute, KS 6672	n FIEL	D TICKE		TMENT RE	PORT	,,	
	or 800-467-8676			CEME		1		
DATE	CUSTOMER#	WELL	NAME & NUM	MBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/15/13	7994	unger		#_	8	121	3E	Marion
customer Tre K	APC 1	10			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRE	SS			1	446	Jeremy A	11101112	- Crosses
15.5 N	Market	Ste 7	10		502	Tracy B		1
CITY		STATE	ZIP CODE		539	Teff S		
wich	149	KS	67202	니 .	0 - 7	0.0/1		
JOB TYPE Plu	s B	HOLE SIZE		HOLE DEP		CASING SIZE &	WEIGHT 85/8	41/2
CASING DEPTH	,	DRILL PIPE	II.	_TUBING	27/8		OTHER	
SLURRY WEIGH	Τ	SLURRY VOL		WATER gal	/sk	CEMENT LEFT	CASING	
DISPLACEMENT		DISPLACEMENT	PSI	MIX PSI		RATE		
REMARKS: 5	afety M	eeting.	Ran 1	inch 1	ice ber	ween eg	Sing &	Sunface
Pipe de	w.n to	1214	broke	circ	oumped	15 5K3	d40 4%	9e1
Tosurf	gee Pull	led 1"	R91 2	70ft	of Tubina	brokec	ire oum	De
815K9	50 10 10 10	POZm	x 49	10001	LOWN TUR	ing Eup	95ing To	Surface
Pulled	Tubi da	EveryT						
141160	00170	- very	77.85		5			
-								
ACCOUNT	QUANITY	or UNITS	Đ	ESCRIPTION	of SERVICES or P	RODUCT	UNIT PRICE	TOTAL
5405A		1_	PUMP CHAR	GE			730.00	7.30,00
5406		44	MILEAGE				4.20	184.80
, -								
1131		96513	60/4	O POZ	mix		13.18	1265,28
1118 R		384165				i i	,22	84.48
5407		. , ,	Min	LUIK	deliver	Y	368,00	368,00
<i></i>						7		
							100	
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							Sub total	2/22 17
							DUN TOTAL	a QUANUE
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							H	
						5.6	011-0-111	102 00
Davis 2707 '	L	-				7.45	ESTIMATED	103.25
Plavin 3737 '	121	11 -					TOTAL	273558
	4 Sent			1171 =			DATE	<u>. 100/9</u>
AUTHORIZMON.	100			TITLE			DATE	

lacknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this



# **Daily Workover Report**

Well:	Unger #1		1		Report #:	1		Date:	14-Nov-13
Location:					AFE:			Daily \$:	300
Rig:	Sunflower			<b>-</b>	KB:			Cum \$:	300
Supv:	Thad Starr	7			GL:	1.397		AFE \$:	6,441
Next Pla	nned				*	Country	10/-11/		
The second secon						Swab Banart	Wellbore	Pipe Tally	<u>Material</u>
Operation	on:		1151			Report	<u>Diagram</u>		<u>Transfer</u>
From	То	Hrs:Min			Detail	Operations	Report		
7:00 AM	4:00 PM	9:00	MIRU Sun	flower Well	Service. We	ent to get tu	bing out of	slips and b	roke
			pole pin. V	Vent in and	got another	. Put it in ar	nd pulled 45	000 to get	out of
			slips. Start	ed working	tubing and	out free. Be	lieve we ha	d a packer	on
			tubing. Sta	rted out of	hole with fol	lowing.			
			88- joints 2	7/8" tubing	}				
			1-5 1/2" Ar	row packer					
			Went in wi	th bailor and	d line counte	er and tagg	ed bottom a	at 2801'	
				mation off a	and put 5 sx	cement on	sand.		
			SION						
То	tal	9:00							
C	ost Estim	ate	Daily \$	Cum \$	AFE \$		Comi	ments	
9561 Pulling	Unit / Rig		0	0					
9579 Superv	ision		300	300	300		Thad	Starr	
9558 Workov	ver Plugging		0	0	6,141		Sunflower	olugging bid	t t
			0	0					
			0	0					
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			. 0	0					
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			0	0					
Total			300	300	6.441				
IUlai			200	JUU	0 44 1				



# **Daily Workover Report**

Well:	Unger #1				Report #:	2	Date:	15-Nov-13
Location:					AFE:		Daily \$:	0
Rig:	Sunflower				KB:		Cum \$:	300
Supv:	Thad Starr				GL:	1,397	AFE \$:	6,441
Next Pla							Pipe Tally	Material
Operation	n:							<u>Transfer</u>
From	То	Hrs:Min			Detail	Operations Report		
7:00 AM	5:30 PM	10:30	Went in an	nd tagged sa		. Went in and put 5 sx	cement on	sand.
			went in wi	th casing rip	oper to 300'	and started trying to o	cut casing. A	After
			a few hour	s decide to	run in 1" be	tween casing and surf	face. Ran in	1"
						wn any further. Ran 2		
						pumped 15 sx down		lated
						ng and pumped 81 sx	down and	
			circulated t	to surface. (	Cement tick	et 43774. RDMO		
						*		
То	tal	10:30						
Co	ost Estima	ate	Daily \$	Cum \$	AFE \$	Com	ments	
9561 Pulling	Unit / Rig			0	0			
9579 Superv				300	300			
9558 Workov	er Plugging			0	6,141			
0				0	0			
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0 Total			0	300	6.441			