

ALLIED OIL & GAS SERVICES, LLC 056996

Federal Tax I.D.# 20-5976004

BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell, KS

DATE <u>8.22.13</u>	SEC. <u>24</u>	TWP. <u>10</u>	RANGE <u>20</u>	CALLED OUT	ON LOCATION	JOB START <u>3:00 AM</u>	JOB FINISH <u>4:00 AM</u>
CHASE <u>Tonant</u>	WELL# <u>B-3</u>	LOCATION <u>Runch, KS</u>			COUNTY <u>Rooks</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)		<u>3W 4.5 W across cattle guard 4 1/2 W into</u>					

CONTRACTOR LD Drilling #1 OWNER _____

TYPE OF JOB Surface

HOLE SIZE 8 1/2 TD. 236.15'

CASINO SIZE 8 5/8 DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 15'

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 14.08 ^{hbl} / ^{h2o}

CEMENT AMOUNT ORDERED	<u>160sk com</u>		
	<u>31.00</u>	<u>21 gal</u>	
COMMON	<u>160sk</u>	@ <u>17.90</u>	\$ <u>2,864.00</u>
POZMIX		@	\$
GEL	<u>3sk</u>	@ <u>23.40</u>	\$ <u>70.20</u>
CHLORIDE	<u>10sk</u>	@ <u>34.40</u>	\$ <u>344.00</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>173.51 ^{hbl} / ^{h2o}</u>	@ <u>2.48</u>	\$ <u>430.31</u>
MILEAGE	<u>308.49 ^{hbl} / ^{h2o}</u>	@ <u>2.60</u>	\$ <u>802.07</u>
TOTAL			\$ <u>4,550.58</u>

EQUIPMENT

PUMP TRUCK CEMENTER Tony P.

409 HELPER Nathan D.

BULK TRUCK

410 DRIVER Danny S.

BULK TRUCK

DRIVER

REMARKS:

* Circulate mud to Surface.

* Pumped 160sk @ 24.38 ^{hbl} / ^{h2o}

* Displaced cement to 14.08 ^{hbl} / ^{h2o}

- Cement circulated to Surface

* Shook 8 5/8 in @ 2300 psi. (Master)

CHARGE TO: Vess Oil Corp.

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>236.15'</u>		
PUMP TRUCK CHARGE			\$ <u>1512.25</u>
EXTRA FOOTAGE		@	
MILEAGE <u>160.49 ^{hbl} / ^{h2o}</u>	@ <u>7.70</u>		\$ <u>300.30</u>
MANIFOLD <u>Light 37m</u>	@ <u>440</u>		\$ <u>171.60</u>
	@		
	@		
TOTAL			\$ <u>1984.15</u>

To: Allied Oil & Gas Services, LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		
TOTAL			<u>0</u>

PRINTED NAME _____

SIGNATURE Rhob W.L.

SALES TAX (if Any) _____

TOTAL CHARGES \$ 6,534.73

DISCOUNT \$ 1,633.68 IF PAID IN 30 DAYS

Net 491.05

ALLIED OIL & GAS SERVICES, LLC 061876

Federal Tax I.D. # 20-8651475

MITTO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:

Area Road 16

DATE <u>8-31-13</u>	SEC. <u>24</u>	TWP. <u>10</u>	RANGE <u>20</u>	CALLED OUT <u>12:00 AM</u>	ON LOCATION <u>4:00 AM</u>	JOB START <u>10:00 AM</u>	JOB FINISH <u>11:00 AM</u>
LEASE <u>TomKat 'B'</u>		WELL # <u>23</u>	LOCATION <u>Zurch 310, 4S, 14/1000</u>	COUNTY <u>Rockwall</u>	STATE <u>Ks</u>		
OLD OR <u>NEW</u> (Circle one)			<u>cattle ground 3/4 mile, 1/4 S, 1/4 W</u>				

CONTRACTOR L.D. Raley
 TYPE OF JOB Production
 HOLE SIZE 7 7/8 TD 3727
 CASING SIZE 5 1/2 DEPTH 3226.13
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 1300 # MINIMUM 600 #
 MEAS. LINE SHOE JOINT 42.87'
 CEMENT LEFT IN CSG. 42.87'
 PERFS.
 DISPLACEMENT 87.71

OWNER Some
 CEMENT
 AMOUNT ORDERED 1300 lbs. tsc, 250 gal
10% salt, 6% sulphur, 5% cement/dk
500 gal DU-1100 11
 COMMON @ _____
 POZMIX @ _____
 GEL @ _____
 CHLORIDE @ _____
 ASC 130 @ 20.90 2,717.00
Gilsonite 650 @ .98 637.00
500 gal DU @ 1.27 635.00
 @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 HANDLING 161.64 @ 2.98 400.86
 MILEAGE 7.248 41 X @ 2.60 771.78
 TOTAL 5,161.64

EQUIPMENT
 PUMP TRUCK CEMENTER Tom Raley
 # 3106 HELPER Mike Seathorn
 BULK TRUCK
 # 423 DRIVER Dean Cooper
 BULK TRUCK
 # DRIVER

REMARKS:
Ran 3726 of 5 1/2" cas. Bore Circulation
Pumped 5 H₂O, 10 DU-1100, 5 H₂O. Plugged
Bottom 1/2" hole. Minus 1000 lbs. Bore
cas. worked up. Released plug.
Displaced with fresh H₂O. Loaded
plug at 1300#. Released & held.

CHARGE TO: New Oil Corp.
 STREET _____
 CITY _____ STATE _____ ZIP _____

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Roger Martin
 SIGNATURE [Signature]

SERVICE
 DEPTH OF JOB 3726
 PUMP TRUCK CHARGE 2600.87
 EXTRA FOOTAGE @ _____
 MILEAGE Hum 41 @ 7.70 315.70
 MANIFOLD Hum 41 @ 4.40 180.40
Head Rent @ 475.00 475.00
Rotating Head @ N/C
 TOTAL 3,391.17

PLUG & FLOAT EQUIPMENT
5/2"
8 - Centralizers @ 57.33 458.64
2 - Benders @ 394.29 788.58
1 - Port collar @ 3042.00 3042.00
1 - Latidown Plug @ 324.09 324.09
wait time 1/2 @ 256.00 525.00
 TOTAL 4,613.31
525.00
4088.31

SALES TAX (If Any) _____
 TOTAL CHARGES 12,641.12
2,528.22
 DISCOUNT _____ IF PAID IN 30 DAYS
10,112.89



Energy services, L.P.

TREATMENT REPORT

Owner Oil Corporation	Lease No.	Date 9-17-13
Well # Tomcat "B"	Well # 3	
Field Order # 2725	Station Pratt, Kansas	Casing" 5 1/2 15.5
Type Job C.N.W - Port collar	Depth	County Rooks
	Formation	State Kansas
		Legal Description 24-103-20W

PIPE DATA		PERFORATING DATA		AT USED	TREATMENT RESUME		
Casing Size 5 1/2 15.5	Tubing Size 2 7/8	Shots/Ft 230	From 180	At 38	RATE 14.49 GPM	PRESS 1100 PSI	ISIP 25 Lbl str. cell plate
Depth 1593 Feet	Volume	From 180	To 180	Rate 12 Lbl/Gal	Max 14.49 GPM	Min 1100 PSI	5 Min. 10 Min.
Max Press 1000 PSI	Max Press 1000 PSI	From	To	Avg			15 Min.
Well Connection	Annulus Vol.	From	To	HHP Used			Annulus Pressure
Plug Depth 3024 Feet	Packer Depth	From	To	Flush 8.5 BU Fresh Water	Gas Volume		Total Load

Customer Representative Joel	Station Manager Kevin Gordley	Treater Clarence R. Messick
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Service Units	37216	19889	19843	19960	21010
Driver Names	Messick	Masquez	Barton		

Time A.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:00					Trucks on location and hold safety meeting.
					R.B. P set at 3024 Feet and tubing set at 2806 Feet upon arrival.
9:45		100		4	Start to circulate oil out of well.
			70		Well clean.
10:15	1000	1000			Shut in well. Pressure Test Open Well.
					Pull 1 swab.
					Start to spot 200 lbs sand on R.B. P set at 3024 FT.
10:40			15		Stop pumping. Let sand fall 30 minutes.
					Tubing at 1593 Feet.
12:04	500	500			Pressure up annulus and shut it in.
					Open Port collar 180
12:05		300		6	Start mixing 230 sacks A con Blend cement.
12:23			80		Cement circulated to surface.
		300		4	Start Fresh water Displacement
			8		Shut port collar and run 4 joints.
12:42	300			4	Start to reverse out.
			15		Well clean Wash up pump truck and run tub.
1:35	300			3	Start to circulate sand off of R.B.P.
			70		Well clean.
2:20					Job complete.
					Thank You
					Clarence Edmundo - Joel