JAMES C. MUSGROVE

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American Warrior Inc.
Eberhardt #3-24
SW-SE-NW-NW (1254' FNL & 985' FWL)
Section 24-19s-11w
Barton County, KS
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5 1/2" Production Casing Set

Contractor:

Duke Drilling Company (Rig #8)

Commenced:

November 9, 2013

Completed:

November 14, 2013

Elevation:

1782' K.B; 1780' D.F; 1774' G.L.

Casing program:

Surface; 8 5/8" @ 310'

Production 5 1/2" @ 3449'

Sample:

Samples saved and examined 2800' to the Rotary Total Depth.

Drilling time:

One (1) foot drilling time recorded and kept 2800 ft to the Rotary Total

Depth.

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Measurements:

All depths measured from the Kelly Bushing.

Drill Stem Tests:

There was one (1) Drill Stem Test ran by Trilobite Testing Co.

Electric Log:

By Pioneer Energy Services; Dual Induction, Dual Compensated Porosity

and Microresistivity Log.

<u>Formation</u>	Log Depth	Sub-Sea Datum
Anhydrite	507	+1275
Base Anhydrite	531	+1251
Heebner	2895	-1113
Toronto	2911	-1129
Douglas	2927	-1145
Brown Lime	3014	-1232
Lansing	3034	-1252
Base Kansas City	3293	-1511
Arbuckle	3324	-1572
Rotary Total Depth	3450	-1668
Log Total Depth	3452	-1670
	orrected to Electric Log I	measurements)

(All tops and zones corrected to Electric Log measurements).

SAMPLE ANALYSIS, SHOWS OF OIL, TESTING DATA, ETC.

TOPEKA SECTION

2844-2855'

Limestone; white, gray, finely crystalline, sub oomoldic, chalky, brown and black stain, trace of free oil and no odor in fresh

samples.

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TORONTO SECTION

Limestone; white and gray, finely crystalline, fossiliferous, poorly 2916-2926'

developed porosity, trace black stain, no show of free oil and no

odor.

LANSING SECTION

3038-3045' Limestone; white, gray, fossiliferous, chalky, poor visible porosity, trace poor stain, no free oil and no odor in fresh

samples.

Limestone; white and gray, oolitic, oomoldic, fair to good 3054-3064"

oomoldic porosity, brown and black stain (dead), trace of free oil

(dead) and fair odor.

3081-3088' Limestone; gray, white, fossiliferous, oolitic, trace brown and

gray stain.

Limestone; white, gray, oolitic, few sub oomoldic, chalky, trace 3105-3112'

brown and black stain, weak show of free oil and no odor.

3121-3142' Limestone; tan, gray, oomoldic, fair oomoldic porosity, trace light

brown stain, no show of free oil and no odor in fresh samples.

3176-3180' Limestone; gray, oomoldic, chalky, poor stain, weak show of free

oil and questionable odor in fresh samples.

3191-3200' Limestone; gray, tan oolitic, few sub oomoldic, chalky, trace

black and brown stain, show of free oil and faint odor in fresh

samples.

3210-3220' Limestone; gray, tan, comoldic, fair comoldic porosity, poor

stain, no free oil and no odor.

3240-3250' Limestone; gray, finely crystalline, few fossiliferous, dense.

3277-3280' Limestone; gray, sub comoldic, chalky, brown spotty stain, trace

of free oil and no odor.

ARBUCKLE SECTION

3324-3332' Dolomite; cream, tan, fine and medium crystalline, fair

intercrystalline porosity, golden brown stain, show of free oil and

good odor in fresh samples.

Drill Stem Test #1

3288-3332'

Times:

30-45-30-45

Blow:

Strong

Recovery:

600' gas in pipe

190' slightly oil cut mud

(5% oil, 95% mud) 220' clean gassy oil

Pressures: ISIP 863

psi

FSIP 853

psi

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	IFP 39-111 psi FFP 120-174 psi HSH 1683-1625 psi
3332-3350'	Dolomite; tan, fine and medium crystalline, fair intercrystalline porosity, brown stain, show of free oil and faint/fair odor in fresh samples.
3361-3380'	Dolomite; cream, white, fine and medium crystalline, sucrosic in part, good stain and saturation, show of free oil and fair odor in fresh samples.
3384-3406'	Dolomite; as above, fair to good intercrystalline and vuggy type porosity, few sandy, no shows.
3406-3420'	Dolomite; as above, plus white chert.
3420-3450'	Dolomite; white, cream, scattered vuggy porosity, no shows.

Rotary Total Depth 3450 Log Total Depth 3452

Recommendations:

5 1/2" production casing was set and cemented on the Eberhardt #3-24.

Respectfully submitted;

James C. Musgrove, Petroleum Geologist

ALLIED OIL & GAS SERVICES, LLC 061866 Federal Tax I.D. # 20-8651476

REMIT TO P.O. BOX 93999 SOUTHLAKE, TEXAS 76092

SERVICE POINT:

Gleer Bean

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Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 5 NOV 13 PAGE NO.

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PO Box 466

TICKET CONTINUATION

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