

Customer RAMA-OPERATING	Lease No.	Date 11-19-13
Lease GREENBACK	Well # 1-27	
Field Order # 9534	Station PRATT KS	Casing 13 3/8
		Depth 279'
Type Job CNW 13 3/8 CONDUCTOR	Formation	Legal Description 27-26-13

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
13 3/8							5 Min.	
Depth 279	Depth	From	To	Pre Pad	Max		10 Min.	
Volume 40	Volume	From	To	Pad	Min		15 Min.	
Max Press 400	Max Press	From	To	Frac	Avg		Annulus Pressure	
Well Connection SWAGE	Annulus Vol.	From	To		HHP Used		Total Load	
Plug Depth 255	Packer Depth	From	To	Flush	Gas Volume			

Customer Representative	Station Manager DAVE SOTT	Treater Robert Sullivan
Service Units 37900	33708	20920
Driver Names Sullivan	GRAVES	Phye

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:50 AM					on loc Sott, metty
					Run 7 5ft 13 3/8 csg.
8:40					CASING ON BOTTOM
8:50					HOOK UP CIRC CSG
			3		AT PACER
				4.5	MIX CMT 300 SK 60/40/07 3% CC 1/4 CF
			64		CMT MIXED
				4	AT DISP
9:30	250		39		PHYE DOWN
					1 circled 10 BBL CMT PIT
					JOB COMPLETE
					THANK YOU