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American Warrior Inc.
Eulert #18-35
SE-NW-SW-SW (900' FSL & 625' FWL)
Section 35-11s-15w
Russell County, Kansas
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5 1/2" Production Casing Set

Contractor: Duke Drilling Co. (Rig #8)
Commenced: October 28, 2013
Completed: November 5, 2013
Elevation: 1811' K.B; 1809' D.F; 1803' G.L.
Casing program: Surface; 8 5/8" @ 861'
Production; 5 1/2" @ 3365'
Sample: Samples saved and examined 2600' to the Rotary Total Depth.
Drilling time: One (1) foot drilling time recorded and kept 2600 ft. to the Rotary Total Depth.
Measurements: All depths measured from the Kelly Bushing.
Drill Stem Tests: There were four (4) Drill Stem Tests ran by Trilobite Testing Co.
Electric Log: By Pioneer Energy Services; Dual Induction, Dual Compensated Porosity & Micro Log.

<u>Formation</u>	<u>Log Depth</u>	<u>Sub-Sea Datum</u>
Anhydrite	869	+942
Base Anhydrite	903	+908
Topeka	2656	-945
Heebner	2908	-1097
Toronto	2928	-1117
Lansing	2961	-1150
Base Kansas City	3212	-1401
Arbuckle	3263	-1452
Rotary Total Depth	3366	-1555
Log Total Depth	3369	-1558

(All tops and zones corrected to Electric Log measurements).

SAMPLE ANALYSIS, SHOWS OF OIL, TESTING DATA, ETC.

TOPEKA SECTION

2690-2698' Limestone; tan, finely crystalline, slightly dolomitic, fair pinpoint and finely vuggy type porosity, fair dark brown stain and saturation, show of free oil and faint odor in fresh samples.

2868-2886' Limestone; white to gray, finely crystalline, scattered fair to good pinpoint type porosity, fair stain and saturation, show of free oil and fair odor in fresh samples.

TORONTO SECTION

2930-2936' Limestone; white, chalky, scattered porosity, trace brown stain, show of free oil and faint odor, plus gray opaque chert.

LANSING SECTION

2961-2971' Limestone; gray, tan, finely crystalline, finely fossiliferous, fair to good porosity, good stain and saturation, show of free oil and faint to fair odor in fresh samples.

2981-2994' Limestone; tan, finely crystalline, fossiliferous, oolitic, chalky, fair stain, show of free oil and faint odor in fresh samples.

Drill Stem Test #1 **2904-3000'**

Times: 30-30-45-60

Blow: Strong

Recovery: 126' gas in pipe
(3% gas, 2% oil, 85% mud)
63' very slightly oil cut gassy muddy water
(3% gas, 2% oil, 35% water, 60% mud)
108' very slightly oil cut gassy mud

Pressures: ISIP 537 psi
FSIP 541 psi
IFP 54-94 psi
FFP 100-124 psi
HSH 1491-1440 psi

3001-3012' Limestone; white, gray, fossiliferous, oolitic, fair to good porosity, good stain and saturation, good show of free oil and fair to good odor in fresh samples.

3027-3031' Limestone; as above.

Drill Stem Test #2 **2999-3035'**

Times: 30-30-45-60

Blow: Strong

Recovery: 519' gas in pipe
20' gassy oil
25' slightly oil cut muddy water
(5% oil, 35% water, 60% mud)
63' very slightly oil cut muddy water
(2% oil 68% water, 30% mud)
252' muddy water, scum of oil

Pressures: ISIP 257 psi
FSIP 259 psi

IFP 28-112 psi
 FFP 127-181 psi
 HSH 1518-1440 psi

- 3045-3054' Limestone; white to gray, sub oomoldic, oolitic, scattered porosity, trace brown stain, no free oil and faint odor in fresh samples.
- 3060-3069' Limestone; as above, trace brown stain, no show of free oil, questionable odor.
- 3098-3110' Limestone; white, finely crystalline, fossiliferous, spotty brown stain, no show of free oil and no odor in fresh samples.
- 3118-3122' Limestone; white to gray, oolitic, chalky in part, scattered porosity, fair golden brown stain, trace of free oil and faint odor in fresh samples.
- 3147-3154' Limestone; tan to brown, finely crystalline, slightly fossiliferous, scattered porosity, dark brown stain, show of free oil and odor in fresh samples.

Drill Stem Test #3 3111-3160'

Times: 30-30-45-60
 Blow: Strong
 Recovery: 315' gas in pipe
 94' slightly oil and gas cut mud
 (20% gas, 5% oil, 75% mud)
 Pressures: ISIP 177 psi
 FSIP 292 psi
 IFP 33-45 psi
 FFP 53-54 psi
 HSH 1622-1557 psi

- 3175-3178' Limestone; white, finely oomoldic, fair oomoldic porosity, brown stain, show of free oil and faint odor in fresh samples.
- 3200-3205' Limestone; white, oolitic, chalky, poor porosity, fair brown stain, show of free oil and faint odor in fresh samples.

Drill Stem Test #4 3160-3215'

Times: 30-30-45-60
 Blow: Fair
 Recovery: 94' gas in pipe
 31' slightly oil and gas cut mud
 (5% gas, 5% oil, 90% mud)
 Pressures: ISIP 234 psi
 FSIP 358 psi
 IFP 31-30 psi
 FFP 32-35 psi
 HSH 1656-1589 psi

ARBUCKLE SECTION

3263-3266' Dolomite; tan, sucrosic, finely crystalline, scattered porosity, good stain and saturation, show of free oil and good odor.

Drill Stem Test #5

3221-3266'

- Misrun -

3266-3294' Dolomite; white to cream, fine and medium crystalline, poor to fair intercrystalline porosity, light brown stain, show of free oil and faint odor in fresh samples.

3294-3310' Dolomite; white, tan, sucrosic, poor pinpoint porosity, golden brown stain, show of free oil and fair odor in fresh samples.

3310-3330' Dolomite; white/cream, finely crystalline, poor scattered porosity, light brown stain, show of free oil and faint odor.

3330-3350' Dolomite; white, finely crystalline, poor visible porosity, light brown to black stain, show of free oil and faint odor.

3350-3368' Dolomite; white, cream, finely crystalline, poor scattered porosity, light brown and black stain, no free oil and no odor, trace white opaque chert.

Rotary Total Depth 3366
Log Total Depth 3368

Recommendations:

5 1/2" production casing was set and cemented on the Eulert #18-35.

Respectfully submitted;

James C. Musgrove & Wyatt Urban
James C. Musgrove and
Wyatt Urban,
Petroleum Geologists

