



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

0040632171
FIELD SERVICE TICKET

1718 07146 A

DATE _____ TICKET NO. _____

DATE OF JOB 9-8-2013 DISTRICT _____		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:				
CUSTOMER RUSSELL OIL, INC.		LEASE KEN BAKER B WELL NO. 34-1				
ADDRESS _____		COUNTY LOGAN STATE Ks.				
CITY _____ STATE _____		SERVICE CREW LESLEY, McGRAD, BARTON, MUSKAT				
AUTHORIZED BY _____		JOB TYPE: CNW - 5 1/2" TWO STAGE				
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 9-7-13 DATE 9-7-13 TIME 12:00 PM
31586	7					ARRIVED AT JOB 4:00 PM
77686-19908	7					START OPERATION 8:00 PM
19903-13768	7					FINISH OPERATION 9-8-13 AM 3:00
19826-19860	7					RELEASED 3:30 AM
						MILES FROM STATION TO WELL _____

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Todd Brown
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA-2 CMT.	SK	175		2,975.00
CP 101	A-CON BLENDS COMMON	SK	350		6,300.00
CP 103	60/40 POZ	SK	30		360.00
CC 102	CELL FLAKE	lb	44		162.80
CC 105	C-41 P DEFOAMER	lb	42		168.00
CC 111	SALT	lb	799		399.50
CC 115	C-44	lb	124		638.60
CC 129	FLA-322 LOW FLUID LOSS	lb	132		990.00
CC 201	GILSONITE	lb	875		586.25
CC 102	CELL FLAKE	lb	88		325.60
CC 109	CALCIUM CHLORIDE	lb	987		1,036.35
CF 401	TWO STAGE CMT. COLLAR, 5 1/2"	EA	1		6,100.00
CF 601	LATCH DOWN PLUG & ASSEMBLY, 5 1/2"	EA	1		850.00
CF 1251	AUTO FILL FLOAT SHOES, 5 1/2"	EA	1		360.00
CF 1651	TURBOLIZER 5 1/2"	EA	8		880.00
CF 1901	BASKET, 5 1/2"	EA	1		290.00
CF 2002	CMT. SCRATCHERS-ROTATING TYPE	EA	10		500.00
CC 155	SUPER FLUSH IT	GAL	1,000		1,530.00

SUB TOTAL **14**

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT %TAX ON \$
MATERIALS %TAX ON \$

TOTAL

SERVICE REPRESENTATIVE John Leahy THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Todd Brown
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____



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FIELD SERVICE TICKET

~~1718 07147 A~~

~~CONTINUATION~~

DATE: _____ TICKET NO. 1718 07146 A

DATE OF JOB: <u>9-8-2013</u> DISTRICT _____		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER: <u>RUSSELL OIL, INC.</u>		LEASE: <u>KEN BAKER B</u>		WELL NO. <u>34-1</u>						
ADDRESS _____		COUNTY: <u>LOGAN</u> STATE: <u>Ks.</u>								
CITY _____	STATE _____	SERVICE CREW: <u>LESLEY, McGRAN, BARTON, MUSKAT</u>								
AUTHORIZED BY _____		JOB TYPE: <u>CNW - 5 1/2" TWO STAGE</u>								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
						ARRIVED AT JOB				
						START OPERATION				
						FINISH OPERATION				
						RELEASED				
						MILES FROM STATION TO WELL _____				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
E 100	PICKUP MILEAGE	MI	200		850.00
E 101	HEAVY EQUIPMENT MILEAGE	MI	600		4,200.00
E 113	BUCK DELIVERY	TM	5,200		8,320.00
CE 205	DEPTH CHARGE: 4001'-5000'	HR	1-4		2,520.00
CE 240	BLENDING SERVICE	SK	555		777.00
CE 501	CASING SWIVEL RENTAL	EA	1		200.00
CE 504	PLUG CONTAINER CHARGE	JOB	1		250.00
CE 203	DEPTH CHARGE: 2001'-3000'	HR	1-4		1,800.00
S 003	SERVICE SUPERVISOR	EA	1		175.00

SUB TOTAL 26,997.00³⁴

CHEMICAL / ACID DATA:		

SERVICE & EQUIPMENT	% TAX ON \$		
MATERIALS	% TAX ON \$		
TOTAL			

SERVICE REPRESENTATIVE: <u>[Signature]</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u>
FIELD SERVICE ORDER NO. _____	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

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energy services, L.P.

Pg. # 1 OF # 2

TREATMENT REPORT

Customer	RUSSELL OIL, INC.	Lease No.		Date	9-8-2013
Lease	KEN BAKER B	Well #	34-1		
Field Order #	Station	Casing	Depth	County	State
67146	PRATT, KS.	5 1/2"		LOGAN	KS.
Type Job	Formation	Lease Description			
CNW - 5 1/2" TWO STAGE	TD = 4760'	34-15-35			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft	CMT -	175SSKS. AA-2	Max	PRESS	ISIP
5 1/2" x 15.5"					42.58'		5 Min.
Depth	Depth	From	To	Pre Pad	Min		10 Min.
4758'				21.36 CUFT ³			
Volume	Volume	From	To	Pad	Avg		15 Min.
113.2 BBL							
Max Press	Max Press	From	To	Frac	HHP Used		Annulus Pressure
1500							
Well Connection	Annulus Vol.	From	To	Flush	Gas Volume		Total Load
PC.				112.2 BBL			
Plug Depth	Packer Depth	From	To				
4715'							

Customer Representative	TODD	Station Manager	K. GORDLEY	Treater	K. LESLEY	
Service Units	37586	77886	19903	73768	19826	19860
Driver Names	LESLEY	MCBRAW	BARTON	MUSKAT		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:00 PM	9-7-2013				ON LOCATION - SAFETY MEETING
*					* BOTTOM STAGE *
					RUN 1 JTS. 5 1/2" x 15.5" CSG.
					TURBO - 2, 5, 8, 11, 15, 18, 22, 54
					BASKET - 52
					DV TOOL - 53 @ 2,538'
11:00 PM					CSG. ON BOTTOM
11:30 PM					HOOK UP TO CSG. / BREAK CIRC. W/RIG
12:00 AM	400		24	6	SUPER FLUSH II
12:05 AM	350		5	6	H ₂ O SPACER
12:08 AM	300		42	6	MIX 175SSKS. AA-2 @ 15.3 PPG
1:05 AM					CLEAR PUMP & LINE - DROP PLUG
1:09 AM	0		0	6	START DISPLACEMENT W/H ₂ O
1:18 AM	300		55	5	SWITCH TO MUD
1:26 AM	900		100	3	SLOW RATE
1:30 AM	1500		112	2	PLUG DOWN - HELD
					CIRC. THRU JOB
					PLUG R.H.
1:40 AM					DROP D.V. OPEN PLUG - OPEN DV TOOL
					CIRC. W/RIG
					OVER →

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TREATMENT REPORT

Customer RUSSELL OL, INC.	Lease No.	Date 9-8-2013
Le: KEN BAKER B	Well # 34-1	
Field Order # 07140	Station PRATT, KS.	Casing 5/2" Depth
Type Job CNW - 5/2" TWO STAGE	Formation	County LOGAN State Ks.
		Legal Description 34-15-35

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	CMT-	Fluid	RATE	PRESS	ISIP	
5 1/2"	5"			350 SKS. A-CON				
Depth 4758'	Depth	From	To	Pre Pad @ 2.77 CUFT	Max		5 Min.	
Volume 113.288	Volume	From	To	Pad	Min	DV TOOL - 2535'	10 Min.	
Max Press 1500	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection P.L.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 2538'	Packer Depth	From	To	Flush 60	Gas Volume		Total Load	
				88 BBL				

Customer Representative TODD	Station Manager K. GORDLEY	Treater K. LESLEY
Service Units 37586 77686 19903 19903 13768 19824 19860		
Driver Names LESLEY MCGRAW BARTON	MUSKAT	

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
					* TOP STAGE *
2:17 AM			173	6	MIX 350 SKS. A-CON @ 11.6 PPG
2:45 AM					CLEAR PUMP - DROP D.V. CLOSE PLUG
2:48 AM			0	5	START DISPLACEMENT
2:54 AM			30	5	LIFT PRESSURE
2:57 AM			45	4	SLOW RATE
3:00 AM	1500		60	3	PLUG DOWN - CLOSE D.V. TOOL
					CIRC. THRU JOB - CIRC. 40 BBL TO PIT
					JOB COMPLETE,
					THANKS -
					KEVEN LESLEY