

# KANSAS CORPORATION COMMISSION



Conservation Division  
130 South Market, Suite 2078  
Wichita, Kansas 67202-3801  
316-337-6200  
Fax: 316-337-6211  
FEIN: 48-1124839

## INVOICE Customer Copy

LOEWEN OPERATOR, INC.  
PO BOX 335  
208 S. MAIN  
CANTON KS 67428

Invoice Date: April 06, 2010  
Invoice Number: 2010061029  
Fed ID:  
Due Date: April 21, 2010

Order Number: 24956      Contact:      Order Date: April 06, 2010

Item	Qty	Acct Code / Service Description	Details	Unit Price	Total
1	2969	505 / Well Plugging > 1077 feet	15-113-19201-0000 UNRUH A 3 330 S / 3630 E, 25-19S-2W McPHERSON CTY SUNFLOWER WELL SERVICE, INC.	\$0.0325	96.49

KCC Contact: MARCOTTE, MARJORIE

Order Subtotal: \$96.49

Order Total: \$96.49

Shipping Charges: 0.00

Invoice Total: **\$96.49**

**IMPORTANT!**  
Please Return One Copy of Invoice  
with Your Payment  
in Order to ensure Correct Credit to Your Account.

*paid  
4-8-2010  
w/ ch # 1683  
ALF*

# COPY

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING APPLICATION**  
 Please TYPE Form and File ONE Copy

Form CP-1  
 March 2009  
 This Form must be Typed  
 Form must be Signed  
 All blanks must be Filled

OPERATOR: License #: 5631  
 Name: LOWEN OPERATOR, INC.  
 Address 1: P.O. BOX 335  
 Address 2: \_\_\_\_\_  
 City: CANTON State: KS Zip: 67428 + \_\_\_\_\_  
 Contact Person: D. D. LOEWEN, PRES.  
 Phone: ( 620 ) 628-4425

API No. 15 - 113-19201  
 If pre 1967, supply original completion date: 10-22-1964  
 Spot Description: \_\_\_\_\_  
SW SE SW Sec. 25 Twp. 19 S. R. 2  East  West  
330 Feet from  North /  South Line of Section  
1.650 Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: MCPHERSON  
 Lease Name: UNRUH Well #: A-3

Check One:  Oil Well  Gas Well  OG  D&A  Cathodic  Water Supply Well  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
 Surface Casing Size: 8 5/8" Set at: 200' Cemented with: circulated Sacks  
 Production Casing Size: 5 1/2" Set at: 2969' Cemented with: 150 Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: 1550 ( G.L. /  K.B.) T.D.: 2969' PBDT: \_\_\_\_\_ Anhydrite Depth: \_\_\_\_\_  
 (Stone Coral Formation)  
 Condition of Well:  Good  Poor  Junk in Hole  Casing Leak at: \_\_\_\_\_  
 Proposed Method of Plugging (attach a separate page if additional space is needed): \_\_\_\_\_  
 (Interval)

As per State requirements.

Is Well Log attached to this application?  Yes  No Is ACO-1 filed?  Yes  No  
 If ACO-1 not filed, explain why:  
Not available.

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: D. Loewen or Mike Koehn or Carmon Decker  
 Address: 208 S. Main, P.O. Box 335 City: Canton State: KS Zip: 67428 + \_\_\_\_\_  
 Phone: ( 620 ) 628-4425  
 Plugging Contractor License #: 30280 Name: SUNFLOWER WELL SERVICE, INC.  
 Address 1: P.O. BOX 341 Address 2: \_\_\_\_\_  
 City: CANTON State: KS Zip: 67428 + \_\_\_\_\_  
 Phone: ( 620 ) 654-8342

Proposed Date of Plugging (if known): March 2, 2010

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 2-25-2010 Authorized Operator / Agent: Douglas D. Loewen, Pres.  
 (Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

# COPELAND

Acid & Cement

POST OFFICE BOX 438  
 HAYSVILLE, KS 67060  
 (316) 524-1225  
 (316) 524-1027 FAX

**Invoice**

Page: 1

BURRTON, KS (620) 463-5161  
 GREAT BEND, KS (620) 793-3366  
 FAX (620) 463-2104 FAX (620) 793-3536

**BILL TO:**  
 LOEWEN OPERATOR, INC.  
 P.O. BOX 335  
 CANTON, KS 67428-0335

**INVOICE NUMBER:**  
**C34465-IN**

**LEASE: UNRUH A3**

*SW Canton Group*

*Pump + cement to plug well*

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
03/18/2010	C34465		03/16/2010		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
1.00	EA	CEMENT PUMP CHARGE		0.00	600.00	600.00
436.00	SAX	60-40 POZ MIX 4%		0.00	9.69	4,224.84
4.00	SAX	CALCIUM CHLORIDE - SAX		0.00	40.00	160.00
160.00	LB	COTTONSEED HULLS		0.00	0.35	56.00
39.00	MI	CEMENT MILEAGE PUMP TRUCK		0.00	3.00	117.00
4.00	HR	OPERATOR CHARGE		0.00	75.00	300.00
436.00	EA	BULK CHARGE		0.00	1.25	545.00
748.18	MI	BULK TRUCK - TON MILES		0.00	1.10	823.00
<b>REMIT TO:</b> P.O. BOX 438 HAYSVILLE, KS 67060		COP-B		Net Invoice:		6,825.84
RECEIVED BY _____		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		MCPCO Sales Tax:		56.70
		<b>NET 30 DAYS</b>		Invoice Total:		<b>6,882.54</b>

*pd. 5.10.10  
 CNL. 1700*

There will be a charge of 1.5% (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service, Inc.

Gressel Oil Field Service, Inc. reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code



FIELD ORDER N° C 34465

BOX 438 • HAYSVILLE, KANSAS 67060  
316-524-1225

DATE March 16 20 10

IS AUTHORIZED BY: Lower Operating Co (NAME OF CUSTOMER)  
 Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_  
 To Treat Well \_\_\_\_\_  
 As Follows: Lease Unruh Well No. A3 Customer Order No. \_\_\_\_\_  
 Sec. Twp. \_\_\_\_\_  
 Range \_\_\_\_\_ County McPherson State K.

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

Well Owner or Operator

By

Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
4100	1	Pump Charge for Plu job		600 <sup>00</sup>
4000	436 sack	60-40-42 Per 90 <sup>00</sup> sack		4224 <sup>84</sup>
4051	4 sack	Calcium Chloride 40 <sup>00</sup> / sack		160 <sup>00</sup>
4052	160 <sup>00</sup>	Hulls 2 bags 35 <sup>00</sup> / lb.		56 <sup>00</sup>
4101	35 mile	long miles 3 <sup>00</sup> / mile		117 <sup>00</sup>
3005	4 Hr	Oreary on 4 Hr min 75 <sup>00</sup> / hr.		300 <sup>00</sup>
4200	436 sack	Bulk Charge 1 <sup>25</sup> / sack		545 <sup>00</sup>
14 16 18 20 22 24 26 28 30 32 34 36 38 40 42 44 46 48 50 52 54 56 58 60 62 64 66 68 70 72 74 76 78 80 82 84 86 88 90 92 94 96 98	416.99	Bulk Truck Miles 748.18 ton mile 1 <sup>10</sup> / mile		823 <sup>00</sup>
		Process License Fee on _____ Gallons		
<b>TOTAL BILLING</b>				<b>6325<sup>84</sup></b>

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative [Signature]

Station Bull

Well Owner, Operator or Agent

Remarks

**NET 30 DAYS**

## TREATMENT REPORT

Acid Stage No. AS

Date: 2/14/10 District: Bureau F. O. No. \_\_\_\_\_  
 Company: Lower Operating  
 Well Name & No.: UNRUH A33  
 Location: \_\_\_\_\_ Field: \_\_\_\_\_  
 County: McPherson State: Ks  
 Casing: Size \_\_\_\_\_ Type & Wt. \_\_\_\_\_ Set at \_\_\_\_\_ ft.  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Liner: Size \_\_\_\_\_ Type & Wt. \_\_\_\_\_ Top at \_\_\_\_\_ ft. Bottom at \_\_\_\_\_ ft.  
 Cemented: Yes/No. Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.  
 Tubing: Size & Wt. \_\_\_\_\_ Swung at \_\_\_\_\_ ft.  
 Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.  
 Open Hole Size: \_\_\_\_\_ T. I. \_\_\_\_\_ ft. P. I. to \_\_\_\_\_ ft.

Type Treatment: Amt. \_\_\_\_\_ Type Fluid \_\_\_\_\_ Sand Size \_\_\_\_\_ Pounds of Sand \_\_\_\_\_  
 Bkdown: \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 Flush \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 Treated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 Actual Volume of Oil/Water to Load Hole: \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 Pump Trucks: No. Used: 323 Sp. \_\_\_\_\_ Twin \_\_\_\_\_  
 Auxiliary Equipment: A.K. 322  
 Packer: \_\_\_\_\_ Set at \_\_\_\_\_ ft.  
 Auxiliary Tools \_\_\_\_\_  
 Plugging or Sealing Materials: Type: 436 sacks 60-40-40  
4 sacks CC 2 bags Halls (Gal. \_\_\_\_\_ lb. \_\_\_\_\_)

Company Representative \_\_\_\_\_

Treater: *[Signature]*

TIME a.m./p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
9:00				On location Rig up
9:40				Tie on 5 1/2" casing. Start mixing going down hole 4.7 slurry with Calcium Chloride mix 5.7 BPM Rate
:			14 BBLs	50 sacks away w/ 2 sacks CC
:			24	100 sacks away / start flush wash up down hole
10:00			65 BBLs	41 BBLs flush well on vac shut down
10:00				1" run to 380' in 8 1/2" x 5 1/2" Annulus
:				Start mixing going down hole 1.3 BPM Rate. 4.1 slurry
:			23 BBLs	93 sacks away but circulation to surface shut down
:				wash up down hole
11:05				Wash up truck start down for cement time go back to Bureau & Rebral cement
1:05			20 BBLs	Back on location ready to mix Tie on 5 1/2" Annulus
:		25"	57 BBLs	Start mix going down hole Calcium Chloride w/ Halls. 4.8 slurry 5.7 BPM Rate 150 sacks away
:			75 BBLs	Break circulation up 8 1/2" Annulus Pump 10 BBLs Wash
1:50	350"		8 BBLs	Run 1" to 380' start mixing going down hole
2:20	400"		23 BBLs	Break circulation up 5 1/2" casing & 8 1/2" knock off wash up left location
2:50				
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# SUNFLOWER WELL SERVICE, INC.

1483

COMPLETION—WORKOVER—ROD & TUBING SERVICE  
408 N. 4TH STREET, P.O. BOX 341, CANTON, KS 67428

Company Loewen operator  
 Lease UNruh Well A-3  
 Unit 3 Oper. BD Prod. well \_\_\_\_\_ New well \_\_\_\_\_ Inj. well \_\_\_\_\_

DATE	WORK DONE	HRS.	AMOUNT
3-8-10	Moved to location Rigged up. Had problem with well head. Pulled 2" Plastic. Found parted on 19 Joint shut down for fish tool's. 1 Rig & crew	8	1,480.00
3-9-10	Shut down bad weather		
3-10-10	Had back hoe move tubing to well Ran fish tool to fish 3 1/2 collar. could not get tool down casing. Ran scratcher on tubing to 500'. Ran 4 1/2 tool. stuck out at 558'. work tool. pull tool. no tubing in tool. Ran fish tool to fish 3 1/2 collar. work tool keep pull off. Pulled tool. Shut down. to work on fish tool's. Rig & crew	8	1,480.00
<b>EXTRA EQUIPMENT &amp; SUPPLIES</b>		<b>HRS.</b>	<b>AMOUNT</b>
Power tongs	25 <sup>00</sup>		25.00
Kero. & Paint			
Swab Cups			
Other:			
		SUB TOTAL	2,985.00
		TAX	217.91
		TOTAL	3,202.91

### WELL RECORD

Pulled	RODS	Ran	Pulled	TUBING	Ran
	1			3"	
	7/8			2 1/4"	
	3/4			2"	
	5/8			subs	
	subs			subs	
	subs			barrell	
	pump			sn	
				perf.	
				ma	

SUNFLOWER WELL SERVICE, INC.

P.O. BOX 341

CANTON, KS 67428-0341

PH. (620) 628-4723

FAX (620) 628-7911

*Plugging  
Saw Canton*

INVOICE

TO: LOEWEN OPERATOR  
P O BOX 335  
CANTON, KS 67428

INVOICE	INVOICE NUMBER	LEASE NAME
03-17-10	1484	Unruh A-3

DATE	DESCRIPTION	UNIT PRICE	TOT INV
03/11/10	Ran fishing tool to fish 3-7/16" , Worked tool down, Pulled Tool , Had 2 joints of plastic, Could not get plastic out of tool, Made up different fishing tool, Ran tool and tubing, Worked Down to 640' , Pulled tool out, Had no tubing in tool, Shut down.		
	Rig & Crew 8 hrs	\$185 per hr	\$1,480.00
03/12/10	Ran fishing tool, Worked tool, Pulled tool out, Had 1 joint of Plastic, Ran tool, Worked tool, Could not get over plastic tubing, Pulled tubing, Shut down to visit with state.		
	Rig & Crew 5 hours	\$185 per hr	\$ 925.00
	Power tongs		\$ 50.00

THANK YOU FOR YOUR BUSINESS !!!!

SubTotal \$2,455.00  
Sales Tax 7.3% 179.22  
TOTAL \$2,634.22

TERMS: NET 30 1.5% WILL BE ADDED AFTER 30 DAYS FROM DATE OF INVOICE. PLEASE PAY FROM THIS INVOICE.

*pd. 4.13.10  
UNK. 1488*



# SUNFLOWER WELL SERVICE, INC.

1484

COMPLETION—WORKOVER—ROD & TUBING SERVICE  
408 N. 4TH STREET, P.O. BOX 341, CANTON, KS 67428

Company Loewen operator  
 Lease unrub Well A-3  
 Unit 3 Oper. B.D Prod. well \_\_\_\_\_ New well \_\_\_\_\_ Inj. well \_\_\_\_\_

DATE	WORK DONE	HRS.	AMOUNT
3-11-10	Ran fish tool to fish 3 7/16. work tool down. Pull tool had 2 jt's of plastic. could not get plastic out of tool. Made up differ fish tool. Ran tool + tubing. work down to 640'. Pulled tool out. Had no tubing in tool. shut down		
	Rig crew	8	1,480.00
3-12-10	Ran fish tool. work tool. Pulled tool out had 1 jt of plastic. Ran tool. work tool could get over plastic tubing. pulled tubing. shut down to visit with state.		
	Rig crew	5	925.00
<b>EXTRA EQUIPMENT &amp; SUPPLIES</b>			<b>HRS. AMOUNT</b>
Power tongs	50.00		50.00
Kero. & Paint			
Swab Cups			
Other:			
		SUB TOTAL	2,455.00
		TAX	179.22
		TOTAL	2,634.22

### WELL RECORD

Pulled	RODS	Ran	Pulled	TUBING	Ran
	1			3"	
	7/8			2 1/4	
	3/4			2	
	5/8			subs	
	subs			subs	
	subs			barrell	
	pump			sn	
				perf.	
				ma	

SUNFLOWER WELL SERVICE, INC.

P.O. BOX 341

CANTON, KS 67428-0341

PH. (620) 628-4723

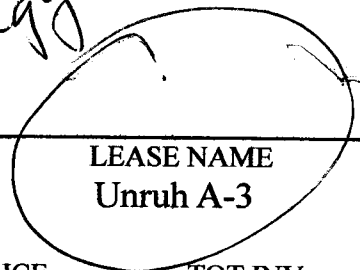
FAX (620) 628-7911

*SW Canton*

INVOICE

TO: LOEWEN OPERATOR  
P O BOX 335  
CANTON, KS 67428

*Plugging*



INVOICE	INVOICE NUMBER	LEASE NAME
03-17-10	1484	Unruh A-3

DATE	DESCRIPTION	UNIT PRICE	TOT INV
------	-------------	------------	---------

03/15/10

Had cat scrape mud off around well, Moved mud pump and Swivel in to drill, Ran 3-3/4" bit and tubing, Found plastic at 678', Tried to break circulation, Pumped 320 barrels at 4 barrels Per minute, Could not get to circulate, Pulled tubing, Had welder Cut 5-1/2" from 8-5/8", Shut down, Called into State Office.

Rig & Crew 11 hrs	\$185 per hr	\$2,035.00
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03/16/10

Rigged pump truck up, Pumped 100 sacks of cement down casing To bottom, Shut in on vacuum, Ran 1" tubing down surface to 380', Pumped 100 sacks of cement down surface, No circulation, Shut in For 3 hours, Pumped 20 barrels down casing, No pressure or vacuum, Pump 150 sacks of cement down casing, Had cement come around Surface, Ran 1" tubing down surface to 380', Circulated cement to Surface, Ran tubing down casing to 400', Circulated cement to Surface, Rigged down.

Rig & Crew 10 hours	\$185 per hr	\$1,850.00
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Power tongs	\$ 50.00
1" Tubing	\$ 100.00
2" Tubing	\$ 200.00
Pipe dope	\$ 15.00

THANK YOU FOR YOUR BUSINESS !!!!

SubTotal	\$4,250.00
Sales Tax 7.3%	310.25
TOTAL	\$4,560.25

TERMS: NET 30 1.5% WILL BE ADDED AFTER 30 DAYS FROM  
DATE OF INVOICE. PLEASE PAY FROM THIS INVOICE.

pd. 4.13.10  
CHK. 11688

# SUNFLOWER WELL SERVICE, INC.

1485

COMPLETION—WORKOVER—ROD & TUBING SERVICE  
408 N. 4TH STREET, P.O. BOX 341, CANTON, KS 67428

Company Loewen operator  
 Lease Unruh Well A-3  
 Unit 3 Oper. R.D Prod. well      New well      Inj. well     

DATE	WORK DONE	HRS.	AMOUNT
3-15-10	Had cat scrape mud off around well. Move mud pump & swivel in to drill. Ran 3 3/4 bit & tubing found plastic tubing at 678'. Tried to break circulation. Pump 320 barrels at 4 Bbl's min could not get to circled. Pulled tubing. Had welder cut 5 1/2 loose from 85'. Shut down. Call in to state off office Rig & crew	11	2,035.00
3-16-10	Rigged pump truck up. Pump 100 slk of c/m down casing to bottom shut in on vacuum. Ran 1" tubing down surface to 380'. Pump 100 slk of c/m down surface no circulation. Shut in for 3 hours. Pump 80 Bbl' down casing no pressure or vacuum. Pump 150 slk of c/m down casing had c/m come around surface. Ran 1" tubing down surface to 380'. Circulated c/m EXTRA EQUIPMENT & SUPPLIES to surface. Ran tubing down casing to 400'. Circulated c/m to surface.		
	Power tonge Rig down. Rig & crew	10 HRS	1,850.00
	Kero. & Paint Power tong's 50 <sup>00</sup>		50.00
	Swab Cups		315.00
	Other: 1" tubing 100 <sup>00</sup> 2" tubing 200 <sup>00</sup> Pipe dope 15 <sup>00</sup>		
		SUB TOTAL	4,250.00
		TAX	310.25
		TOTAL	4,560.25

### WELL RECORD

Pulled	RODS	Ran	Pulled	TUBING	Ran
	1			3"	
	7/8			2 1/4"	
	3/4			2"	
	5/8			subs	
	subs			subs	
	subs			barrell	
	pump			sn	
				perf.	
				ma	