

PREPAY



PAGE 1 of 1	CUST NO 1004072	INVOICE DATE 11/26/2013
INVOICE NUMBER 1718 - 91348093		

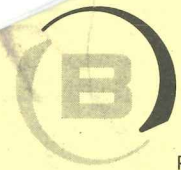
Pratt (620) 672-1201
 B STRATA EXPLORATION
 I PO Box: 401
 L FAIRFIELD
 L IL US 62837
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Theda Rose A 1-13
 O LOCATION
 B COUNTY Kiowa
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40666450	27463		Net - 30 days	12/26/2013	
For Service Dates: 11/23/2013 to 11/23/2013					
0040666458					
171809538A Cement-New Well Casing/Pi 11/23/2013 Cement 8 5/8" Surface					
A-Con Blend Common		175.00	EA	13.50	2,362.57 T
Common Cement		250.00	EA	12.00	3,000.09 T
Celloflake		88.00	EA	2.78	244.21 T
Calcium Chloride		951.00	EA	0.79	748.93 T
"Top Rubber Cmt Plug, 8 5/8""		1.00	EA	168.75	168.75
"8 5/8"" Guide Shoe (Red)"		1.00	EA	412.51	412.51
"Baffle Plate Alum., 8 5/8"" (Blue)"		1.00	EA	127.50	127.50
"8 5/8"" Basket (Blue)"		1.00	EA	236.26	236.26
"Unit Mileage Chg (PU, cars one way)"		45.00	MI	3.19	143.44
Heavy Equipment Mileage		90.00	MI	5.25	472.51
"Proppant & Bulk Del. Chgs., per ton mil		884.00	EA	1.20	1,060.83
Depth Charge; 501'-1000'		1.00	EA	900.03	900.03
Blending & Mixing Service Charge		425.00	BAG	1.05	446.26
Plug Container Util. Chg.		1.00	EA	187.51	187.51
"Service Supervisor, first 8 hrs on loc.		1.00	EA	131.25	131.25

QTY	U of M	UNIT PRICE	INVOICE AMOUNT
18005			
LEASE		LEV P/P	
12/3 THEDA ROSE A	1-13	5 12/5	
DES		A/P	
CEMENT SURE CASING 14 Hrs		12/10	
DRL COM LOE G/L		D/D	
X		71730 / 11097.09	

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	10,642.65
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	454.44
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	11,097.09
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 09538 A

DATE _____ TICKET NO. _____

DATE OF JOB: 11-23-13	DISTRICT: PRATT KC	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER: STRATA-EXPLORATION		LEASE: The A Rose A 1-13		WELL NO.:					
ADDRESS:		COUNTY: Kiowa		STATE: KS					
CITY:		STATE:		SERVICE CREW: Sullivan, Anthony, Rye, Kevin					
AUTHORIZED BY:		JOB TYPE: CNW 8 5/8 Surface							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
22463	1.0						11-23-13	AM	3:00
19960-21010	1.0							PM	5:00
37900								AM	8:30
								AM	1:50
								AM	2:30
						MILES FROM STATION TO WELL	45		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 101	A-CO2-Blend cement	SK	175		3,150.00
CP 100-C	Common cement	SK	175		2,800.00
CP 100-c	Common cement	SK	75		1,200.00
CC 102	Coll/Ake	lb	88		325.60
CC 109	Calcium chloride	lb	951		998.55
CF 105	TOP Rubber Plug 8 5/8	SA	1		225.00
CF 203	Slide Shoe	SA	1		550.00
CF 753	Baffle Plate	SA	1		170.00
CF 1903	BASKET	SA	1		315.00
E 100	Pickup mg	md	45		191.25
E 101	Wedge spot	md	90		630.00
E 113	Bulk Adhes	TRV	389		1414.80
CE 201	Depth chafe 500-1000'	SA	1		1,200.00
CE 240	Blend Dry mix	SK	425		595.00
CE 504	Plug Cement Portland	SA	1		250.00
S003	Serum Separator	SA	1		175.00
SUB TOTAL					10642.65

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: Robert Sullivan
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

Customer <i>STRATA EXPLORATION</i>		Lease No.		Date <i>11-23-13</i>	
Lease <i>Theba Rose A</i>		Well # <i>1-13</i>			
Field Order # <i>9538</i>	Station <i>PRATT KS</i>	Casing <i>8 5/8</i>	Depth <i>606</i>	County <i>KLAWA</i>	State <i>KS</i>
Type Job <i>cow 8 5/8 Surface</i>			Formation	Legal Description <i>13-27-20</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>8 5/8</i>							Max	5 Min.
Depth <i>606</i>	Depth	From	To	Pre Pad	Min			10 Min.
Volume <i>36</i>	Volume	From	To	Pad	Avg			15 Min.
Max Press <i>300</i>	Max Press	From	To	Frac	HHP Used			Annulus Pressure
Well Connection <i>1-2</i>	Annulus Vol.	From	To		Gas Volume			Total Load
Plug Depth <i>503</i>	Packer Depth	From	To	Flush				

Customer Representative			Station Manager <i>DAVE SCOTT</i>			Treater <i>Robert Sullivan</i>		
Service Units	<i>37900</i>	<i>27463</i>	<i>19960</i>	<i>21010</i>	<i>19960</i>	<i>21010</i>		
Driver Names	<i>Sullivan</i>	<i>Anthony</i>	<i>Phye</i>		<i>Kueman</i>			

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>5:00</i>					<i>on loc safety meeting</i>
					<i>Run 14 JTS 8 5/8 csg.</i>
<i>8:05</i>					<i>CASING ON BOTTOM</i>
<i>8:15</i>					<i>Hook Rig To circ csg.</i>
<i>8:30</i>			<i>3</i>	<i>3</i>	<i>AT SPACER</i>
			<i>77</i>	<i>4.5</i>	<i>Mix A-Low - Blend out 175 gal 3%acc 1/4CF</i>
			<i>37</i>		<i>Mix Tail out 175 com 2%acc 1/4CF</i>
					<i>cont mixed shut down</i>
					<i>Release Plug</i>
				<i>4.5</i>	<i>At Disp</i>
<i>9:10</i>	<i>400</i>		<i>36</i>		<i>plug down</i>
					<i>DID NOT circ out ONE JACK TAP</i>
					<i>Run 2 JTS 1"</i>
<i>1:30</i>					<i>At mixing out</i>
<i>1:50</i>					<i>cont circulation 75 gal 2%acc</i>
					<i>30B Complete</i>
					<i>THANK YOU</i>