



PAGE 1 of 1	CUST NO 1004072	INVOICE DATE 12/04/2013
INVOICE NUMBER 1718 - 91353268		

Pratt (620) 672-1201
 B STRATA EXPLORATION
 I PO Box: 401
 L FAIRFIELD
 L IL US 62837
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Theda Rose A 1-13
 O LOCATION
 B COUNTY Kiowa
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40668551	19843		Net - 30 days	01/03/2014

For Service Dates: 12/02/2013 to 12/02/2013

0040668551

171809557A Cement-New Well Casing/Pi 12/02/2013
 Cement P.T.A.

LEASE 12/5	LEV 5	P/P 12/5
DES PLUG NEW WELL	A/P 12/10	
DRL X	COM	D/D
71890/4146 09		

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
60/40 POZ	170.00	EA	9.00	1,529.88 T
Cement Gel	294.00	EA	0.19	55.12 T
"Unit Mileage Chg (PU, cars one way)"	45.00	MI	3.19	143.43
Heavy Equipment Mileage	90.00	MI	5.25	472.46
"Proppant & Bulk Del. Chgs., per ton mil	331.00	EA	1.20	397.17
Depth Charge; 1001'-2000'	1.00	EA	1,124.92	1,124.92
Blending & Mixing Service Charge	170.00	BAG	1.05	178.49
"Service Supervisor, first 8 hrs on loc.	1.00	EA	131.24	131.24

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,032.71
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	113.33
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	4,146.04
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		

Customer <i>STATIA EXPLORATION INC</i>		Lease No.	Date <i>12-2-13</i>		
Lease <i>The DA ROSA A</i>		Well # <i>1-13</i>			
Field Order # <i>4557</i>	Station <i>Pratt</i>	Casing	Depth <i>1120'</i>	County <i>Woods</i>	State <i>KS</i>
Type Job <i>CAW PTA</i>	Formation	Legal Description <i>13-27-20</i>			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>1120</i>	<i>1120</i>			<i>20% 170 gal 60/40 PDC</i>	<i>40-50</i>	<i>40-50</i>		
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
<i>1120</i>	<i>1120</i>							
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
<i>300</i>	<i>300</i>							
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
<i>P.P.</i>								
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	
<i>1120</i>								

Customer Representative <i>Scott Payne</i>	Station Manager <i>Kevin Goulet</i>	Treater <i>Mike Matta</i>
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Service Units	<i>37580</i>	<i>19584</i>	<i>19573</i>	<i>19831</i>	<i>19862</i>				
Driver Names	<i>Matta</i>	<i>Matta</i>		<i>Matta</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1:30</i>					<i>On Location / Safety Meeting</i>
					<i>1st Plug @ 1120</i>
<i>3:37</i>		<i>200</i>	<i>22</i>	<i>4</i>	<i>Pump 22 BBL H2O</i>
<i>3:45</i>		<i>150</i>	<i>9</i>	<i>4</i>	<i>Mix 50 SKS 60/40 PDC</i>
<i>3:48</i>		<i>100</i>	<i>8</i>	<i>4</i>	<i>Pump 8 BBL H2O DISC</i>
<i>3:52</i>		<i>100</i>	<i>4</i>	<i>4</i>	<i>Pump 4 BBL MUD</i>
<i>3:55</i>					<i>Pill will hit</i>
					<i>2nd Plug @ 630</i>
<i>4:15</i>		<i>150</i>	<i>15</i>	<i>5</i>	<i>Pump 15 H2O</i>
<i>4:18</i>		<i>100</i>	<i>7</i>	<i>4</i>	<i>Mix 50 SKS PDC</i>
<i>4:21</i>		<i>100</i>	<i>5</i>	<i>4</i>	<i>Pump 5 BBL H2O PDC</i>
<i>4:23</i>					<i>Pill will hit</i>
					<i>3rd Plug @ 60'</i>
<i>4:44</i>			<i>10</i>	<i>4</i>	<i>Mix Cement until thickened</i>
<i>5:15</i>			<i>7/4</i>		<i>Plug CAT hole + house hole</i>
					<i>JOB COMPLETE</i>
					<i>THANK YOU</i>
					<i>MIKE MATTA</i>