

D.S. & W. Well Servicing, Inc.

1822 24th Street
Great Bend, KS 67530

Invoice

Date	Invoice #
10/17/2013	70563

Bill To
Carmen Schmitt, Inc. Carmen Schmitt P.O. Box 47 Great Bend, KS 67530-0047

Lease Name	Terms	Due Date
Greibel-Miller #1-33	30 Days	11/16/2013

Item	Description	Qty	Rate	Amount
Rig #11	Cardwell KB 150 Derrick - #11	110.5	210.00	23,205.00
Workover Head	Workover Head	1	125.00	125.00
Stripper Rubber	2-3/8" Stripper Rubber (TSR-200-HSOS) - USED	0.5	146.33	73.17
Swab Cups	5-1/2" Wire Swab Cups (R-55) - USED	0.5	119.60	59.80
Swab Cups	2-3/8" GW Light Load Swab Cups (GW-20)	3	34.97	104.91
Oil Saver Rubber	Oil Saver Rubber	9	11.57	104.13
Swab Cups	2-3/8" Wire Swab Cups (R-20)	6	18.20	109.20
Thread Dope	Thread Dope	3	17.50	52.50
Solvent	Cleaning Solvent	20	7.48	149.60
	18136.0002			
	710/61			
	Wax Filz			

Thank You

Subtotal \$23,983.31

Sales Tax (6.15%) \$0.00

Total \$23,983.31

Balance Due \$23,983.31

620-793-5838 Office
620-793-5860 Fax



D.S.&W. WELL SERVICING, INC.

1822 24th Street
Great Bend, KS 67530

Date: 10/17/13
Company: Carmen Schmitt, Inc.
Address: PO Box 47, Great Bend, KS 67530-0047

Lease: Greibel-Miller
Well: #1-33
Invoice #: 70563

WELL PULLING REPORT

PULLED			EQUIPMENT	RUN		
JTS.	FT.	DESCRIPTION		JTS.	FT.	DESCRIPTION
			MUD ANCHOR		15	2-3/8"
			SEATING NIPPLE		1	2-3/8"
			WORKING BARREL			
			HOLD DOWN			
			TUBING	106		2-3/8"
			TUBING SUBS			
			STRAINER GAS ANCHOR		6	
			PUMP			2"x1-1/2"x14' RWT
			RODS	6		inker bars
			RODS	123		3/4"
			ROD SUBS	1	4	3/4"
			ROD SUBS	1	2	3/4"
			POLISH ROD		16	1-1/4"
			LINER		8	1-1/2" HS

Cardwell KB 150 Derrick - Rig #11, operator & crew of 2 men	110.5 hrs @	\$210.00	\$	23,205.00
Materials & Equipment Used: Workover Head			\$	125.00
2-3/8" Stripper Rubber (TSR-200-HSOS) - USED - .5 @ \$146.33			\$	73.17
5-1/2" Wire Swab Cups (R-55) - USED - .5 @ \$119.60			\$	59.80
2-3/8" GW Light Load Swab Cups (GW-20) - 3 @ \$34.97			\$	104.91
Oil Saver Rubber - 9 @ \$11.57			\$	104.13
2-3/8" Wire Swab Cups (R-20) - 6 @ \$18.20			\$	109.20
Thread dope - 3 trips @ \$17.50			\$	52.50
Solvent - 20 gallons @ \$7.48			\$	149.60
Sub-Total			\$	23,983.31
Sales Tax - Rooks County 6.15% - NEW WELL			\$	-
Total Due			\$	23,983.31

10/17/13 - 7.5 Rig hrs. - Drove to location. Hold tailgate safety meeting. Rigged derrick up to run tubing. Screwed 5-1/2" workover head on. Shut down for the day.

10/18/13 - 9 Rig hrs. - Drove to location. Have tailgate safety meeting. Tallied tubing. Ran port collar tool and 54 jts. to 1690'. Cemented through port collar. Washed out w/60 jts.in hole. Broke cementers off. Pulled 60 jts. Rigged over for casing swabbing and loggers. Shut down for the day.

Date Work
Commenced 10/17/13
Phone (620)793-5838

Date Work
Completed 10/29/13

D.S.&W. WELL SERVICING, INC.

By Tony Ellis

CONTINUATION SHEET #1

D.S.&W. WELL SERVICING, INC.

1822 24th Street
Great Bend, KS 67530

Date: 10/17/13

Lease: Greibel-Miller

Company: Carmen Schmitt, Inc.

Well: #1-33

Address: PO Box 47, Great Bend, KS 67530-0047

Invoice #: 70563

CONTINUATION SHEET #1

10/21/13 - 16 Rig hrs. - Drove to location. Have tailgate safety meeting. Loggers bond log well. Casing swabbed well to 3000'. Loggers perforated @ 3604'-3610'. Tallied tubing and ran packer and tubing to 3550'. Set packer. Hooked up tubing swab equipment. Tagged fluid @ 2900'. The first pull - no show. Pulled 25' next pull - no show. Released packer. Ran 2 jts. and spotted acid. Pulled 2 jts. and set packer. Treated zone w/300 gals. of 15% MCA. Swabbed 25.6 bbls. of a 23 bbls. load. No show of oil. Broke off swab equipment and shut well in. Shut down for the day.

10/22/13 - 16 Rig hrs. - Drove to location. Have tailgate safety meeting. Hooked up tubing swab equipment. Tagged fluid @ 800' - no oil. Released packer. Pulled packer and tubing. Loggers set CIBP @ 3592' and perforated @ 3290'-3294' and 3458'-3462'. Ran plug, packer and tubing. Set plug @ 3498'. Spotted acid @ 3469'. Treated @ 3428' w/500 gals. of 15% MCA. Started tubing swabbing. Swabbed down to 3200'. Did 15 minute test and 1/2 hr. test. Oil cut 100%. Swabbed 20.02 bbls. of a 24 1/2 bbl. load. Broke off swab equipment. Shut well in. Shut down for the day.

10/23/13 - 12.5 Rig hrs. - Drove to location. Have tailgate safety meeting. Hooked up tubing swab equipment. Tagged fluid @ 1850' - 500' of water. 2nd pull - tagged fluid @ 3200' @ 25%. Broke off swab equipment. Released packer. Picked up plug. Moved plug to 3341'. Spotted acid @ 3306'. Treated @ 3237' w/500 gals. of 15% MCA. Hooked up tubing swab equipment. Swabbed 99.76 bbls. in 3 1/2 hrs. Oil cut is 100%. Fluid stayed @ 2250'. Broke off swab equipment. Shut well in. Shut down for the day.

10/24/13 - 15.5 Rig hrs. - Drove to location. Have tailgate safety meeting. Hooked up tubing swab equipment. Tagged fluid @ 1100' from surface - all oil. Broke swab equipment off. Released packer. Picked up plug. Moved tools. Plug @ 3498'. Packer @ 3428'. Hooked up swab equipment. Swabbed zone down. Broke swab equipment off. Treated zone w/1500 gals. of 15% NE. Started tubing swabbing. Swabbed for 5 1/2 hrs. Swabbed 66.28 bbls. w/16% to 43% oil. Shut well in and shut down for the day.

10/25/13 - 11 Rig hrs. - Drove to location. Have tailgate safety meeting. Hooked up tubing swab equipment. Started tubing swabbing. Tagged fluid @ 1450' w/100' of oil on top. Swabbed 22.62 bbls. first hr. w/oil cut from 25% to 42%. Swabbed rest of the day. Swabbed a total of 49.5 bbls. @ 29% oil cut. Broke off swab equipment. Shut well in. Shut down for the day.

10/28/13 - 13.5 Rig hrs. - Drove to location. Have tailgate safety meeting. Hooked up tubing swab equipment. Tagged fluid @ 1200' w/100' of oil on top. Broke swab equipment off. Released packer. Picked up plug and pulled tubing and tools. Broke workover head off. Screwed production head on. Loggers set CIBP @ 3400'. Tighten head and ran a new 15'x2-3/8" mud anchor and a new 2-3/8" seating nipple, 106 jts. of 2-3/8" tubing. Landed tubing. Riggered over for rods. Ran a 2"x1-1/2"x14' RWT pump w/a 6' gas anchor, 2' - 3/4" pump sub, 6 sinker bars and 70 - 3/4" rods. Shutdown for the day. Dropped tools off at Swift's yard in Hays.

10/29/13 - 9.5 Rig hrs. - Drove to location. Have tailgate safety meeting. Finished running rods. Ran 53 - 3/4" rods, 4' - 3/4" rod sub and a 16'x1-1/4" polish rod w/a 8' - 1-1/2" HS liner. Spaced well out. Longstroked well. Had good

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Great Bend, KS 67530

Date: 10/17/13

Lease: Greibel-Miller

Company: Carmen Schmitt, Inc.

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CONTINUATION SHEET #2

blow. Cleaned location. Tore down derrick and drove back to the shop.

Note: CIBP @ 3400' and 3592'. Bottom of mud anchor @ 3371.17'

(This section contains horizontal lines for additional notes.)

D.S. & W. Well Servicing, Inc.

Telephone (620) 587-3361 - P.O. Box 231 - Claflin, KS 67525

**DAILY
WORKOVER
REPORT**

Company Carman-Schmitt Date 10-17-13
 Rig# 11 Lease Greibel-mille- Well# 1-33 City Stockton
 Section _____ Township _____ Range _____ County Rooks State Kansas

Qty	Special Tools / Supplies Used	HRS.
	5 1/2 workover head ✓ Date: 10-17-13	
	Operator: <u>Tony</u>	7 1/2 ✓
	Floor Hand: <u>Jessie</u>	7 1/2 ✓
	Floor Hand: <u>Doug</u>	7 1/2 ✓
	Floor Hand:	

Work Performed: Drove to lease, Held Tailgate Safety Meeting. Rigged Derrick up for run tubing. Screwed 5 1/2 workover head on. Shut down for day

Qty	Special Tools / Supplies Used	HRS.
	1 Thread Dope ✓ Date: 10-18-13	
	Operator: <u>Tony</u>	9 ✓
	Floor Hand: <u>Jessie</u>	9 ✓
	Floor Hand: <u>JASON</u>	9 ✓
	Floor Hand: <u>Doug</u>	9 ✓

Work Performed: Drove to Rig, Held Tailgate Safety Meeting. Tallied tubing. Ran Port collar tool and 54 jts to 1690'. Cemented thru Port Collar. Washed out with 60 jts in Hole. Broke cements off. Pulled 60 jts. Rigged over for casing swabbing and loggers. Shut down for day

Qty	Special Tools / Supplies Used	HRS.
	1 R-55-used ✓ Date: 10-21-13	
	Operator: <u>Tony</u>	16 ✓
	Floor Hand: <u>JASON</u>	16 ✓
	Floor Hand: <u>Jessie</u>	16 ✓
	Floor Hand:	

Work Performed: Drove to Lease. Held Tailgate Safety Meeting. Loggers Bond Log Well. Casing Swabbed well to 3000'. Loggers perforated at 3604 to 10'. Tallied tubing and ran packer and tubing to 3550'. Set packer. Hooked up tubing swab equipment. Tagged fluid at 2900' the first pull - No show. Pulled 25' next pull - no show. Released packer, ran 2 jts Spotted acid, pulled 2 jts set packer. Treated zone with

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**DAILY
WORKOVER
REPORT**

Company Carmen-Schmitt Date 10-21-13
 Rig# 11 Lease Greibel-Miller Well# 1-33 City Stockton
 Section _____ Township _____ Range _____ County Rooks State Kansas

Qty	Special Tools / Supplies Used	HRS.
	Date: <u>10-21-13</u>	Operator:
		Floor Hand:
		Floor Hand:
		Floor Hand:

Work Performed: 300 gals of 1590 M.C.A. Swabbed 25.6 bbls of a 23 bbl load. No show of Oil. Broke off swab equipment and shut well in. Shut down for day.

Qty	Special Tools / Supplies Used	HRS.
<u>1</u>	<u>Thread Dope ✓</u> Date: <u>10-22-13</u>	Operator: <u>Tony</u> <u>16 ✓</u>
<u>1</u>	<u>RG-Git ✓</u>	Floor Hand: <u>Jason</u> <u>16 ✓</u>
<u>1</u>	<u>R-20 ✓</u>	Floor Hand: <u>Jessie</u> <u>16 ✓</u>
<u>1</u>	<u>GW-20 ✓</u>	Floor Hand:

Work Performed: Drove to Rig. Held Tailgate Safety Meeting. Hooked up tubing swab equipment. Tagged fluid at 800'. NO Oil. Released packer. Pulled packer and tubing. Loggers Set C.I.B.P. at 3592' and perforated at 3290' to 94' and 3458' to 62'. Ran Plug and Packer and tubing. Set Plug at 3498'. Spotted acid at 3469'. Treated at 3428' with 500 gals of 1590 M.C.A. Started tubing swabbing. Swabbed down to 3200'. Did 15 min test and 1/2

Qty	Special Tools / Supplies Used	HRS.
<u>2</u>	<u>Solvent ✓</u> Date: <u>10-22-13</u>	Operator:
		Floor Hand:
		Floor Hand:
		Floor Hand:

Work Performed: hr test. Oil out 100%. Swabbed 20.02 bbls of a 24 1/2 bbl load. Broke off swab equipment. Shut well in, Shut down for day.

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**DAILY
WORKOVER
REPORT**

Company Carmen-Schmitt Date 10-23-13
 Rig# 11 Lease Greibel-Miller Well# 1-33 City Spicktown
 Section _____ Township _____ Range _____ County Rooks State Kansas

Qty	Special Tools / Supplies Used	Date	Operator:	HRS.
1	RG GA ✓	10-23-13	Tony	12 1/2 ✓
2	R-20 ✓		Floor Hand: Jason	12 1/2 ✓
4	Solvent ✓		Floor Hand: Jesse	12 1/2 ✓
			Floor Hand:	

Work Performed: Drive to Rig Held Tailgate Safety Meeting. Hooked up tubing swab equipment. Tagged fluid at 1850'-500' of water. 2nd pull tagged at 3200' at 2590. Broke off swab equipment, Released packer, picked up Plug. Moved plug to 3341'. Spotted acid at 3306'. Treated at 3237' with 500 gals of 15% M.C.A. Hooked up tubing swab equipment. Swabbed 99.76 bbls in 3 1/2 hrs

Qty	Special Tools / Supplies Used	Date	Operator:	HRS.
		10-23-13	Operator:	
			Floor Hand:	
			Floor Hand:	
			Floor Hand:	

Work Performed: Oil cut is 100% fluid stay at 2250'. Broke off swab equipment Shut well in. Shut down for day.

Qty	Special Tools / Supplies Used	Date	Operator:	HRS.
2	R-20 ✓	10-24-13	Tony	15 1/2 ✓
3	RG-GA ✓		Floor Hand: Jason	15 1/2 ✓
2	Gw-20 ✓		Floor Hand: Jesse	15 1/2 ✓
2	Solvent ✓		Floor Hand:	

Work Performed: Drive to Rig. Held Tailgate Safety meeting. Hooked up tubing swab equipment. Tagged fluid at 1100' from surface, all oil. Broke swab equipment off. Released packer. Picked up plug. Moved tools. Plug at 3498', packer at 3428'. Hooked up swab equipment. Swabbed zone down. Broke swab equipment off. Treated zone with 1500 gals of 15% N.E. Started tubing swabbing

D.S. & W. Well Servicing, Inc.

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**DAILY
WORKOVER
REPORT**

Company Carmen Schmitt Date 10-24-13
 Rig# 11 Lease Greibel-Miller Well# 1-33 City Stockton
 Section _____ Township _____ Range _____ County Rooks State Kansas

Qty	Special Tools / Supplies Used	HRS.
	Date: <u>10-24-13</u>	
	Operator:	
	Floor Hand:	
	Floor Hand:	
	Floor Hand:	

Work Performed: Swabbed for 5 1/2 hrs. Swabbed 66.28 bbls with 16% to 43% oil. Shut well in and shutdown for day.

Qty	Special Tools / Supplies Used	HRS.
	Date: <u>10-25-13</u>	
<u>4</u>	<u>Solvent ✓</u>	Operator: <u>Tony</u> <u>11 ✓</u>
<u>3</u>	<u>RG-6A ✓</u>	Floor Hand: <u>Jason</u> <u>11 ✓</u>
		Floor Hand: <u>Jesse</u> <u>11 ✓</u>
		Floor Hand:

Work Performed: Drove to Rig. Held Tailgate Safety Meeting. Hooked up tubing swab equipment. Started tubing swabbing. Tagged fluid at 1450' with 100' of Oil on top. Swabbed 22.62 bbls first hr. with a Oil cut from 25% to 42%. Swabbed rest of day. Swabbed total of 49.5 bbls at 29% Oil cut. Broke of swab equipment. Shut well in. Shut down for day.

Qty	Special Tools / Supplies Used	HRS.
	Date: <u>10-28-13</u>	
<u>1</u>	<u>Thread Dope ✓</u>	Operator: <u>Tony</u> <u>13 1/2 ✓</u>
<u>4</u>	<u>Solvent ✓</u>	Floor Hand: <u>Jason</u> <u>13 1/2 ✓</u>
		Floor Hand: <u>Jesse</u> <u>13 1/2 ✓</u>
		Floor Hand:

Work Performed: Drove to Lease. Held Tailgate Safety Meeting. Hooked up tubing swab equipment. Tagged fluid at 1200' from surface with 100' of Oil on top. Broke swab equipment off. Released packer, picked up plug and pulled tubing and tools. Broke work-over head off. Screwed Production Head on. Loggers set C.I.P. at 3400'. Tighten head and ran a new

D.S. & W. Well Servicing, Inc.

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**DAILY
WORKOVER
REPORT**

Company Carmen Schmitt Date 10-28-13
 Rig# 11 Lease Greibel-Miller Well# 1-33 City Stockton
 Section _____ Township _____ Range _____ County Roos State Kans

Qty	Special Tools / Supplies Used	HRS.
	Date: <u>10-28-13</u>	Operator: _____
		Floor Hand: _____
		Floor Hand: _____
		Floor Hand: _____

Work Performed: 15' x 2 3/8 M.A. on new 2 3/8" Seating Nipple, and 1065 ft of 2 3/8" tubing. Landed tubing. Rigged over for Rods. Ran a 2' x 1 1/2 x 14' R.W.T. Pump with a 6' G.A. then 2 x 3/4" pump sub then 6 Sinker bars then 70 x 3/4 Rods. Shut-down for day. Dropped tools off at Swift's yard in Hays.

Qty	Special Tools / Supplies Used	HRS.
	Date: <u>10-29-13</u>	Operator: <u>Tony</u>
		Floor Hand: <u>Jason</u>
		Floor Hand: <u>Jesse</u>
		Floor Hand: _____

Work Performed: Drove to Rig. Held Tailgate Safety Meeting. Finished running Rods. Ran 53 x 3/4 Rods then 4' x 3/4" Rod sub then a 16' x 1 1/4" Polish Rod with a 8' x 1 1/2" H.S. Liner. Spaced well out. Longstroked well. Had good blow. Cleaned location. Tore down Derrick. Drove back to shop.

Qty	Special Tools / Supplies Used	HRS.
	Date: _____	Operator: _____
		Floor Hand: _____
		Floor Hand: _____
		Floor Hand: _____

Work Performed: _____

LOG-TECH OF KANSAS, INC.

86 SW 10 AVE.

GREAT BEND, KANSAS 67530

(620) 792-2167

7673

Date 10-28-2013

CHARGE TO: Carmen Schmitt Oil Company

ADDRESS _____

R/A SOURCE NO. _____ CUSTOMER ORDER NO. _____

LEASE AND WELL NO. Geibel Miller #1-37 FIELD Wildcat

NEAREST TOWN Stockton COUNTY Keosauqua STATE KS

SPOT LOCATION 950' SW 1/4 1450' SWL SEC. 37 TWP. 6S RANGE 19W

ZERO 5' AG-1 CASING SIZE 5 1/2" WEIGHT _____

CUSTOMER'S T.D. _____ LOG TECH #52 FLUID LEVEL 1280'

ENGINEER James Gregg OPERATOR J. Welcher

PERFORATING					
Description	No. Shots	Depth		Amount	
		From	To		
<u>1</u>					

DEPTH AND OPERATIONS CHARGES						
Description	From	Depth To	Total No. Ft.	Price Per Ft.	Amount	
<u>5 1/2" CS 113-S AG-1</u>	<u>0</u>	<u>7100</u>	<u>3400</u>	<u>.27</u>	<u>715</u>	<u>00</u>

MISCELLANEOUS		
Description	Quantity	Amount
<u>Service Charge</u>	<u>1</u>	<u>550</u>
<u>5 1/2" CS 113-S Weatherford</u>	<u>1</u>	<u>700</u>

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

Customer Signature _____ Date _____

Sub Total	<u>1995</u>	<u>00</u>
Code Ref.		
Tool Insurance		
Tax		
	<u>1598</u>	<u>00</u>

GENERAL TERMS AND CONDITIONS

In consideration of the prices hereinafter set out, it is understood that the following services offered by us are to be performed only under the following terms and conditions.

1. Terms for payment are net 30 days. Interest at the rate of 1.5% per month, 18% per annum, will be charged on accounts over 45 days old.

2. All prices are exclusive of any Federal, State, or Special Taxes imposed on the sale or use of the merchandise and services listed, which taxes will be added to quoted prices where applicable.

3. A reasonable attempt will be made by us to get from the highway to the location and back again under our own power. If tractors or other types of equipment or services are required to give us access to or return from the well location, same will be provided by the Customer at his expense.

4. We endeavor to design and maintain our equipment to safely service properly drilled and conditioned wells. *We carry public liability and property damage insurance.* As there are so many conditions in and around wells which are uncertain and unknown and not subject to our control, we can neither guarantee the results nor be liable for injuries to property or persons nor for loss or damage arising from the performance of any of our services or resulting therefrom.

5. In the event any of our instruments or equipment is lost in the well, Customer shall either recover same without cost to us, or pay for such instruments or equipment. In case it is necessary for Customer to "fish" for any of our instruments or equipment, Customer assumes the entire responsibility for such operation, but we will, if so desired by Customer, without any responsibility or liability on our part, render assistance in an advisory capacity for the recovery of such equipment and instruments. None of our employees is authorized to do anything other than advise and consult with Customer in connection with such "fishing" operations, and any "fishing" tools furnished by us are furnished solely as an accommodation to Customer, and we shall not be liable or responsible for any damage that Customer may incur or sustain through their use or by reason of any advice or assistance rendered to Customer by our agents or employees, irrespective of cause.

6. In accepting an order to perform or attempt to perform any service involving the use of radioactive material, we do so with the understanding that: we do not guarantee results, and shall not be liable or responsible for injury to or death of persons or damage to property (including, but not limited to injury to the well), or any damages whatsoever, irrespective of the cause, growing out of or in any way connected with our use of radioactive material in the well bore, and Customer shall absolve and hold us harmless against all liability for any loss costs, damages, and expenses incurred or sustained by Customer or any third party, irrespective of the cause, resulting from any such use of radioactive material in the well bore.

7. Customer acknowledges that he is aware of the fact that: the radioactive source used in neutron logging is potentially dangerous to humans and animals; should the neutron source be lost in the well bore that special precautions must be taken in "fishing" in order that the container of the neutron source is not broken or damaged; the neutron source, if not recovered, must be isolated by cementing it in place or by some other appropriate means that is in agreement with the policy of the Atomic Energy Commission pertaining to the situation.

8. In making any interpretation of logs our employees will give Customer the benefit of their best judgment as to the correct interpretation. Nevertheless, since all interpretations are opinions based on inferences for electrical or other measurements, we cannot, and do not, guarantee the accuracy or correctness of any interpretation, and we shall not be liable or responsible for any loss, cost, damages or expenses incurred or sustained by Customer resulting from any interpretation made by any of our officers, agents, or employees.

9. Information derived by us in rendering our services will be held in strict confidence and will be released only upon written approval of the Customer.

10. The Customer will have the responsible representative present to issue orders relative to the service or services to be performed.

11. Prices subject to change without notice.



PIPE TALLY

Visit our website www.midwesternpipeworks.com

Date 10/15/13

Carmen Schmitt

Company Greibel-Muller 1-33

Lease

Size <u>23/8</u>		New <u>X</u>		Used		Limited Service <u>X</u>		Weight <u>4-1#</u>		Grade		Type		Range <u>R2</u>					
Column 1		Column 2		Column 3		Column 4		Column 5		Column 6		Column 7		Column 8		Column 9		Column 10	
Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.
1	3175	3190	3180	3190	32-	32-													
2	1-	32-	190	195	3095	3175													
3	195	195	3210	195	3180	190													
4	3085	3195	3180	180	175	190													
5	3190	32-	195	195	195	80													
6	3070	1-	85	3205	195	80													
7	3195	3185	32-	3095	32-	32-													
8	32-	32-	3190	3170	3185	3210													
9	3190	3180	195	185	195	3195													
10	195	32-	32-	32-	50	32-													
11	3210	3170	1-	3190	95	32-													
12	3195	2930	3195	190	95	3190													
13	32-	3210	70	190	90	195													
14	3195	3195	185	95	95	195													
15	185	32-	195	190	90	32-													
16	32-	2955	32-	95	90	3135													
17	3190	3130	3180	85	90	32-													
18	190	3180	32-	90	90	3195													
19	2870	32-	3190	90	32-														
20	3095	3195	3090	75	3195														
Total	63125	63320	63130	631-	1031-	51430													

Subtotal this page

118 Total Number of Joints

3750.05 GRAND TOTAL

Tallied By [Signature]
 Received In Good Order By [Signature]
 Other [Signature]

Casing Head & Accessories

Limited Service and/or Used Materials are sold "as is, without warranty either expressed or implied."



P.O. Box 231 • CLAFLIN, KS 67525
 Office (620) 587-3361
 Fax (620) 587-2312

Company: Carmen-Schmitt Date: 10-17-13

Well Name: Graibel-Miller 1-33

Legals: _____

Tallied by: _____

Tubing Size 2 3/8" Casing Size: _____

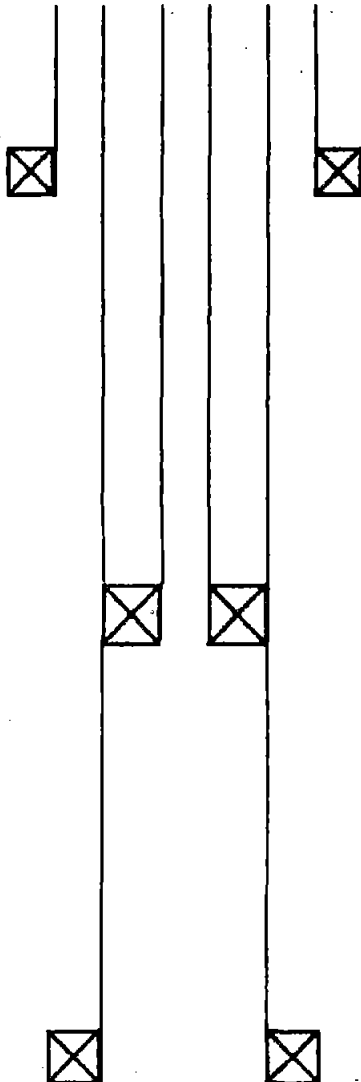
Perfs: _____ Packer Setting: 1690 ft

TUBING & CASING SIZE & CAP.

	WT.	BBL/FT	FT/BBL
2 3/8	4.6	.0039	258.65
2 7/8	6.5	.0058	172.76
3 1/2	9.3	.0087	114.99
4 1/2	10.5	.0159	62.70
4 1/2	11.6	.0155	64.34
5 1/2	15.5	.0238	42.01
5 1/2	17.0	.0232	43.02
5 1/2	20.0	.0222	45.09
5 1/2	23.0	.0212	47.20
8 5/8	32.0	.0609	16.41
9 5/8	36.0	.0773	12.94

VOL. BETWEEN PIPE & PIPE CAP.

	WT.	BBL/FT	FT/BBL	CF/FT
2 3/8-4 1/2	11.6	.0101	99.37	.0565
2 3/8-5 1/2	17.0	.0178	56.28	.0998
2 7/8-5 1/2	17.0	.0152	65.71	.0854
2 7/8-7	23.0	.0313	31.91	.1760



No.	LENGTH		LENGTH		LENGTH		LENGTH		LENGTH		LENGTH		LENGTH		LENGTH	
	Fl	Ins.	Fl	Ins.	Fl	Ins.	Fl	Ins.	Fl	Ins.	Fl	Ins.	Fl	Ins.	Fl	Ins.
1	31	67	31	71	31	80	31	84								
2	31	53	31	68	31	52	31	88								
3	31	88	28	51	31	74	31	66								
4	29	05	31	79	31	76	31	72								
5	31	76	31	75	31	67	31	75								
6	31	50	31	80	31	73	31	62								
7	31	79	31	89	31	70	31	69								
8	31	84	31	81	31	75	31	73								
9	31	48	31	76	31	80	31	74								
10	31	84	31	78	31	84	31	79								
11	31	54	31	77	31	80	31	75								
12	31	66	31	74	31	56	31	61								
13	31	81	31	74	31	80	31	70								
14	31	59	31	79	31	65	31	78								
15	31	74	31	71	31	77	31	84								
16	31	60	31	85	31	64	31	71								
17	31	76	31	74	31	78	31	79								
18	31	82	31	78	31	75	31	56								
19	31	70	31	77	31	81	31	70								
20	31	82	31	69	31	80	31	09								
21	31	74	31	78	31	86	31	73								
22	31	67	31	80	31	85	29	36								
23	31	81	31	92	31	76	31	83								
24	31	74	31	81	31	60	31	58								
25	30	69	31	77	31	93	31	73								
26	31	86	31	57	31	61	30	81								
27	31	61	31	69	31	74	31	80								
28	31	72	31	84	31	77	30	67								
29	31	75	31	33	30	53										
30	31	76	31	50	31	78										
Total	947	73	949	07	951	10	883	46								

Column No.	
1	947 73
2	1896 80
3	2847 90
4	3731 36
5	
6	
7	
Total	

No. Joints 118 = 3731.36
 AUG = 31.621



P.O. Box 231 • CLAFLIN, KS 67525
 Office (620) 587-3361
 Fax (620) 587-2312

Company: Carmen Schmitt Date: 10-17-13

Well Name: Greibel-Miller 1-33

Legals: _____

Tallied by: _____

Tubing Size 2 3/8" Casing Size: _____

Perfs: _____ Packer Setting: 1690 ft

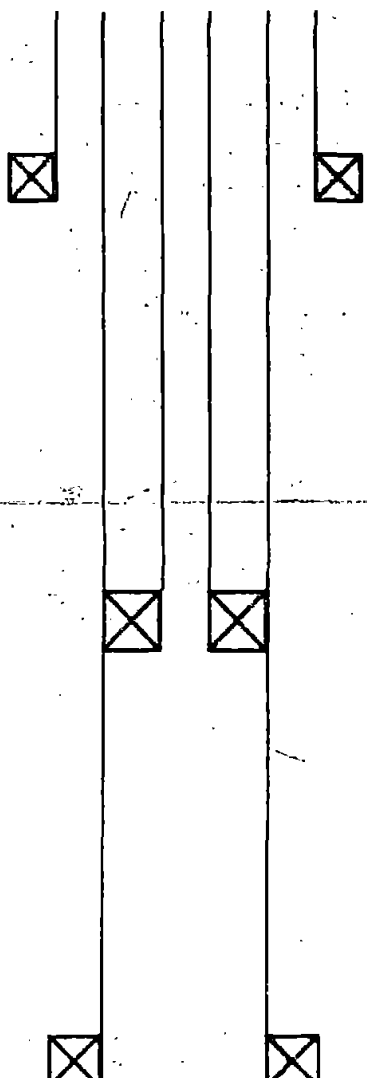
TUBING & CASING SIZE & CAP.

	WT.	BBL/FT	FT/BBL
2 3/8	4.6	.0039	258.66
2 7/8	6.5	.0058	172.76
3 1/2	9.3	.0087	114.99
4 1/2	10.5	.0159	62.70
4 1/2	11.6	.0155	64.34
5 1/2	15.5	.0238	42.01
5 1/2	17.0	.0232	43.02
5 1/2	20.0	.0222	45.09
5 1/2	23.0	.0212	47.20
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9 5/8	36.0	.0773	12.94

VOL. BETWEEN PIPE & PIPE CAP.

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2 7/8-7	23.0	.0313	31.91	.1760

No.	LENGTH		LENGTH		LENGTH		LENGTH		LENGTH		LENGTH		LENGTH		LENGTH		
	Pcs.	Ft.	Ins.	Ft.	Ins.	Ft.	Ins.	Ft.	Ins.	Ft.	Ins.	Ft.	Ins.	Ft.	Ins.	Ft.	Ins.
1		31	67	31	71	31	80	31	84								
2		31	53	31	68	31	52	31	88								
3		31	88	28	51	31	74	31	66								
4		29	05	31	79	31	76	31	72								
5		31	76	31	75	31	67	31	75								
6		31	50	31	80	31	73	31	62								
7		31	79	31	89	31	70	31	69								
8		31	84	31	81	31	75	31	73								
9		31	48	31	76	31	80	31	74								
10		31	84	31	78	31	84	31	79								
11		31	54	31	77	31	80	31	75								
12		31	66	31	74	31	56	31	61								
13		31	81	31	74	31	80	31	70								
14		31	59	31	79	31	65	31	78								
15		31	74	31	71	31	77	31	84								
16		31	60	31	85	31	64	31	71								
17		31	76	31	74	31	78	31	79								
18		31	82	31	78	31	75	31	56								
19		31	70	31	77	31	81	31	70								
20		31	82	31	69	31	80	31	09								
21		31	74	31	78	31	86	31	73								
22		31	67	31	80	31	85	29	36								
23		31	81	31	92	31	76	31	83								
24		31	74	31	81	31	60	31	58								
25		30	69	31	77	31	93	31	73								
26		31	86	31	57	31	61	30	81								
27		31	61	31	69	31	74	31	80								
28		31	72	31	84	31	77	30	67								
29		31	75	31	33	30	53										
30		31	76	31	50	31	78										
Total		947	73	949	07	951	10	883	46								



Column No.	
1	947 73
2	1896 80
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4	3731 36
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Total	

No. Joints 118 = 3731.36
 AUG = 31.621