



BASIN SERVICES, LLC
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 ABILENE, TX 79608-4268
 Phone # (325)690-0053
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TICKET

TICKET NUMBER: WY-103-1
 TICKET DATE: 08/19/2013

ELECTRONIC

SANDRIDGE ENERGY
 ***** DO NOT MAIL!!! *****
 123 ROBERT S KERR AVE
 OKLAHOMA CITY, OK 73102-6406

YARD: WY WAYNOKA OK
 LEASE: Toby 3419
 WELL#: 1-8
 RIG #: Horizon 3
 Co/St: COMANCHE, KS

DESCRIPTION	QUANTITY	RATE	AMOUNT
8/19/2013 DRILLED 30" CONDUCTOR HOLE			
8/19/2013 20" CONDUCTOR PIPE (.250 WALL)			
8/19/2013 6' X 6' CELLAR TINHORN WITH PROTECTIVE RING			
8/19/2013 DRILL & INSTALL 6' X 6' CELLAR TINHORN			
8/19/2013 DRILLED 20" MOUSE HOLE (PER FOOT)			
8/19/2013 16" CONDUCTOR PIPE (.250 WALL)			
8/19/2013 MOBILIZATION OF EQUIPMENT & ROAD PERMITTING FEE			
8/19/2013 WELDING SERVICES FOR PIPE & LIDS			
8/19/2013 PROVIDED EQUIPMENT & LABOR TO ASSIST IN PUMPING CONCRETE			
8/19/2013 PROVIDED METAL LIDS (1 FOR CONDUCTOR & 2 FOR MOUSEHOLE PIPE)			
8/19/2013 10 YARDS 10 SACK GROUT			
8/19/2013 TAXABLE ITEMS			4,600.00
8/19/2013 BID - TAXABLE ITEMS			11,900.00
		Sub Total:	16,500.00
		Tax COMANCHE COUNTY (6.3 %):	289.80
		TICKET TOTAL:	<u>\$ 16,789.80</u>

I, the undersigned, acknowledge the acceptance of the above listed goods and/or services.

Approved Signature _____

API No. 15-033-21725-00-00
OTC/OCC Operator No. 34192-0

CEMENTING REPORT
To Accompany Completion Report

Form 1002C
Rev. 1996

RECEIVED

SEP 9 2013

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000-2000
Oklahoma City, Oklahoma 73152-2000
OAC 165:10-3-4(h)

REGULATORY DEPT
SANDRIDGE ENERGY

All operators must include this form when submitting the Completion Report, (Form 1002A). The signature on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with OAC 165:10-3-4(h). It may be advisable to take a copy of this form to location when cementing work is performed.

TYPE OR USE BLACK INK ONLY

*Field Name Comanche Prospect	OCC District
*Operator Sandridge Exploration & Production	OCC/OTC Operator No 34192-0
*Well Name/No. Toby 3419 1-8	County Comanche
*Location 1/4 1/4 1/4 1/4	Sec 8 Twp 34S Rge 19W

Cement Casing Data	Conductor Casing	Surface Casing	Alternative Casing	Intermediate Casing	Production String	Liner
Cementing Date		8/27/2013				
*Size of Drill Bit (Inches)		12 1/4"				
*Estimated % wash or hole enlargement used in calculations		150%				
*Size of Casing (inches O.D.)		8 5/8"				
*Top of Liner (if liner used) (ft.)		N/A				
*Setting Depth of Casing (ft.) from ground level		850				
Type of Cement (API Class) In first (lead) or only slurry		O-TEX Lite Premium Plus				
In second slurry		Premium Plus (Class C)				
In third slurry		N/A				
Sacks of Cement Used In first (lead) or only slurry		350				
In second slurry		135				
In third slurry		N/A				
Vol of slurry pumped (Cu ft)(14.X15.) in first (lead) or only slurry		703.5				
In second slurry		178.2				
In third slurry		N/A				
Calculated Annular Height of Cement behind Pipe (ft)		Surface				
Cement left in pipe (ft)		45.54				

*Amount of Surface Casing Required (from Form 1000) _____ ft.

*Was cement circulated to Ground Surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	*Was Cement Staging Tool (DV Tool) used? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
*Was Cement Bond Log run? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (If so, Attach Copy)	*If Yes, at what depth? _____ ft

CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE OF FORM

* Designates items to be completed by Operator.
Items **not** so designated shall be completed by the Cementing Company.

JOB SUMMARY			PROJECT NUMBER SOK 3016	TICKET DATE 09/08/13
COUNTY Comanche	State Oklahoma	COMPANY Sandridge Exploration & Production	CUSTOMER REP Luis Solis	
LEASE NAME Toby 3419	Well No. 1-8	JOB TYPE Production	EMPLOYEE NAME LOUIS ARNEY	

EMP NAME					
LOUIS ARNEY		0			
MARCOS QUINTANA					
DANNY TEWELL					
DUSTIN ODOM					

Form. Name _____ Type: _____
 Packer Type _____ Set At _____ 0
 Bottom Hole Temp. **155** Pressure _____
 Retainer Depth _____ Total Depth **6277**

	Called Out	On Location	Job Started	Job Completed
Date	9/7/2013	9/7/2013	9/8/2013	9/8/2013
Time	0930	1930	0356	0530

Tools and Accessories		
Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Val	0	IR
Centralizers	0	IR
Top Plug	0	IR
HEAD	0	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

Well Data						
	New/Used	Weight	Size	Grade	From	To
Casing		17#	5 1/2"		Surface	
Liner						
Liner						
Tubing			0			
Drill Pipe						
Open Hole			7 7/8"		Surface	6,315
Perforations						Shots/Ft.
Perforations						
Perforations						

Materials			
Mud Type	WBM	Density	9 Lb/Gal
Disp. Fluid	Fresh Water	Density	8.33 Lb/Gal
Spacer type	Fresh Water BBL.		20 8.33
Spacer type	Caustic BBL.		10 8.40
Acid Type	Gal.		%
Acid Type	Gal.		%
Surfactant	Gal.		In
NE Agent	Gal.		In
Fluid Loss	Gal/Lb		In
Gelling Agent	Gal/Lb		In
Fric. Red.	Gal/Lb		In
MISC.	Gal/Lb		In
Perfpac Balls	Qty.		
Other			
Other			
Other			
Other			

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
9/7	4.5	9/8	1.5	Production
9/8	5.5			
Total	10.0	Total	1.5	

Pressures	
MAX	5,000 PSI
AVG	500
Average Rates in BPM	
MAX	8 BPM
AVG	6
Cement Left in Pipe	
Feet	95
Reason SHOE JOINT	

Cement Data				W/Rq.	Yield	Lbs/Gal
Stage	Sacks	Cement	Additives			
1	345	50/50 POZ PREMIUM	4% Gel - 0.4% FL-17 - 0.2% C-51 - 0.1% C-20 - 0.1% C-37 - 0.5% C-41P - 1	6.77	1.44	13.60
2	0	0		0	0.00	0.00
3	0	0		0	0.00	0.00

Summary					
Preflush Breakdown	Type: MAXIMUM	5,000 PSI	Preflush: BBI	30.00	Type: Gel Spacer
	Lost Returns-N	NO/FULL	Load & Bkdn: Gal - BBI	N/A	Pad:Bbl -Gal
	Actual TOC		Excess /Return BBI	N/A	Calc. Disp Bbl
Average	Bump Plug PSI:	1,160	Calc. TOC:	3,484	Actual Disp.
ISIF	5 Min.	10 Min.	Final Circ. PSI:	760	Disp:Bbl
		15 Min.	Cement Slurry: BBI	88.5	
			Total Volume BBI	260.50	

CUSTOMER REPRESENTATIVE _____ SIGNATURE 

JOB SUMMARY		PROJECT NUMBER SOK 2987	TICKET DATE 08/25/13
COUNTY Comanche	State Kansas	COMPANY Sandridge Exploration & Production	
LEASE NAME Toby 3419		Well No. 1-8	JOB TYPE Lost Circulation Plug
EMPLOYEE NAME Johnny Breeze		CUSTOMER REP Greg Rivera	

Johnny Breeze	0				
Bryan Douglas					
Flo Helkena					
Joseph Klemm					

Form. Name _____ Type: _____
Packer Type _____ Set At 0
Bottom Hole Temp. 155 Pressure _____
Retainer Depth _____ Total Depth 150

Date	Called Out 8/24/2013	On Location 8/24/2013	Job Started 8/25/2013	Job Completed 8/25/2013
Time	1700	2300	0016	0000

Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Val	0	IR
Centralizers	0	IR
Top Plug	0	IR
HEAD	0	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

	New/Used		Weight	Size	Grade	From	To	Max. Allow
Casing								
Liner								
Liner								
Tubing				0				
Drill Pipe				4	Surface	125		2,000
Open Hole				0	Surface	150		Shots/Ft.
Perforations								
Perforations								
Perforations								

Materials

Mud Type	WBM	Density	9	Lb/Gal
Disp. Fluid	Fresh Water	Density	8.33	Lb/Gal
Spacer type	resh Wate BBL.	Qty	2	8.33
Spacer type	BBL.			
Acid Type	Gal.	%		
Acid Type	Gal.	%		
Surfactant	Gal.	In		
NE Agent	Gal.	In		
Fluid Loss	Gal/Lb	In		
Gelling Agent	Gal/Lb	In		
Fric. Red.	Gal/Lb	In		
MISC.	Gal/Lb	In		

Perfpac Balls _____ Qty. _____
Other _____
Other _____
Other _____
Other _____

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
8/24	1.0	8/25	4.0	Lost Circulation Plug
8/25	24.0			
Total	25.0	Total	4.0	

Pressures	
MAX 2000psi	AVG 10
Average Rates in BPM	
MAX 5bpm	AVG 1
Cement Left in Pipe	
Feet	Reason

Cement Data			Additives			W/Rq.	Yield	Lbs/Gal
Stage 1	Sacks 300	Cement Premium Plus (Class C)	2% Calcium Chloride	- ¼ pps	Celloflake	6.32	1.32	14.80
Stage 2	0	0				0	0.00	0.00
Stage 3	0	0				0	0.00	0.00

Summary

Preflush	_____ Type: _____	Preflush: BBI	2.00	Type: Fresh water
Breakdown	MAXIMUM 2000psi	Load & Bkdn: Gal - BBI	N/A	Pad: Bbl - Gal N/A
	Lost Returns-N	Excess /Return BBI	N/A	Calc. Disp Bbl 1
	Actual TOC	Calc. TOC:		Actual Disp. 1.28
Average	Bump Plug PSI:	Final Circ. PSI:	10	Disp: Bbl
ISIP	5 Min. 10 Min. 15 Min.	Cement Slurry: BBI	35.0	
		Total Volume BBI	38.28	

CUSTOMER REPRESENTATIVE SIGNATURE

