

BASIN SERVICES, LLC P O BOX 4268 ABILENE, TX 79608-4268 Phone # (325)690-0053 Fax # (325)698-0055

TICKET

TICKET NUMBER: TICKET DATE:

WY-103-1 08/19/2013

ELECTRONIC

YARD: WY WAYNOKA OK

LEASE: Toby 3419

WELL#: 1-8

RIG #: Horizon 3

Co/St: COMANCHE, KS

SANDRIDGE ENERGY
***** DO NOT MAIL!!! *****
123 ROBERT S KERR AVE
OKLAHOMA CITY, OK 73102-6406

Approved Signature _____

DESCRIPTION	QUANTITY	RATE	AMOUNT
8/19/2013 DRILLED 30" CONDUCTOR HOLE			
8/19/2013 20" CONDUCTOR PIPE (.250 WALL)			
8/19/2013 6' X 6' CELLAR TINHORN WITH PROTECTIVE RING			
8/19/2013 DRILL & INSTALL 6' X 6' CELLAR TINHORN			
8/19/2013 DRILLED 20" MOUSE HOLE (PER FOOT)			
8/19/2013 16" CONDUCTOR PIPE (.250 WALL)			
8/19/2013 MOBILIZATION OF EQUIPMENT & ROAD PERMITTING FEE			
8/19/2013 WELDING SERVICES FOR PIPE & LIDS			
8/19/2013 PROVIDED EQUIPMENT & LABOR TO ASSIST IN PUMPING			
CONCRETE			
8/19/2013 PROVIDED METAL LIDS (1 FOR CONDUCTOR & 2 FOR			
MOUSEHOLE PIPE)			
8/19/2013 10 YARDS 10 SACK GROUT			
8/19/2013 TAXABLE ITEMS			4,600.00
8/19/2013 BID - TAXABLE ITEMS			11,900.00
Sub T	otal:		16,500.00
Tax COMANCHE COUNTY (6.3	1		289.80
I, the undersigned, acknowledge the acceptance of the above listed goods and/or services.			\$ 16,789.80

API No.

*Field Name

15-033-21725-00-00

34192-0

OTC/OCC Operator No.

CEMENTING REPORT

To Accompany Completion Report

RECEIVED

SEP 9 2013

Form 1002C Rev. 1996

OKLAHOMA CORPORATION COMMISSION Oil & Gas Conservation Division

Post Office Box 52000-2000

TYPE OR USE BLACK INK ONLY

Oklahoma City, Oklahoma 73152-2000 OAC 165:10-3-4(h)

REGULATORY DEPT

OCC District

All operators must include this form when submitting the Completion Report, (Form 1002A). The signature on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with OAC 165:10-3-4(h). It may be advisable to take a copy of this form to location when cementing work is performed.

Comanche Prospect					OCC DISTRIC	i.	
*Operator Sandridge Exploration	1 & Production				OCC/OTC (Operator No 341	192-0
*Well Name/No. Toby 3419 1-8					County	Coma	anche
*Location 1/4 1/4 1/4	1/4	Sec	8	Twp	34S	Rge	19W
	Conductor	Surface	Alternative	e Inter	mediate	Production	
Cement Casing Data	Casing	Casing	Casing		asing	String	Liner
Cementing Date		8/27/2013					
*Size of Drill Bit (Inches)		121/4"					
*Estimated % wash or hole enlargement used in calculations		150%				0	
		8 5/8"					
*Size of Casing (inches O.D.)		N/A					
*Top of Liner (if liner used) (ft.) *Setting Depth of Casing (ft.)		850	-	-			
from ground level							
Type of Cement (API Class) In first (lead) or only slurry		O-TEX Lite Premium Plus					
In second slurry		Premium Plus (Class C)					
In third slurry		N/A					
Sacks of Cement Used		350					
In first (lead) or only slurry		330					
In second slurry		135					
In third slurry		N/A					
Vol of slurry pumped (Cu ft)(14.X15.) in first (lead) or only slurry		703.5					
In second slurry		178.2					
		N/A					
In third slurry Calculated Annular Height of Cement			 				
behind Pipe (ft)		Surface					
Cement left in pipe (ft)		45.54					
*Amount of Surface Casing Required (from Form 100	00)		ft.			æ	
*Was cement circulated to Ground Surface?	√ Yes	☐ No	*Was Cement St	aging Tool (DV T	ool) used?	Yes	✓ No
*Was Cement Bond Log run?	✓ No (If so	, Attach Copy)	*If Yes, at what d	epth?			ft

.10	OB SUMN	IARY	PROJECT NOMBER SOK 30		IICKET DATE	09/08/13	
COUNTY State	COMPANY		CUSTOMER REP	iis Solis			
Comanche Oklahoma	JOB TYPE		EMPLOYEE NAME	UIS ARI	NEV		
Toby 3419 1-8	Production	on	I LO	UIS AKI	VET		
EMP NAME ILOUIS ARNEY							
MARCOS QUINTANA							
DANNY TEWELL				-++			
DUSTIN ODOM							
I OITH ITEMS		Called Out	On Location		Started 9/8/2013		mpleted 8/2013
Packer Type Set Al		Date 9/7/2013	9/7/2013	,	3/0/2013		
Retainer Depth Total	Depth 6277	Time 0930	1930		0356	0.5	530
Tools and Accessori	es	New/Us	Well Dat d Weight Si	ize Grade	From	To	Max. Allow
Type and Size Qty Auto Fill Tube 0	Make IR	Casing	17#	51/2"	Surface		5,000
Insert Float Val 0	IR	Liner					
Centralizers 0	IR IR	<u>Liner</u> Tubing		0			
Top Plug 0 HEAD 0	IR IR	Drill Pipe		B 8 (A))	0.	0.045	Shots/Ft.
Limit clamp 0	IR	Open Hole		7 7/8"	Surface	6,315	Shots/Ft.
Weld-A 0 Texas Pattern Guide Shoe 0	IR IR	Perforations Perforations					
Cement Basket 0	İR	Perforations	Operating Ho	oure	Descrip	tion of Job	
Materials Mud Type WBM Density_	9 Lb/Gal	Hours On Location Date Hours	Date	Hours_	Product		
Disp. Fluid Fresh Water Density	8.33 Lb/Gal	9/7 4.5 9/8 5.5	9/8	1.5			
Spacer type Fresh Wate BBL. 20 Spacer type Caustic BBL. 10	8.33 8.40	9/8 5.5					
Acid Type Gal.	_%						
Acid Type Gal Surfactant Gal	_%						
NE Agent Gal.							
Fluid Loss Gal/Lb Gelling Agent Gal/Lb	in						
Gelling Agent Gal/Lb Fric. Red Gal/Lb	_in	40.0	7.1.1	1.5			
MISCGal/Lb	In	Total 10.0	Total L	1.5	J		
Perfpac BallsQty.		E 000 PO		sures			
Other		MAX 5.000 PSI	AVG. Average R	500 ates in BF	PM		
Other		MAX 8 BPM	AVG	6			
Other		Feet 95	Reason S	Left in Pipe SHOE JOI	e . INT		
Other		reet 00	11000011				
		Cement Data			W/Re	a. Yield	Lbs/Gal
Stage Sacks Cement 1 345 50/50 POZ PREMIUM	1 4% Gel - 0 4% FI	Additives L-17 - 0.2% C-51 - 0.1% C-	20 - 0.1% C-37 - 0.	.5% C-41P	-1 6.77	1.44	13.60
1 345 50/50 POZ PREMIUM 2 0 0	-/4 GEI - U.4/4 FI	- 11 - 012/2 0 01 011/0 0			0,00		0.00
3 0 0					0 0.00	0.00	0.00
	•	Summary	pp: F	30.00	Time	Gel	Spacer
Preflush Type	EIMUM	5.000 PSI Load & Bk	BBI L dn: Gal-BBI _	N/A	Pad:Bl	ol-Gal _	N/A
Lost	Returns-N	NO/FULL Excess /R	eturn BBI	N/A 3,484		isp Bbl	144
	al TOC p Plug PSI:	Calc. TOC	PSI:	760	Disp:B		
		Min Cement S	urry: BBI	260.50)		
		Total Volu	me BBI	200.00	1		
		~	01) ,			
CUSTOMER REPRESENTA	TIVE	2/2	SIGNATURE				

				,,		PROJECT NOMBE		III	CKET DATE		
	J	<u>OB SUMI</u>	MARY				2987	L		08/25/13	
COUNTY	ate	COMPANY				CUSTOMER REP					
Comanche l	(ansas	Sandridge Explor	auon & Pro	aucuc	on	EMPLOYEE NAME	reg Riv	rera			
Toby 3419	1-8	Lost Circulati	on Plua				ohnny	Bre	eze		
EMP NAME		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,									
Johnny Breeze	0			T				\top			
Bryan Douglas								\Box			
Flo Helkena								\perp			
Joseph Klemm								ᆚ			
Form. Name	Type:			A 11	10.1	10 11'-		1-1- (0111	The A	
Packer Type	Set A	0	Date	Calle	ed Out B/24/2013	On Locatio 8/24/20	n 1.		Started 3/25/2013		ompleted 25/2013
Bottom Hole Temp. 155		-	Date	•	312412010	U/Z-WZ			3/10/10	"	10/2010
Retainer Depth	Total	Depth 150	Time		1700	2300			0016	0	000
Tools and						Well D		. 1	- I	-	The Aller
	Qty 0	Make IR	Coolna		New/Used	Weight	Size Gra	ide	From	То	Max. Allow
Auto Fill Tube Insert Float Val	0	IR IR	Casing Liner			-		+			-
Centralizers	0	İR	Liner					十			
Top Plug	0	İR	Tubing				0				
HEAD	0	IR	Drill Pir				4		Surface	125	2,000
Limít clamp	0	IR	Open F				0		Surface	150	Shots/Ft.
Weld-A	0	IR	Perfora					-			
Texas Pattern Guide Shoe	0	IR IR	Perfora Perfora					+			-
Cement Basket Mater		IIX			ocation	Operating	Hours		Descrip	tion of Job	
Mud Type WBM	Density	9 Lb/Gal	Date		Hours	Date	Hours			culation P	
Disp. Fluid Fresh Water	Density_	8.33 Lb/Gal	8/24		1.0	8/25	4.0		LOST OIL	culation P	iug
Spacer type resh Wate BB	L	8.33	8/25		24.0			\dashv			
Spacer typeBB	L,	-%		-				\dashv	-		
Acid Type Gal Acid Type Gal		-% 	-	\dashv			 	\dashv	-		
Surfactant Gal		_in		\dashv				\dashv			
NE Agent Gal		_In									
Fluid LossGal	/Lb	ln						_			
Gelling AgentGal	/Lb	[n		_				-			
Fric. Red Gal	/Lb	_ln	Total	\dashv	25.0	Total	4.0	\dashv	-		
	-		lotai	L	20.0	lotai	4.0		-		
Perfpac Balls	Qty.	Valled Tilliands Substitute Subst				Pre	essures				
Other			MAX		2000psi	AVG.	10				
Other			MAX		5bpm	Average AVG	Rates in 1		1		
Other Other			IVIAA		nique		Left in P		-		
Other			Feet			Reason	LOICHIT	ibc.			
Otto			1 001			11000011					
			C	emen	t Data						
Stage Sacks Cem			Additive	s					W/Rg		Lbs/Gal
	s (Class C) 2% Calcium Chlo	ride - ¼ pj	os Ce	lloflake				6.32	1.32	14.80
2 0 0									0.00	0.00	0.00
3 0 0									0.00	0.00	0.00
				-					+	_	
			Sur	nmar	· · · · · · · · · · · · · · · · · · ·		-				
Preflush	Type:		oul		v Preflush:	BBI	2.0	0	Туре:	Fresh	n water
Breakdown		MUM	2000psi		oad & Bkdn:		N//		Pad:Bbl		N/A
			NOIFULL		Excess /Return	n BBI	N//	4	Calc.Dis		1
Average		I TOC Plug PSI:			Calc. TOC: Final Circ.	PSI:	10		Actual [Disp:Bb		1.28
ISIP5 Min,	10 Mi		in.		Cement Slurry		35.		75.55.55		
		, , , , , , , , , , , , , , , , , , , ,			Total Volume	BBI	38.2				
								T			
		λ	1		~	_ /	0				
CUSTOMER REPRE	SENTAT	IVE A	X-			Cares.	Kiler	2			
I SSOT SIME THE INC)			SIGNATURE	-				-

		PROJECT NUMBER	TICKET DATE
	JOB LOG	SOK 2987	08/25/13
COMPANY	COUNTRY	STATE	COUNTY
Sandridge Exploration & Production	USA	Kansas	Comanche
LEASE NAME Well No.	EMPLOYEE NAME	CUSTOMER REP	
Toby 3419 1-8	Johnny Breeze	Greg Rivera	
FIELD	SEC / TWP / RNG	TICKET AMOUNT	
Comanche Prospect	8/34S/19W	12,526.95	
API/UWI #	JOB PURPOSE	WELL TYPE	
15-033-21725-00-00	Lost Circulation Plug	Oil & Gas	

(BPM) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2.0 17.6 1.0	10 10 10	2000	Job Description / Remarks TIME ARRIVED IN YARD Headed to location from yard! Arrived on location Safety meeting Rig up Test pump and lines Pump H2O spacer Mix cement to weight Pump cement slurry @ 14.8 ppg
0	17.6	10	2000	Headed to location from yard! Arrived on location Safety meeting Rig up Test pump and lines Pump H2O spacer Mix cement to weight
0	17.6	10	2000	Arrived on location Safety meeting Rig up Test pump and lines Pump H2O spacer Mix cement to weight
5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	17.6	10	2000	Arrived on location Safety meeting Rig up Test pump and lines Pump H2O spacer Mix cement to weight
5	17.6	10	2000	Rig up Test pump and lines Pump H2O spacer Mix cement to weight
6	17.6	10	2000	Rig up Test pump and lines Pump H2O spacer Mix cement to weight
3 1.0 0 2 0.7 9 0.7 0 5 0 0.7	17.6	10	2000	Test pump and lines Pump H2O spacer Mix cement to weight
0 2 0.7 9 0.7 0 5 0 0.7	17.6	10		Mix cement to weight
2 0.7 9 0.7 0 5 5 0 0.7				
0.7 0 5 0 0 0 0 0.7				Pump cement slurry @ 14.8 ppg
5 5 0 3 0.7	1.0	10		
5 0 3 0.7				Pump displacement
0 0.7				Shutdown/washup/sting out
3 0.7				WOC
				Wait on rig to drill
	2.0	10		Pump H2O spacer
1				Mix cement to weight
2 1.0	31.0	10		Pump cement slurry @ 14.8 ppg
1 1.3	1.5	10		Pump displacement
2				Shutdown/washup/sting out
)				WOC
)				Rig down
)				Job complete
				Pump and trailer left on location per company
				mans request
				SUPERVISOR SIGNITURE
		CEMENT		X / dl / S - 9
Held	CSG	SURFACE		700