



Cement Report

Customer <i>Cimarron</i>		Lease No.		Date <i>8-27-13</i>	
Lease <i>HARRIS</i>		Well # <i>19-5</i>		Service Receipt <i>3216</i>	
Casing <i>5 1/2</i>	Depth <i>5539</i>	County <i>Haskell</i>		State <i>KS</i>	
Job Type <i>242 Long String</i>		Formation	Legal Description <i>19-30-31</i>		
Pipe Data			Perforating Data		Cement Data
Casing size <i>5 1/2 155#</i>	Tubing Size	Shots/Ft		Lead	
Depth <i>5549</i>	Depth	From	To		
Volume <i>130 bbls</i>	Volume	From	To		
Max Press <i>1800</i>	Max Press	From	To	Tail in <i>3505# AA2</i>	
Well Connection <i>5 1/2</i>	Annulus Vol.	From	To	<i>1.51 FT 3.5#</i>	
Plug Depth <i>5505</i>	Packer Depth	From	To	<i>6636#-14 14.8#</i>	
Time	Casing Pressure	Tubing Pressure	Ebbs. Pumped	Rate	Service Log
<i>100</i>					<i>Arrive On location</i>
<i>115</i>					<i>Safety Check Rig Up</i>
<i>130</i>					<i>Rig Running Casing</i>
<i>1600</i>					<i>Circulate w/ Rig</i>
<i>1150</i>					<i>Hook up To BES</i>
<i>1155</i>	<i>1600</i>		<i>1.0</i>	<i>1.0</i>	<i>Pressure Test</i>
<i>1200</i>	<i>400</i>		<i>20</i>	<i>5.0</i>	<i>Run Stoploss Polymer</i>
<i>1210</i>	<i>200</i>		<i>67</i>	<i>5.0</i>	<i>Pump out @ 14.8#</i>
<i>1225</i>					<i>Drop Plug - Wash Up</i>
<i>1230</i>	<i>100</i>		<i>120</i>	<i>5.0</i>	<i>Displace</i>
<i>1235</i>	<i>630</i>		<i>10</i>	<i>2.5</i>	<i>Slow Down</i>
<i>1300</i>	<i>1450</i>		<i>.1</i>	<i>.1</i>	<i>Land Plug - Float Held</i>
					<i>Plug Rate Mouse Hole</i>
					<i>Job Complete</i>
					<i>Full Returns until last 10 bbls</i>
					<i>Thanks For Using Basic Energy Services</i>
Service Units	<i>76938</i>	<i>70897-19570</i>	<i>30463-37547</i>		
Driver Names	<i>J. Chavez</i>	<i>SAM</i>	<i>Daniel</i>		

Kevin
Customer Representative

Sam Best
Station Manager

Samuel Chavez
Cementer



Cement Report

Customer Cimarex		Lease No.		Date 8-20-13	
Lease Hammer		Well # 19-S		Service Receipt	
Casing Depth		County Haskell		State KS	
Job Type		Formation		Legal Description 19-30-31	
Pipe Data			Perforating Data		Cement Data
Casing size 8 5/8 24#	Tubing Size	Shots/Ft		Lead 430 SKS @ 12.1 PPG	
Depth 1860'	Depth	From	To	3% CC, 1/4# Polyflake, 2% WCA-1	
Volume 116 bbl	Volume	From	To	A-Con Blend	
Max Press	Max Press	From	To	Tail in 385 SKS @ 14.8 PPG	
Well Connection	Annulus Vol.	From	To	2% CC, 1/4# Polyflake	
Plug Depth 1818'	Packer Depth	From	To	Remaining Plus Cement	
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0100					On Location Rig up
1040					Safety Meeting
1105	1500				Pressure Test
1110	100		183	5.5	Pump 430 SKS @ 12.1 PPG - Lead Cement
1145	100		91	5.5	Pump 385 SKS @ 14.8 PPG - Tail Cement
1208					Drop Plug
1212	0			5	Start Displacement
1231	500		100	2	Slow Rate
1235	1000		116	2	Bump Plug
1238	0				Release Pressure - Float Held
Service Units	78940	3875019842	3811919566	1435419528	304643724
Driver Names	Ruben	Carlos	Victor	Mario	Daniel

Kevin Martin
Customer Representative

Jerry Bennett
Station Manager

Ruben Martinez
Cementer