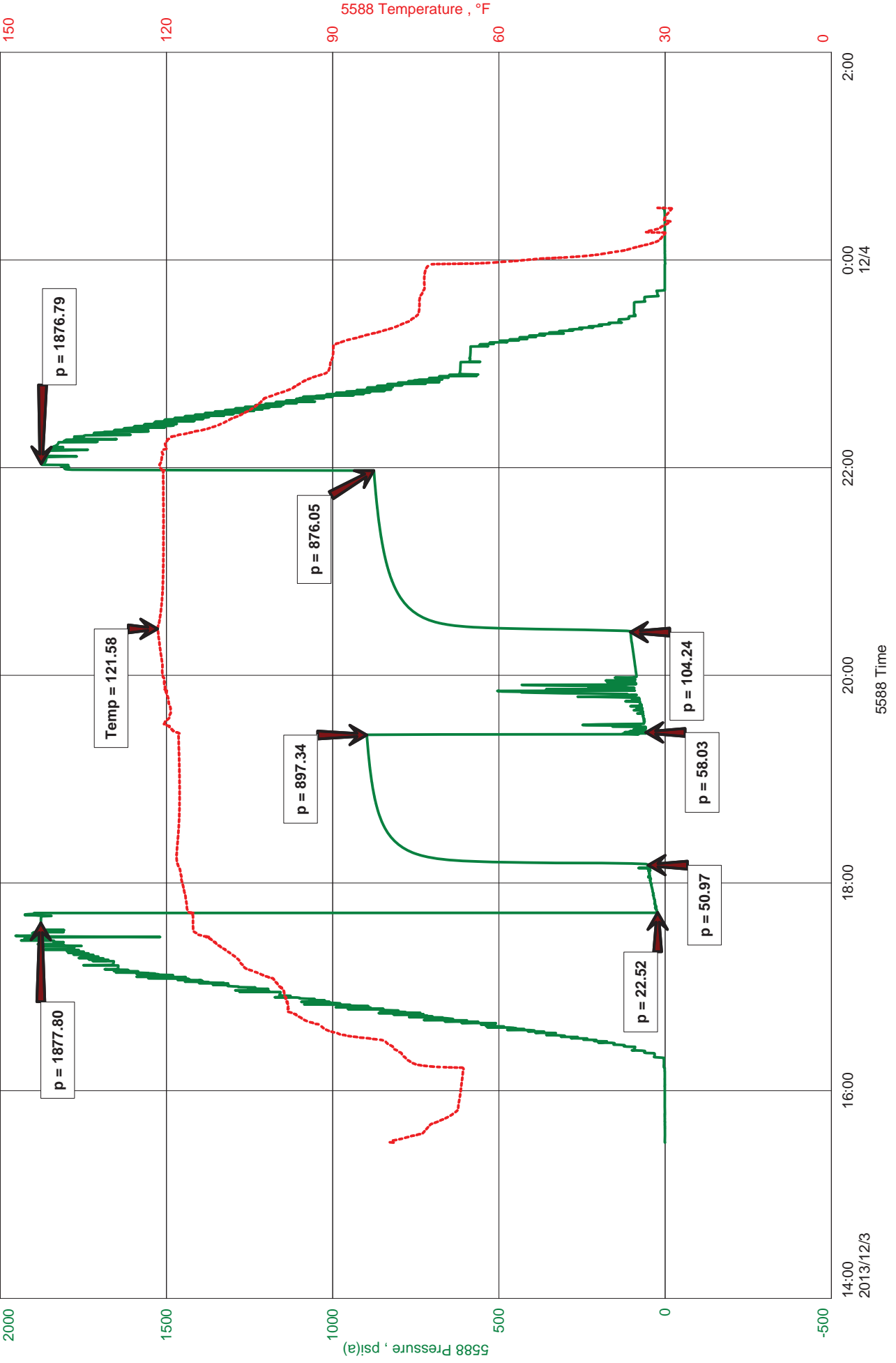


GRAHM FAMILY TRUST 'A' #2-7





JASON MCLEMORE

CELL # 620-6170527

General Information

Company Name	TRANS PACIFIC CORP	Job Number	K067
Contact	ALAN BANTA	Representative	JOHN RIEDL
Well Name	GRAHM FAMILY TRUST 'A' #2-7	Well Operator	TRANS PACIFIC CORP
Unique Well ID	DST #1 LKC 160' 3909-3970	Prepared By	JOHN RIEDL
Surface Location	SEC 7-14S-27W GOVE CNTY, KS	Qualified By	MIKE KIDWELI
Field	WILDCAT	Test Unit	NO. 7
Well Type	Vertical		

Test Information

Test Type	CONVENTIONAL	Representative	JOHN RIEDL
Formation	DST #1 LKC 160' 3909-3970	Well Operator	TRANS PACIFIC CORP
Well Fluid Type	06 Water	Report Date	2013/12/04
Test Purpose (AEUB)	Initial Test	Prepared By	JOHN RIEDL

Start Test Date	2013/12/03	Start Test Time	15:39:00
Final Test Date	2013/12/04	Final Test Time	00:30:00

Test Results

RECOVERED: 80' DM 100% MUD
120' SLTMCW 90% WTR, 10% MUD
200' TOTAL FLUID

TOOL SAMPLE: 100% WTR

CHLORIDES: 35,000 Ppm
PH 7.0



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: GFTRUSTA2-7DST1

TIME ON: 15:30
TIME OFF: 00:30

Company Trans Pacific Corp Lease & Well No. Grahm Family Trust "A" #2-7
Contractor Duke Rig 4 Charge to Trans Pacific Corp
Elevation _____ Formation _____ 160" Effective Pay _____ Ft. Ticket No. K067
Date 12-3-13 Sec. 7 Twp. _____ 14s S Range _____ 27w W County _____ Gove State KANSAS
Test Approved By Mike Kidwell Diamond Representative _____ John Riedl

Formation Test No. 1 Interval Tested from 3909 ft. to 3970 ft. Total Depth 3970 ft.
Packer Depth 3904 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3909 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3892 ft. Recorder Number 5513 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 3967 ft. Recorder Number 5588 Cap. 6000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chemical Viscosity 55 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.1 Water Loss 7.2 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 2300 P.P.M. Drill Pipe Length 2878 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number NA Test Tool Length 26 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out No Anchor Length 61 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. 63' DP in Anchor Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Weak, built throughout to 3" no bb
2nd Open: Weak, built throughout to 3" no bb

Recovered 80 ft. of 100% DM
Recovered 120 ft. of SLMCW 90% WTR, 10% MUD
Recovered 200 ft. of TOTAL FLUID

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Recovered _____ ft. of _____	Insurance
Remarks: _____	
TOOL SAMPLE: <u>100% WTR</u>	Total

Time Set Packer(s) 5:45 p.m A.M. P.M. Time Started Off Bottom 10:00 p.m A.M. P.M. Maximum Temperature 122

Initial Hydrostatic Pressure..... (A) 1878 P.S.I.
Initial Flow Period..... Minutes 30 (B) 23 P.S.I. to (C) 51 P.S.I.
Initial Closed In Period..... Minutes 75 (D) 897 P.S.I.
Final Flow Period..... Minutes 60 (E) 58 P.S.I. to (F) 104 P.S.I.
Final Closed In Period..... Minutes 90 (G) 876 P.S.I.
Final Hydrostatic Pressure..... (H) 1877 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.