



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: GFTRUSTA2-7DST2

TIME ON: 15:30
TIME OFF: 19:30

Company Trans Pacific Corp Lease & Well No. Grahm Family Trust "A" #2-7
Contractor Duke Rig 4 Charge to Trans Pacific Corp
Elevation _____ Formation LKC 180' Effective Pay _____ Ft. Ticket No. K068
Date 12-4-13 Sec. 7 Twp. _____ 14s S Range _____ 27w W County _____ Gove State KANSAS
Test Approved By Mike Kidwell Diamond Representative John Riedl

Formation Test No. 2 Interval Tested from 3965 ft. to 3996 ft. Total Depth 3996 ft.
Packer Depth 3960 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3965 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3953 ft. Recorder Number 5513 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 3993 ft. Recorder Number 5588 Cap. 6000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chemical Viscosity 65 Drill Collar Length _____ ft. I.D. 2 1/4 in.
Weight 9.1 Water Loss 7.2 cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
Chlorides 2300 P.P.M. Drill Pipe Length 3939 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number NA Test Tool Length 26 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out No Anchor Length 31 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: weak 1/4"
2nd Open: No blow

Recovered <u>5</u> ft. of <u>Drilling mud</u>	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
TOOL SAMPLE: <u>100% MUD</u>	Total

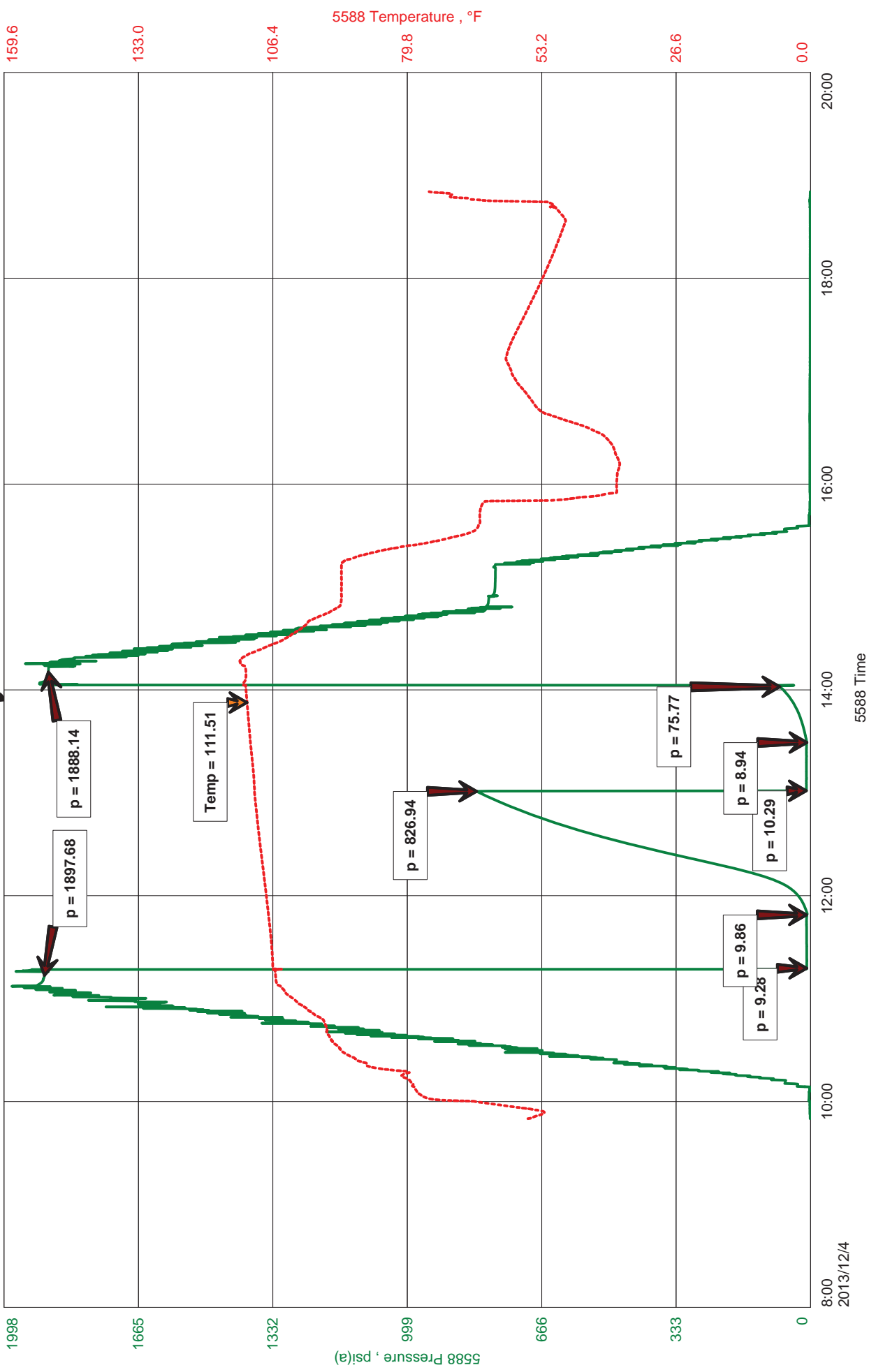
Time Set Packer(s) 11:35 A.M. ^{A.M.}/_{P.M.} Time Started Off Bottom 2:05 P.M. ^{A.M.}/_{P.M.} Maximum Temperature 112
Initial Hydrostatic Pressure..... (A) 1898 P.S.I.
Initial Flow Period..... Minutes 30 (B) 9 P.S.I. to (C) 10 P.S.I.
Initial Closed In Period..... Minutes 60 (D) 827 P.S.I.
Final Flow Period..... Minutes 30 (E) 10 P.S.I. to (F) 9 P.S.I.
Final Closed In Period..... Minutes 30 (G) 76 P.S.I.
Final Hydrostatic Pressure..... (H) 1888 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Trans Pacific Corp
Dst#2 LKC 180' 3965-3996
Start Test Date: 2013/12/04
Final Test Date: 2013/12/04

Graham Family Trust "A" 2-7
Formation: Dst#2 LKC 180' 3965-3996
Job Number: K068

Graham Family Trust "A" 2-7





JASON MCLEMORE

CELL # 620-6170527

General Information

Company Name	Trans Pacific Corp	Alan Banta	Job Number	K068
Contact				
Well Name	Grahm Family Trust "A" 2-7	Representative		John Riedl
Unique Well ID	Dst#2 LKC 180' 3965-3996	Well Operator		Trans Pacific Corp
Surface Location	S7/14S/27W	Prepared By		John Riedl
Field	WILDCAT	Qualified By		Mike Kidwell
Well Type	Vertical	Test Unit		NO. 7

Test Information

Test Type	Conventional dst #2	Representative	John Riedl
Formation	Dst#2 LKC 180' 3965-3996	Well Operator	Trans Pacific Corp
Well Fluid Type	01 Oil	Report Date	2013/12/04
Test Purpose (AEUB)	Initial Test	Prepared By	John Riedl

Start Test Date	2013/12/04	Start Test Time	09:50:00
Final Test Date	2013/12/04	Final Test Time	19:00:00

Test Results

Recovery: 5" DRILLING MUD

TOOL SAMPLE GRINDOUT: 100% MUD