

AUSTIN B. KLAUS



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Scale 1:240 (5"=100') Imperial Measured Depth Log

Well Name:	Potter K #1				
Location:	Ness County				
License Number:	API #15-135-25665-00-00	Region:	Kansas		
Spud Date:	9/18/13	Drilling Completed:	9/25/13		
Surface Coordinates:	Section 25 - Township 17 South - Range 25 West				
	1,570' FNL & 330' FWL	-			
Bottom Hole	Vertical well with minimal deviation, same as above				
Coordinates:					
Ground Elevation (ft):	2,484' K.B	B. Elevation (ft): 2,492'			
Logged Interval (ft):	3700' To: RTD 1	Fotal Depth (ft): 4510'			
Formation:	Mississippian				
Type of Drilling Fluid:	Chemical (Andy's)				
	Printed by STRI	P.LOG from WellSight Systems 1-800-4	447-1534 www.WellSight.cor		

OPERATOR

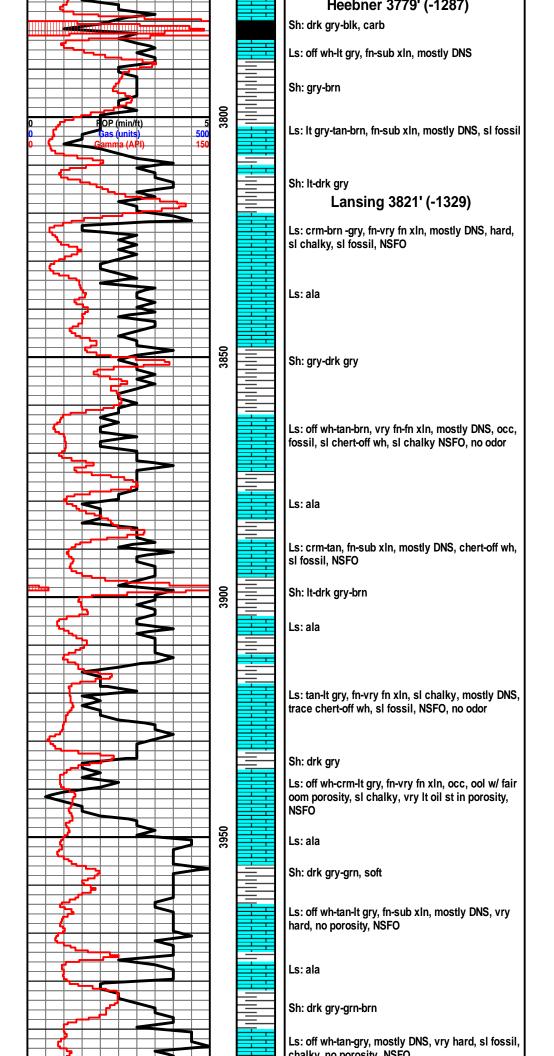
Company: John O. Farmer, Inc. Address: P.O. Box 352 Russell, KS 67665-0352

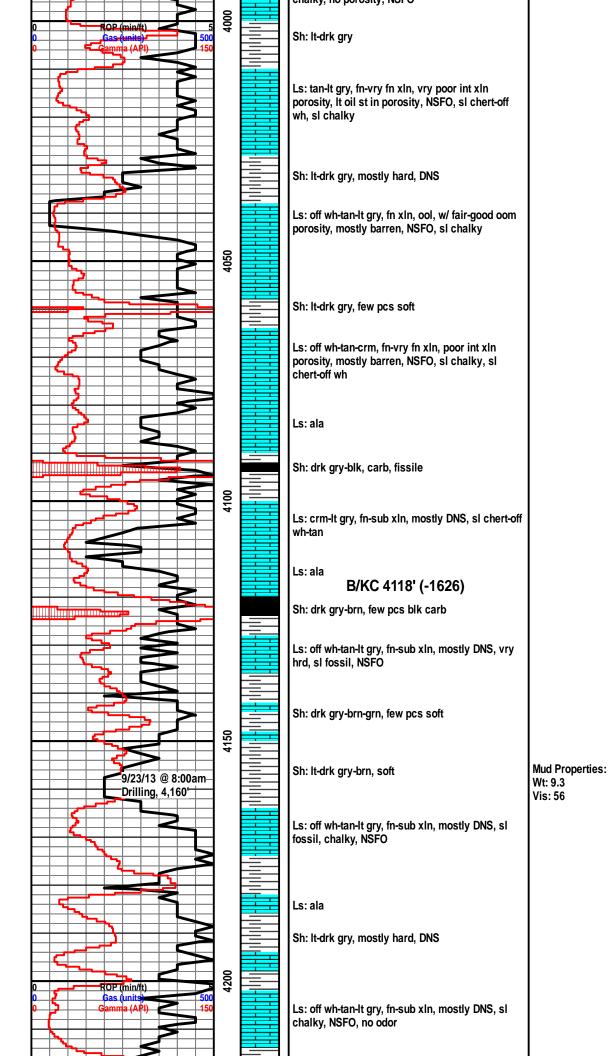
Comments

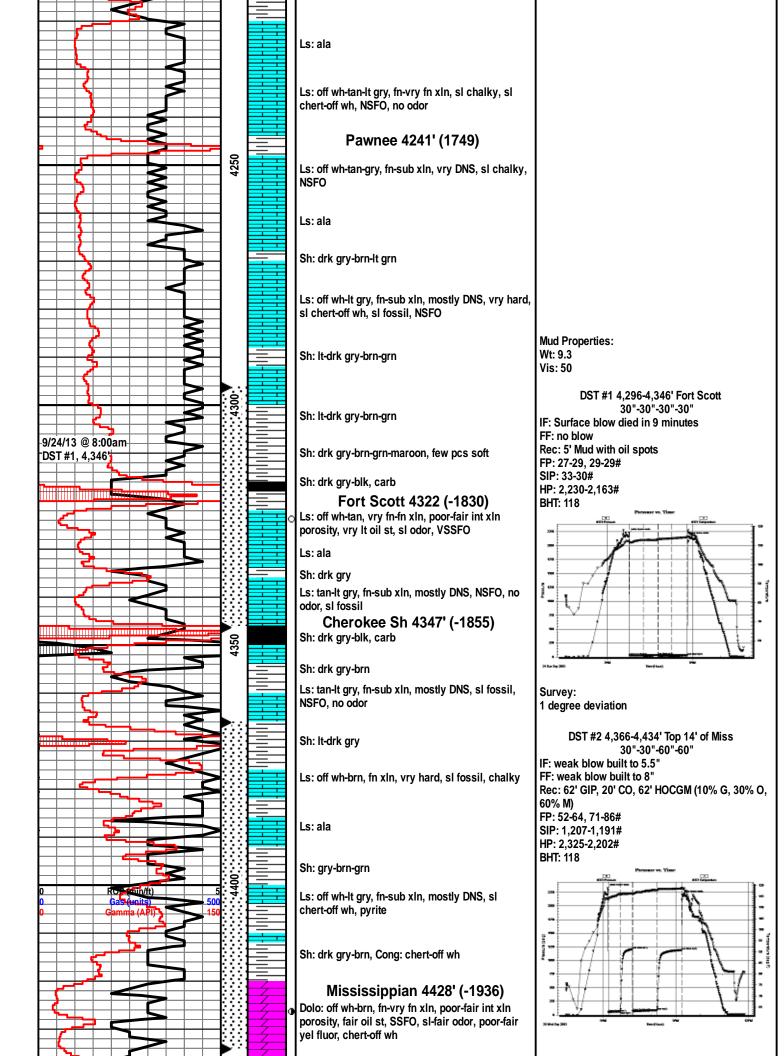
The Potter K #1 well was drilled by Discovery Drilling Rig #3 (Tool Pusher: Galen Gaschler).

The location for the Potter K #1 well was found via 3-D seismic survey. Geologic samples were collected and examined from 3,750-4,510'. Upon examination of rock samples in the Fort Scott it was decided a bottom-hole test be conducted; this test yielded negative results. After log data was aquired and analyzed one straddle test was conducted on the Mississippian formation. After all sample, log, and drill stem test data was gathered and evaluated, the decision was made to run 5 1/2" production casing to further evaluate the Potter K #1 well on 9/26/13.

Anhy Anhy Anhy Anhy Anhy Bent A Anhy Anh		Igne Salt Sltst
E Earthy P Fenest SOR F Fracture 데 Inter 데	Vuggy TING Well Moderate Poor	OTHER SYMBOLS ROUNDING
Curve Track 1 ROP (min/ft) Gas (units) Gamma (API)	Depth Lithology	Geological Descriptions Drill Stem Tests
0 ROP (min/ft) 5 0 Gas (units) 500 0 Gamma (API) 150 9/18/13 @ 515pm Spud 9/19/13 @ 8:00am Wait on cement, 220' 9/20/13 @ 8:00am Drilling, 2,115'	θ Ω	The open-hole logging was performed by Mr. Larry Smith with Gemini Wireline, LLC (Hays, KS). Logs included: Compensated Density/Compensated Neutron, Dual Induction, and Micro Resistivity.Mud Engineer: Ken Rupp Tester: Brandon TurleyFormation tops and datums from the open-hole logs include the following:Formation tops and datums from the open-hole logs include the following:
9/21/13 @ 8:00am Drilling, 3,040' 9/22/13 @ 8:00am Drilling, 3,725'	3700	Anhydrite 1733 759 Heebner 3,780 -1,288 Lansing 3,821 -1,329 B/KC 4,119 -1,627 Pawnee 4,248 -1,756 Fort Scott 4,322 -1,830 Cher. Sh 4,346 -1,854 Miss. 4,420 -1,928 RTD
	3750 3750	K1D 4,510 -2,018 Mud Properties: Wt: 8.8 Vis: 46







	0		Dolo: off wh-tan-brn, fn xln, poor-fair int xln porosity, vry It oil st, VSSFO, sl odor, hvy chert-off wh, sl fossil
	4450	· · · · · ·	Sh: drk gry-brn-grn
			Cong: chert-off wh-lt yellow Dolo: off wh-tan, fn-vry fn xln, poor int xln
			porosity, NSFO, no odor, sI fossil, hvy chert-off wh
9/25/13 @ 8:00am			Dolo: ala Sh: drk gry-brn-grn
DST #2, 4,510 9/26/13 @ 12:35am Complete, 4,510	4500		