

Customer <i>LASSO Energy</i>	Lease No. <i>Renick</i>	Date <i>11-16-13</i>
Lease <i>Renick</i>	Well # <i>1</i>	Service Receipt <i>1717-04360</i>
Casing <i>8 5/8"</i>	Depth <i>1670'</i>	County <i>GRAY</i> State <i>KS</i>
Job Type <i>Z-42-SURFACE</i>	Formation	Legal Description <i>29-25-29</i>

Pipe Data		Perforating Data		Cement Data
Casing size <i>8 5/8"</i>	Tubing Size	Shots/Ft		Lead <i>455 sks</i> <i>'A-Con' Blend 3% CACL<sub>2</sub></i> <i>1/4" Polyflake</i> <i>- 2% WCA-1</i> <i>11.4 ppq - 2.95 cuft. sk</i>
Depth <i>1670'</i>	Depth	From	To	
Volume <i>106.9 BBLs</i>	Volume	From	To	Tail in <i>150 sks</i> <i>Premium Plus Cement</i> <i>2% CACL<sub>2</sub></i> <i>1/4" Polyflake 14.8 ppq</i> <i>1.34 cuft. sk</i>
Max Press <i>1500 psi</i>	Max Press	From	To	
Well Connection	Annulus Vol. <i>122 BBLs</i>	From	To	
Plug Depth <i>1628</i>	Packer Depth	From	To	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0300</i>					<i>Called Out</i>
<i>0600</i>					<i>ON LOCATION</i>
<i>0610</i>					<i>Safety Meeting</i>
<i>0620</i>					<i>Set up</i>
<i>1500</i>					<i>Install plug contains a manifold Dropball</i>
<i>1520</i>	<i>200</i>				<i>Circle with Rig pumps</i>
<i>1630</i>					<i>Safety Meeting with all personnel - Rig Crew</i>
<i>1640</i>	<i>1500 Lines</i>		<i>2 BBLs.</i>		<i>Pump 2 BBLs water Test Lines to Rig Floor</i>
					<i>1500 psi - Good test - Lines OK</i>
<i>1655</i>	<i>200</i>			<i>5</i>	<i>Start mixing Lead cement at 11.4 ppq</i>
					<i>2.95 cuft. sk - 18.19 gal/sk mw</i>
			<i>239 BBLs</i>	<i>5</i>	<i>196 BBLs water requirement - 239 BBLs slurry</i>
<i>1738</i>	<i>200</i>				<i>Start mixing Tail cement at 14.8 ppq</i>
					<i>1.34 cuft. sk - 6.33 gal/sk mw</i>
			<i>35.8 BBLs</i>	<i>5</i>	<i>23 BBLs water requirement - 35.8 BBLs slurry</i>
<i>1745</i>					<i>Finished mixing cement shut down</i>
					<i>Drop top plug</i>
<i>1750</i>	<i>300</i>		<i>104.2 BBLs</i>	<i>5</i>	<i>Start Displacement 1670' - 42 x .0640 BBL ft.</i>
<i>1815</i>	<i>1000</i>				<i>Land Plug 500 psi over pump pressure 800 psi ±</i>
<i>1820</i>					<i>Released 60 BBLs cement to pit</i>
<i>1824</i>					<i>Float Held</i>
					<i>Minimum Water requirements 360 BBLs</i>
					<i>BASIC Thanks you for Your Business</i>

Service Units	<i>21755</i>	<i>27463</i>	<i>38117-37547</i>	<i>19827-19883</i>
Driver Names	<i>Rogen</i>	<i>Mike</i>	<i>CESAR</i>	<i>Tim</i>

*[Signature]*  
Customer Representative

Station Manager

*[Signature]*  
Cementer





**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.  
Liberal, Kansas 67905  
Phone 620-624-2277

FIELD SERVICE TICKET  
1717 04360 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <u>11-16-13</u> DISTRICT <u>1717</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO. _____							
CUSTOMER <u>Lasso Energy</u>		LEASE <u>Rewick</u> WELL NO. <u>1</u>							
ADDRESS _____		COUNTY <u>GRAY</u> STATE <u>KS</u>							
CITY _____ STATE _____		SERVICE CREW <u>Roger - Mike - Tim - Chris</u>							
AUTHORIZED BY _____		JOB TYPE: <u>Z42 8 5/8" Surface</u>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<u>21755</u>	<u>6</u>						<u>11-16-13</u>		<u>0700</u>
<u>27463</u>	<u>6</u>					ARRIVED AT JOB	<u>11-16-13</u>		<u>0600</u>
<u>35117-37547</u>	<u>6</u>					START OPERATION			<u>1700</u>
<u>19827-19883</u>	<u>6</u>					FINISH OPERATION			<u>1820</u>
						RELEASED			<u>1840</u>
						MILES FROM STATION TO WELL			<u>85</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Richard P. Barry  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL101	'A-Cow' Blend	SK	455		
CL110	Premium Plus Cement	SK	150		
CC109	Calcium Chloride	LB	282		
CC102	Celloflake	LB	38		
CF1453	Flapper Type Insect Float Valve 8 5/8"	EA	1		
CF353	Guide Shoe, Texas Pattern, 8 5/8" (Blue)	EA	1		
CF-4556	Cement Baskets, Canvas 8 5/8"	EA	1		
CF-4405	Ecowinizer Hinged, Welded Standard Centralizer	EA	3		
CF-105	Top Rubber Cement Plug, 8 5/8"	EA	1		
E101	Heavy Equipment Mileage 3 units	MI	255		
CE-240	Blending & Mixing Service Charge	SK	605		
E-113	Proppant and Bulk Delivery Charges, per Ton Mile	TM	2418		
CE-202	Depth Charge 1001'-2000'	Hrs	4		
CE-504	Plug Container Utilization Charge	Job	1		
E-100	Unit Mileage Charge - Pickup	MI	85		
S-003	Service Supervisor, First 8 Hrs on Location	EA	1		
T-105	Cement Data Acquisition Monitor	EA	1		
CE-403	Additional Hrs. after first 6 Hrs	Hrs	6		
				SUB TOTAL	17260 90

CHEMICAL / ACID DATA:


SERVICE & EQUIPMENT %TAX ON \$  
MATERIALS %TAX ON \$

TOTAL

SERVICE REPRESENTATIVE [Signature]

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.