MORNING DRILLING REPORT				П	Fax to: Jim Waechter/Chris Gottschalk								
Sterling Drilling Company, Rig #4		Wellsite Geologist:		П	# of Pa	ges	1	Fax#	E-Mai	l out			
Box 1006, Pratt, Kansas 67124-1006		Sean Deenihan		Ιſ	WELL NAME		Aschenbrenner #1-5						
Office Phone (620) 672-9508, Fax 672-9509					LOCATION		Nw Se Sw Se						
Rig #4 Phone Numbers (Dog House)		IN USE	Toolpusher	Ιſ	SEC	5	TWP	29s	RNG	13w	СО	Pratt	
(620) 388-4192	Rig Cellular	Yes	Lanny	П	Captiva Energy, LLC								
(620) 388-5995	Geologist Cellular	Yes	Saloga	П	1658 Cole Blvd., Suite 205								
(620) 388-4193	Tool Pusher Cellular	Yes	Home Phone	H	Lakewood, CO 80401								
(620) 672-9508 Fax 9509	Sterling Shop Phone/Fax	Yes	(620)672-6062	Ц	ELEVAT	ION	G.L.	1945	K.B.	1954	AP#	15-151-22360-0000	

Central Kansas Survey & Mapping staked location January 28, 2010. Pratt Oilfield called Digsafe. Built location August 30th, 2010. on Thursday 9/2 Kelly's Water Well drilled a 138' deep water well. Water level at 84', set pump at 130'. Sterling made spud call on 09/02/10 (Mike Maier). Curts Trash Service providing trash trailer & portable toilets. Sunrise will deliver 250' of 13-3/8" casing.

09/03/10 Friday Spud in at 4:30 pm Date:

Movving off Sumner County location at 7 am. Plan to spud this evening.

Date: 09/04/10 Saturday REDBED at 230' Survey at 260' = 1-1/4 degrees

WOC at 260' at 7:00 am. Drilled 260' in 24 hours.

Ran 2.00 hours, down 22.00 hours (8.00Move/Rig up, 1.00 Set rathole, 1.25 Jet/Connections, .75 Circulate/Short trip to bit, .75 CCH/Trip out,

3.00 Run/Cement 13-3/8" casing, 6.75 WOC).

Mud Properties: Spud Mud -Vis 48, Wt. 9.8, LCM 6#; Wt. on Bit 3-12,000, 140 RPM, Pump Pressure 500, SPM 60.

Surface Bit "A": 17-1/2" RT, made 260' in 2.00 hours. (130 FPH).

## Surface Casing:

Spud at 4:30 pm on 09/03/10. Drilled 17-1/2" hole to 260'. Ran 6 joints of new 48#, 13-3/8" casing. Tallied 246.24', set at 257' KB. Cemented with 275 sks 60/40 Poz, 2% Gel, 3% CC & 1/4# CF. Cement did circulate. Plug down at 12:15 am on 09/04/10 by Quality Cementing, ticket # 5073.

Welded straps on bottom 3 joints, welded next 2 collars.

Day 3 <u>Date:</u> 0	09/05/10 S	Sunday	BOP Check: BOP held 500# PSI for 10 minu	ıtes
Drilling at 2080' at 7:00 am. Drilled 1820' in 24 ho	ours.	•		
Ran 15.75 hours, down 8.25 hours (1.50 WOC, .2	25 Drill plu	g, .50 Rig check, 6.0	0 Jet/Connections).	
Mud Properties: Water; Wt. 9.8, Vis 28; WOB 20				
Bit No. 1: New 7-7/8" <b>JZ</b> QX20J, <b>SNH07918</b> , (3-1				Cum Mud \$ \$1,432
	09/06/10 I	Monday Displa	ced at 2830'	
Drilling at 3080' at 7:00 am. Drilled 1,000' in 24 h				
Ran 19.75 hours, down 4.25 hours (.75 Rig check				
Mud Properties: Wt. 8.8, Vis. 46, LCM 0#; WOB				0 11 10 000
Bit No. 1: New 7-7/8" <b>JZ</b> QX20J, <b>SNH07918.</b> (3-1			35.50 hou 51 < Last 24-ROP- 7-7/8" 79	Cum Mud \$ \$3,292
	<u>19/07/10</u>	Tuesday		
Drilling at 3845' at 7:00 am. Drilled 765' in 24 hou				
Ran 21.00 hours, down 3.00 hours ( .75 Rig check			5 OH 0 000 LON - # WOR 05 000 PRM 75 0	0 D DOI 1000 0DM 00
Mud Properties: Chemical Mud: Wt. 9.2, Vis. 44, Bit No. 1: New 7-7/8" <b>JZ</b> QX20J, <b>SNH07918</b> , (3-1				
			30. 36 Cast 24-ROF - 7-7/0 63	Cum Mud \$ \$7,330
		Wednesday		
Drilling at 4395' at 7:00 am. Drilled 550' in 24 hou		(0 )		
Ran 21.25 hours, down 2.75 hours (.75 Rig check Mud Properties: Chemical Mud: Wt. 9.2, Vis. 48,			0 Chi 6 000 LCM 3#: WOR 35 000 70/90 PRI	A Pump BSI 900/950 SPM 56
Bit No. 1: New 7-7/8" <b>JZ</b> QX20J (3-15's), in at 260				Cum Mud \$ \$9,917
	09/09/10 T	•	Bit trip at 4800'. Survey at 4800' = 3/4 degre	***
TIH with bit No. 2 at 4800' at 7:00 am. Drilled 40			Bit trip at 4000. Guivey at 4000 = 3/4 degree	
Ran 15.50 hours, down 8.50 hours (.75 Rig check	k, 1.50 Jet/	/Conn, 1.00 CFS at 4	800', 1.00 CCH prior to bit trip, 4.25 TOOH).	
Mud Properties: Chemical Mud: Wt. 9.1, Vis. 51,				, Pump PSI 850, SPM 56.
Bit No. 1: New 7-7/8" <b>JZ</b> QX20J (3-15's), in at 260	0', out at 4	800', drilled 4,540' in	93.25 hou 26 < Last 24-ROP- 7-7/8" 49	Cum Mud \$ \$11,700
Day 8 <u>Date:</u> 0	09/10/10 F	Friday RTD=	5000'	<u> </u>
Making short trip prior to trip out for logs at 5000'	RTD at 7 a	am. Drilled 200' in 24	4 hours.	
Ran 19.25 hours, down 4.75 hours (.50 Trip In Ho	ole, 1.00 C	CH after bit trip, .50	Rig check, 1.25 Jet & Connections, 1.00 CFS at	5000', .50 Short trip).
Mud Properties: Chemical Mud: Wt. 9.4, Vis. 55,				5-75, Pump Pressure 800, SPM 56.
Bit No. 2: RR 7-7/8" HTC GT44C, (3-16's), in at 4	1800', drille	ed 200' in 19.25 hours	s. 10 < Last 24-ROP- 7-7/8" 42	Cum Mud \$ \$12,959
Day 9 <u>Date:</u> 0	09/11/10	Saturday RTD=	5000', No Survey at 5000'. LTD= 5000'.	
Tearing down at 5000' at 7:00 am after plugging.	Drilled 0'	in 24 hours.		
Ran 0.00 hours, down 24.00 hours (1.25 S-trip, 2.	.75 Loggin	ng, 1.50 WOO, 1.00 E	3OP, 4.00 Tripping, 4.50 LDDP, 1.00 LD rh/mh, 1	.50 Plugging, .75 Jet pits, 5.75 Tear d
Plugging Data:				Cum Mud \$ \$13.750

Drilled 7-7/8" hole to 5000'. Heavy mud in hole. Did not drill Arbuckle. First plug at 750' w/ 50 sks.

2nd plug at 270' w/ 100 sks, top plug at 60' w/ 40 sks. Plugged RH w/ 30 sks, MH w/20 sks. Cement is 60/40 POZ, 4% Gel & 1/4# Floseal. Plugging complete at 12:30 am on 9/11/10. Quality Cementing ticket #5033.

Received plugging orders on 9/9/10 (Mike Maier). Sterling reported to KCC on 9/13/10 (Michelle Pennington).

Water Well Total = 7.000 BBL

We will put water well on list to be plugged by Kelly's Water Well Service if the landowner doesn't want it.