



VAL

PAGE	CMT NO	INVOICE DATE
1 of 1	1004409	11/13/2013
INVOICE NUMBER		
1718-91335340		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN: ACCOUNTS PAYABLE

9308

J LEASE NAME 1877 Farms 1-10
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT Prod.

RECEIVED

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40661910	20920	NOV 15 2013	Net - 30 days	12/13/2013

For Service Dates: 11/09/2013 to 11/09/2013

0040661910

171809364A Cement-New Well Casing/Pi 11/09/2013
 Cement 5 1/2" Longstring

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
AA2 Cement	150.00	EA	12.75	1,912.50 T
60/40 POZ	50.00	EA	9.00	450.00 T
C-41P	36.00	EA	3.00	108.00 T
Salt	682.00	EA	0.38	255.75 T
C-44	141.00	EA	3.86	544.61 T
FLA-322	113.00	EA	5.63	635.63 T
Gilsonite	750.00	EA	0.50	376.88 T
Super Flush II	500.00	EA	1.15	573.75 T
"Latch Down Plug & Baffle, 5 1/2" (Blu	1.00	EA	300.00	300.00
"Auto Fill Float Shoe 5 1/2" (Blue)"	1.00	EA	270.00	270.00
"Turbolizer, 5 1/2" (Blue)"	5.00	EA	82.50	412.50
"5 1/2" Basket (Blue)"	1.00	EA	217.50	217.50
"Unit Mileage Chg (PU, cars one way)"	35.00	MI	3.19	111.56
Heavy Equipment Mileage	70.00	MI	5.25	367.50
"Proppant & Bulk Del. Chgs., per ton mil	322.00	EA	1.20	386.40
Depth Charge; 4001'-5000'	1.00	EA	1,890.00	1,890.00
Blending & Mixing Service Charge	200.00	BAG	1.05	210.00
Plug Container Util. Chg.	1.00	EA	187.50	187.50
"Service Supervisor, first 8 hrs on loc.	1.00	EA	131.25	131.25
High Head Charge (Over 6')	1.00	EA	225.00	225.00

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	9,566.33
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	347.28
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	9,913.61
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 09304 A

DATE _____ TICKET NO. _____

DATE OF JOB: 11-9-13	DISTRICT: Pratt	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD. <input type="checkbox"/>	INJ. <input type="checkbox"/>	WDW. <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER: VAI Energy	LEASE: 1877 FA...	WELL NO. 1-10								
ADDRESS:	COUNTY: Barton	STATE: KS								
CITY:	STATE:	SERVICE CREW: M... Handy, Phys								
AUTHORIZED BY:	JOB TYPE: C... L.S.									
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
3750	1						11-9-13			6:00
						ARRIVED AT JOB				
33708/20920	1					START OPERATION				1:17
						FINISH OPERATION				2:15
19960/21010	1					RELEASED				3:00
						MILES FROM STATION TO WELL	35			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CP 105	AA-2 CMT	SK	150		2,550.00	
CP 103	60/40 P02	SK	50		600.00	
CC 105	C-41 De... ..	LB	36		144.00	
CC 111	SALT	LB	682		341.00	
CC 115	C-44	LB	141		726.00	
CC 129	FIA-322	LB	113		847.50	
CC 201	Gilsonite	LB	75		502.50	
CF 607	Latch P-... Plus + BAFIC 5 1/2"	EA	1		400.00	
CF 125	Auto Fil... .. 5 1/2"	EA	1		360.00	
CF 165	Turbolite 5/8"	EA	5		550.00	
CF 190	BAG... .. 5 1/2"	EA	1		290.00	
E 100	I.V. ...	PSL	35		148.75	
E 101	Heavy eq. miles	PSL	70		490.00	
E 113	Pump + Buck ...	PSL	322		515.20	
CE 205	Depth Change 400' - 500'	4H5	1		2,520.00	
CE 245	Blend + Mix Change	SK	200		250.00	
CE 504	Plug	SK	1		250.00	
S 003	Service	EA	1		175.00	
CC 155	Super Fluid II	GA	500		765.00	
CE 503	High head change	EA	1			
					SUB TOTAL	9,566.33
CHEMICAL / ACID DATA:						
SERVICE & EQUIPMENT %TAX ON \$						
MATERIALS %TAX ON \$						
TOTAL						

SERVICE REPRESENTATIVE: M. K. ...	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO. _____



PAGE 1 of 1	CONTRACT NO 1004409	INVOICE DATE 11/05/2013
INVOICE NUMBER 1718 - 91329431		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME 1877 Farms LLC 1-10
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T

FOR CONTACT
RECEIVED

NOV 07 2013

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40658902	19905		Net - 30 days	12/05/2013

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 11/03/2013 to 11/03/2013				
0040658902				
171809526A Cement-New Well Casing/Pi 11/03/2013				
<u>Cement 8 5/8 Surface</u>				
60/40 POZ	190.00	EA	9.00	1,710.00 T
Celloflake	48.00	EA	2.78	133.20 T
Calcium Chloride	492.00	EA	0.79	387.45 T
"Wooden Cmt Plug, 8 5/8""	1.00	EA	120.00	120.00
"Unit Mileage Chg (PU, cars one way)"	35.00	MI	3.19	111.56
Heavy Equipment Mileage	70.00	MI	5.25	367.50
"Proppant & Bulk Del. Chgs., per ton mil	287.00	EA	1.20	344.40
Depth Charge; 0-500'	1.00	EA	750.00	750.00
Blending & Mixing Service Charge	190.00	BAG	1.05	199.50
Plug Container Util. Chg.	1.00	EA	187.50	187.50
"Service Supervisor, first 8 hrs on loc.	1.00	EA	131.25	131.25

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,442.36
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	159.49
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	4,601.85
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		

Customer <i>VAL-7N1294</i>	Lease No.	Date <i>11-03-13</i>
Lease <i>1977 Farms LLC</i>	Well # <i>1-10</i>	
Field Order #	Station <i>PRATT, KS</i>	Casing <i>8 7/8</i>
		Depth <i>223</i>
Type Job <i>CNW 8 7/8 Sulfate</i>	Formation	County <i>BARREN</i>
		State <i>KS</i>
		Legal Description <i>10-32-12</i>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<i>8 7/8</i>				Pre Pad	Max		5 Min.
Depth <i>223</i>	Depth	From	To	Pad	Min		10 Min.
Volume <i>13</i>	Volume	From	To	Frac	Avg		15 Min.
Max Press <i>300</i>	Max Press	From	To		HHP Used		Annulus Pressure
Well Connection <i>P.C.</i>	Annulus Vol.	From	To	Flush	Gas Volume		Total Load
Plug Depth <i>208</i>	Packer Depth	From	To				

Customer Representative	Station Manager <i>DAVE Scott</i>	Treater <i>Robert J. ...</i>
Service Units <i>37900 17680 19705 19903 22768</i>		
Driver Names <i>Sullivan McGraw Kuemlin</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>11:00</i>					<i>on loc set, ready</i>
					<i>Ran 5 sts 8 7/8 csg.</i>
<i>12:50</i>					<i>CASING ON BOTTOM</i>
<i>12:55</i>					<i>HOOK UP ON CPG</i>
<i>1:00</i>	<i>150</i>		<i>3</i>	<i>4.5</i>	<i>AT SPACER</i>
			<i>41</i>		<i>mix cont 120 gal 6 3/4 cup per 34.0 cu ft</i>
					<i>cont mixed shot down</i>
					<i>Refer Plug</i>
					<i>At Deep</i>
<i>1:30</i>	<i>200</i>		<i>13</i>		<i>Plug down</i>
					<i>circ 10 BBL cont Pit</i>
					<i>SOB Complete</i>
					<i>Thank you</i>