

Customer <i>DIXON ENERGY</i>		Lease No.		Date	
Lease <i>1117</i>		Well # <i>30</i>			
Field Order # <i>3108</i>	Station <i>1117</i>	Casing <i>8 7/8</i>	Depth <i>300</i>	County <i>PARKER</i>	State <i>KS</i>
Type Job <i>CNW 8 7/8 24" 300</i>			Formation	Legal Description <i>11-21-12</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 7/8</i>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth <i>392</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <i>24</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>300</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>377</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Johnson</i>
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Service Units	<i>37900</i>	<i>23708</i>	<i>20920</i>	<i>19903</i>	<i>73768</i>
Driver Names	<i>Walters</i>	<i>Molson</i>	<i>Paciso</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>3:30</i>					<i>on for soft, muddy</i>
					<i>Run 9 5+5 24" 8 7/8 csg</i>
<i>5:30</i>					<i>CASING ON BOTTOM</i>
<i>5:40</i>					<i>Hook up circ csg</i>
<i>5:50</i>	<i>200</i>		<i>3</i>		<i>At Jacob</i>
			<i>54</i>	<i>5.5</i>	<i>mix cont 245 sk 60/40 por 3%acc 1/4 F</i>
					<i>cont mix by shut down</i>
					<i>Release Plug</i>
<i>06:15</i>			<i>24</i>	<i>4</i>	<i>At Dup</i>
					<i>plug down</i>
					<i>1 circ 8000 cont Pit</i>
					<i>503 complete</i>
					<i>Thank you</i>