

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer <b>DIXON ENERGY, INC.</b>	Lease No.	Date <b>8-22-2013</b>
Lease <b>MOTT</b>	Well # <b>30</b>	
Field Order # <b>07135</b>	Station <b>PRATT, KS.</b>	County <b>BARBER</b>
Type Job <b>CNW-5 1/2" L.S.</b>	Formation <b>4790'</b>	Legal Description <b>11-31-12</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>5 1/2" x 15.5"</b>	Tubing Size	Shots/Ft	<b>CMT -</b>	Acid <b>180 SKS. AA-2</b>	RATE	PRESS	ISIP	
Depth <b>4785'</b>	Depth	From	To	Pre Pad <b>2.136 CUFT<sup>3</sup></b>	Max <b>5J = 21.08'</b>		5 Min.	
Volume <b>113.3 BBL</b>	Volume	From	To	Pad	Min		10 Min.	
Max Press <b>500</b>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <b>P.C.</b>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <b>113.3'</b>	Packer Depth	From	To	Flush <b>113.3 BBL</b>	Gas Volume		Total Load	

Customer Representative <b>TERRY BAIRD</b>	Station Manager <b>K. GORNEY</b>	Treater <b>K. LESLEY</b>
Service Units <b>375816</b>	<b>33708</b>	<b>20920</b>
Driver Names <b>LESLEY</b>	<b>MARQUEZ</b>	<b>PIERSON</b>

Time	Casing Pressure	Tubing Pressure	Bbbls. Pumped	Rate	Service Log
4:00 AM					ON LOCATION - SAFETY MEETING
5:00 AM					RUN 114 JTS. 5 1/2" x 15.5" CSG.
					TURBO. - 2, 4, 7, 8, 9, 10, 11, 13, 16, 19, 21, 23
					BASK - BOTTOM OF 2ND JT.
7:45 AM					CSG. ON BOTTOM
8:00 AM					HOOKUP TO CSG. / BREAK CIRC. W/ RIG
10:30 AM	450		5	6	H <sub>2</sub> O AHEAD
10:35 AM	450		12	6	MUD FLUSH
10:43 AM	400		8	6	MIX 25 SKS. SCAVENGER @ 12 PPG
10:54 AM	300		44	6	MIX 180 SKS. AA-2 @ 15.3 PPG
11:00 AM					CLEAR PUMP & LINE / DROP L.D. PLUG
11:10 AM	0		0	6	START DISPLACEMENT
11:20 AM	500		65	5	LIFT PRESSURE
11:26 AM	1000		100	3	SLOW RATE
11:30 AM	1500		113.3	2	PLUG DOWN - HELD
					CIRC. THRU JOB
11:45 AM	0		6, 41	2	PLUG R.H. & M.H.
					JOB COMPLETE,
					THANKS -
					KEVEN LESLEY