BASiC energy services, L.P.

TREATMENT REPORT

Customer 10-17-13	Lease No.	Date 10-17-13	
Lease Thomas	Well # 2		
Field Order # 9052	Station Pratt	Casing 8 5/8	Depth
County Barber	State KS		
Type Job CNW Surface Pipe	Formation	Legal Description 17-32-12	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative Randy	Station Manager Kevin	Treater Joe

Service Units	19889	19843	19960	21010	28443						
Driver Names	ED		Dale		Joe						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
400					On Loc / Safety meeting
					Run 6 JTS of 24 csg
6:30					Csg on Bottom
					Hook up to Pump to start Job
640	100		5	5.5	H2O spacer
			42	5.5	mix 195 s/s of 60/40 POZ @ 14.8#
			0	0	Shut Down Release Plug
	150		0	5	Start H2O Disp
			0	5	cement to surface
700	200		16	0	Plug Down
					18 BBL cement to Pit
					Job Complete
					Thank you Joe

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