

Customer Dixon Energy inc	Lease No.	Date 10-22-13
Lease Thomas	Well # 2	
Field Order # 9724	Station Pratt	Casing 5 1/2
Type Job COW	L.S.	Depth
		County Baird
		State KS
		Formation
		Legal Description 17-32-12

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 7/8	Tubing Size	Shots/Ft		Acid 175 AA-2	10%	RATE	PRESS	ISIP
Depth 4846	Depth	From	To	Pre Pad	5%	5#	75%	5 Min.
Volume 115.34	Volume	From	To	Pad	75	4%		10 Min.
Max Press 1500	Max Press	From	To	Frac				15 Min.
Well Connection P.C.	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 4474.85	Packer Depth	From	To	Flush	114	Gas Volume		Total Load

Customer Representative T. J.	Station Manager Kevin Goldrey	Treater Mike Matta
Service Units 37586	27463	70959-19918
Driver Names MATTAL	Graves	BOITZ

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:20 AM					ON LOCATION / safety meeting
1:15					run 5 1/2 15.5# casing
					ON 3,4,5,6,7,11,12,14,17,19
					BACK ON TOP OF #2
3:25					Casing ON BOTTOM
					HOOK UP TO casing / Break circ w rig
3:45					Circ + Rotate for 2 hours
5:05	200		5	4	PUMP 5 BBL H2O
5:47	200		12	4	PUMP 12 BBL 1940 FLUSH
5:50	200		5	4	PUMP 5 BBL H2O
5:51	150		5	4	MIX 25 GAS SEVENWAY
5:53	150		42	4	MIX 175 GAS AA-2
6:05					WASH PUMP + LINE, Release plug
6:08	100			5.5	START DISPLACEMENT
6:25	400		90	3	90 BBL OUT 3 BPM @ 400 PSI
6:34	1000		114		PLUG DOWN
6:36	1500				PSI TO 1500, Release, plug hold
6:40			7.5		Plug RAT Hold + Mouse Hold
					Circ. TRAIL JOB
					JOB COMPLETE
					THANK YOU
					MIKE MATTAL