

Customer <b>Dixon Energy inc</b>	Lease No.	Date <b>9-13</b>
Lease <b>LONKER</b>	Well # <b>3</b>	
Field Order # <b>8770</b>	Station <b>Pratt</b>	Casing <b>8 5/8</b> Depth <b>225.10</b>
Type Job <b>CRW SP</b>	Formation	County <b>BARBER</b> State <b>KS</b>
		Legal Description <b>16-32-12</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>8 5/8</b>	Tubing Size	Shots/Ft		Acid <b>60/40 P02</b>	3% cc	RATE <b>1/4</b>	PRESS <b>CF</b>	ISIP
Depth <b>225.10</b>	Depth	From	To	Pre Pad	Max			5 Min.
Volume <b>14.3</b>	Volume	From	To	Pad	Min			10 Min.
Max Press <b>400</b>	Max Press	From	To	Frac	Avg			15 Min.
Well Connection <b>PC</b>	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <b>205.10</b>	Packer Depth	From	To	Flush <b>13</b>	Gas Volume			Total Load

Customer Representative <b>T.J. Dixon</b>	Station Manager <b>Kevin Gordley</b>	Treater <b>MIKE MATTAY</b>
Service Units <b>37506</b>	<b>27463</b>	<b>19960 21010</b>
Driver Names <b>MATTAY</b>	<b>YONG</b>	<b>BARTON</b>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:00 AM					ON LOCATION / SAFETY MEETING
1:25 AM					RUN CASING
2:15					CASING ON BOTTOM
2:25					HOOK UP TO CASING / BREAK CIRC W. RIG
2:30	250		5	5	PUMP 5 BBL 1420
2:33	250		39	5	MIX 175 SLS CMT
2:48	200			4	RELEASE PLUG / START DISP.
2:52			10	3	SLOW RATE
2:54	200		13		PLUG DOWN
					CIRCULATION THEN JOB
					15 BBL CMT TO PIT
					JOB COMPLETE
					THANK YOU
					MIKE MATTAY