

Customer <b>DIXON ENERGY</b>	Lease No.	Date <b>09-17-13</b>	
Lease <b>LONKER</b>	Well # <b>3</b>	Field Order # <b>9111</b>	Station
Casing <b>5 1/2</b>	Depth <b>4850</b>	County <b>BARBER</b>	State <b>KS</b>
Type Job <b>CNW 5" Lonker</b>	Formation	Legal Description <b>16-32-12</b>	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<b>5 1/2</b>				Pre Pad	Max		5 Min.
Depth <b>4850</b>	Depth	From	To	Pad	Min		10 Min.
Volume <b>115</b>	Volume	From	To	Frac	Avg		15 Min.
Max Press <b>2000</b>	Max Press	From	To		HHP Used		Annulus Pressure
Well Connection <b>P.C.</b>	Annulus Vol.	From	To	Flush	Gas Volume		Total Load
Plug Depth <b>4829</b>	Packer Depth	From	To				

Customer Representative	Station Manager <b>DAVE SCOTT</b>	Treater <b>Robert Sullivan</b>
Service Units <b>37900 33708 20920 19831 19862</b>		
Driver Names <b>Sullivan Pierce Sindy</b>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>10:45</b>					<b>ow too soft, muddy</b>
					<b>Run 116 JTS 5 1/2" 15.5 csg.</b>
					<b>cont. 3, 4, 5, 7, 8, 10, 12, 13, 15, 16, 17, 18. Basket #2</b>
<b>1:30</b>					<b>Casing and Bottom</b>
<b>1:45</b>					<b>Hook Rig circ. up.</b>
<b>3:20</b>			<b>12</b>		<b>At well flush</b>
			<b>3</b>		<b>FLACM</b>
			<b>10</b>	<b>5.5</b>	<b>mix 30sk Scavenger cont @ 14 ppc.</b>
			<b>43</b>		<b>mix 175sk AA-2 cont @ 15 ppc</b>
					<b>cont mix to shut down WASH, Pump 2 down</b>
					<b>Release Plug</b>
				<b>6</b>	<b>At Dip</b>
	<b>200</b>		<b>78</b>		<b>Lift PE.</b>
	<b>500</b>			<b>4</b>	<b>Slow Rate</b>
<b>4:00</b>	<b>1450</b>		<b>115</b>		<b>Plug down Float Hold.</b>
			<b>7</b>		<b>plug RTW/30sk</b>
			<b>7</b>		<b>plug on line</b>
					<b>50B Complete</b>
					<b>THANK YOU</b>