



PAGE	CU NO	INVOICE DATE
1 of 1	1000719	10/07/2013
INVOICE NUMBER		
1718 - 91303632		

Pratt (620) 672-1201  
 B CHIEFTAIN OIL COMPANY  
 I PO Box: 124  
 L KIOWA  
 L KS US 67070  
 T  
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Lorraine B 1  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T  
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40648501	19843		Net - 30 days	11/06/2013	
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 10/02/2013 to 10/02/2013</i>					
0040648501					
171808905A Cement-New Well Casing/Pi 10/02/2013					
Cement 13 3/8" Conductor					
60/40 POZ					
Celloflake					
Calcium Chloride					
"Unit Mileage Chg (PU, cars one way)"					
Heavy Equipment Mileage					
"Proppant & Bulk Del. Chgs., per ton mil					
Depth Charge; 0-500'					
Blending & Mixing Service Charge					
"Service Supervisor, first 8 hrs on loc.					
		350.00	EA	9.00	3,150.14 T
		88.00	EA	2.78	244.21 T
		903.00	EA	0.79	711.14 T
		45.00	MI	3.19	143.44
		90.00	MI	5.25	472.52
		677.00	EA	1.20	812.44
		1.00	EA	750.03	750.03
		350.00	BAG	1.05	367.52
		1.00	EA	131.26	131.26

**ENTERED**  
 OCT 09 2013  
 9121 BC

PLEASE REMIT TO:..	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	6,782.70
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	293.54
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	7,076.24
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		





**BASIC**<sup>SM</sup>  
 ENERGY SERVICES  
 PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
 P.O. Box 8613  
 Pratt, Kansas 67124  
 Phone 620-672-1201

**FIELD SERVICE TICKET**  
 1718 08905 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <u>10-2-2013</u> DISTRICT	NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:
CUSTOMER <u>CHIEFTAIN OIL CO., INC.</u>	LEASE <u>LORRAINE 'B'</u> WELL NO. <u>1</u>
ADDRESS	COUNTY <u>BARBER</u> STATE <u>Ks.</u>
CITY STATE	SERVICE CREW <u>LESLEY, MARQUEZ, HAMBY</u>
AUTHORIZED BY	JOB TYPE: <u>CNW-13 3/8" L.P.</u>

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	ARR PM	TIME
<u>37586</u>	<u>2</u>					<u>10-1-13</u>		<u>6:00</u>	
<u>19889-19843</u>	<u>2</u>						<u>5</u>	<u>7:00</u>	
<u>19960-21010</u>	<u>2</u>						<u>10-2-13 AM</u>	<u>12:00</u>	
								<u>1:30</u>	
								<u>2:00</u>	
						MILES FROM STATION TO WELL			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]  
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<u>CP 103</u>	<u>60/40 POZ</u>	<u>SK</u>	<u>350</u>		<u>4,200.00</u>
<u>CC 102</u>	<u>CELL FLAKE</u>	<u>lb</u>	<u>88</u>		<u>325.60</u>
<u>CC 109</u>	<u>CALCIUM CHLORIDE</u>	<u>lb</u>	<u>903</u>		<u>948.15</u>
<u>E 100</u>	<u>PICKUP MILEAGE</u>	<u>MI</u>	<u>45</u>		<u>191.25</u>
<u>E 101</u>	<u>HEAVY EQUIPMENT MILEAGE</u>	<u>MI</u>	<u>90</u>		<u>630.00</u>
<u>E 113</u>	<u>BULK DELIVERY</u>	<u>TM</u>	<u>677</u>		<u>1,083.60</u>
<u>CE 200</u>	<u>DEPTH CHARGE; 0-500'</u>	<u>HR</u>	<u>1-4</u>		<u>1,000.00</u>
<u>CE 240</u>	<u>BLENDED SERVICE</u>	<u>SK</u>	<u>350</u>		<u>490.00</u>
<u>S 003</u>	<u>SERVICE SUPERVISOR</u>	<u>EA</u>	<u>1</u>		<u>175.00</u>

SUB TOTAL 6,782.70

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	% TAX ON \$	
MATERIALS	% TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: [Signature]  
 FIELD SERVICE ORDER NO. \_\_\_\_\_

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]  
 (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer <b>CHIEFTAIN OIL CO., INC.</b>	Lease No.	Date <b>10-1-2013</b>
Lease <b>LORRAINE 'B'</b>	Well # <b>1</b>	
Field Order # <b>08405</b>	Station <b>PRATT, KS.</b>	Casing <b>3 3/8"</b>
Type Job <b>CNW - 13 3/8" C.P.</b>	Depth	County <b>BARBER</b>
	Formation <b>TD = 353'</b>	State <b>Ks.</b>
		Legal Description <b>27-33-11</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>13 3/8 x 48</b>	Tubing Size	Shots/Ft	<b>CMT -</b>	Acid	<b>350 SKS. 60/40 P02</b>	RATE	PRESS	ISIP
Depth <b>308.26'</b>	Depth <b>713' w/</b>	From	To	Pre Pad	<b>@ 1.21 CU FT<sup>3</sup></b>	Max		5 Min.
Volume <b>52.5 BBL</b>	Volume	From	To	Pad		Min <b>SJ = 20'</b>		10 Min.
Max Press <b>500</b>	Max Press	From	To	Frac		Avg		15 Min.
Well Connection <b>SFU</b>	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth <b>2' 3/4</b>	Packer Depth	From	To	Flush	<b>50.5 BBL</b>	Gas Volume		Total Load

Customer Representative <b>R. MOLZ</b>	Station Manager <b>K. GORTLEY</b>	Treater <b>K. LESLEY</b>							
Service Units	<b>37586</b>	<b>19889</b>	<b>19843</b>	<b>19960</b>	<b>21010</b>				
Driver Names	<b>LESLEY</b>	<b>MARQUEZ</b>	<b>—</b>	<b>HAMBY</b>	<b>—</b>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:00 PM					ON LOCATION - SAFETY MEETING
9:00 PM					RUN 8 JTS. 13 3/8" x 48# CSG.
12:00 AM					CSG. ON BOTTOM
12:30 AM					HOOK UP TO CSG. / BREAK CIRC. W/ RIG
12:50 AM	150		5	6	H <sub>2</sub> O AHEAD
12:53 AM	75		15.5	6	MIX 350 SKS. 60/40 P02 @ 14.8 PPG
1:06 AM	0		0	6	START DISPLACEMENT
1:13 AM	200		45	3	SLOW RATE
1:15 AM	200		50.5	2	CMT. @ DESIRED DEPTH
					CIRC. THRU JOB
					CIRC. 10 BBL TO PIT

JOB COMPLETE,  
THANKS -  
**KEVEN LESLEY**



PAGE	CR NO	INVOICE DATE
1 of 1	1000719	10/22/2013
INVOICE NUMBER		
1718 - 91315438		

Pratt (620) 672-1201  
 B CHIEFTAIN OIL COMPANY  
 I PO Box: 124  
 L KIOWA  
 L KS US 67070  
 T  
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Lorraine B 1  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T  
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40653556	19905		Net - 30 days	11/21/2013

**For Service Dates: 10/21/2013 to 10/21/2013**

0040653556

171809379A Cement-New Well Casing/Pi 10/21/2013  
 Cement 5 1/2 Longstring

NOV 08 2013  
 9121 BC

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
A Serv Lite	175.00	EA	9.10	1,592.41 T
AA2 Cement	125.00	EA	11.90	1,487.42 T
Celloflake	75.00	EA	2.59	194.24 T
C-41P	24.00	EA	2.80	67.20 T
Salt	685.00	EA	0.35	239.74 T
Gypsum	590.00	EA	0.52	309.73 T
C-44	118.00	EA	3.60	425.37 T
FLA-322	95.00	EA	5.25	498.72 T
Gilsonite	625.00	EA	0.47	293.11 T
"Latch Down Plug & Baffle, 5 1/2" (Blu	1.00	EA	279.98	279.98
"Auto Fill Float Shoe 5 1/2" (Blue)"	1.00	EA	251.99	251.99
"Turbolizer, 5 1/2" (Blue)"	7.00	EA	77.00	538.97
"5 1/2" Basket (Blue)"	3.00	EA	202.99	608.97
Claymax KCL Substitute	5.00	EA	24.50	122.49 T
"Unit Mileage Chg (PU, cars one way)"	30.00	MI	2.98	89.25
Heavy Equipment Mileage	60.00	MI	4.90	293.98
"Proppant & Bulk Del. Chgs., per ton mil	407.00	EA	1.12	455.82
Depth Charge; 4001'-5000'	1.00	EA	1,763.90	1,763.90
Blending & Mixing Service Charge	300.00	BAG	0.98	293.98
Plug Container Util. Chg.	1.00	EA	174.99	174.99
"Service Supervisor, first 8 hrs on loc.	1.00	EA	122.49	122.49

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	10,104.75
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	373.98
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	10,478.73
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 09379 A

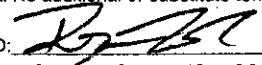
27-335-11W

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 10-21-13		DISTRICT: Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/>		OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/>		INJ <input type="checkbox"/>		WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: Chieftain Oil Company, Inc.				LEASE: Lorraine "B"				WELL NO. 1							
ADDRESS:				COUNTY: Barber				STATE: Kansas							
CITY:				STATE:				SERVICE CREW: C. Messick, M. McGraw, D. Phye							
AUTHORIZED BY:				JOB TYPE: C.N.W. - Longstring											
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME					
37216	1.25						10-20-13			9:00					
						ARRIVED AT JOB	10-21-13			5:15					
						START OPERATION				1:15					
77686-19905	1.25					FINISH OPERATION				2:30					
70959-19918	1.25					RELEASED	10-21-13			2:45					
						MILES FROM STATION TO WELL				30					

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED:   
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P CP106	A Serv Lite Blend Cement	sh	125		\$ 1,625 00
P CP105	A A2 Blend Cement	sh	125		\$ 2,125 00
P CP106	A Serv Lite Blend Cement	sh	50		\$ 650 00
P CE102	Cellflake	Lb	75		\$ 277 50
P CC105	Deframer	Lb	24		\$ 96 00
P CC111	Salt	Lb	685		\$ 342 50
P CC113	Gypsum	Lb	590		\$ 442 50
P CC115	Gas Blot	Lb	118		\$ 607 70
P CC129	Fluid Loss	Lb	95		\$ 712 50
P CC201	Gilsonite	Lb	625		\$ 418 75
P CF607	Latch Down Plug and Baffle, 5 1/2"	ea	1		\$ 400 00
P CF1251	AutoFill Float Shoe, 5 1/2"	ea	1		\$ 360 00
P CF1651	Turbolizer, 5 1/2"	ea	7		\$ 770 00
P CF1901	Basket, 5 1/2"	ea	3		\$ 870 00
P C704	Claymax	Gal	5		\$ 175 00

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$

TOTAL  
K6

SERVICE REPRESENTATIVE: 	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: 
--	---

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 ~~09380~~ A  
Continuation

27-335-11W

DATE \_\_\_\_\_ TICKET NO. 9,379

DATE OF JOB 10-21-13	DISTRICT Pratt, Kansas	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER		LEASE Lorraine "B"					WELL NO. 1		
ADDRESS		COUNTY Barber			STATE Kansas				
CITY		SERVICE CREW: C. Messick, M. McGraw, D. Phye							
AUTHORIZED BY		JOB TYPE: C.N.W. - Longstring							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM PM	TIME
						ARRIVED AT JOB		AM PM	
						START OPERATION		AM PM	
						FINISH OPERATION		AM PM	
						RELEASED		AM PM	
						MILES FROM STATION TO WELL			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED:   
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P E 100	Pickup Mileage	mi	30	\$	127 50
P E 101	Heavy Equipment Mileage	mi	60	\$	420 00
P E 113	Bulk Delivery	tm	407	\$	650 40
P CE 205	Cement Pump: 4,000 Feet To 5,000 Feet	hrs	4	\$	2,520 00
P CE 240	Blending and Mixing Service	slt	300	\$	420 00
P CE 504	Plug Container	Job	1	\$	250 00
P S003	Service Supervisor	hrs	8	\$	175 00

CHEMICAL / ACID DATA:			

SUB TOTAL		KG \$ 10,104 75
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE 	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: 
----------------------------	---

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer Chieftain Oil Company, Inc.	Lease No.	Date 10-21-13
Lease Lorraine "B"	Well # 1	
Field Order # 9379	Station Pratt, Kansas	Casing 5 7/8 15.5 Lb.
Type Job C. N. W. - Longstring	Formation	Depth 4,940 ft.
		County Barber
		State Kansas
		Legal Description 27-33S-11W

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	125 sacks	A-Serv Lite	RATE	PRESS	ISIP	
5 7/8 15.5 Lb/ft	3 1/2 12.5 Lb/ft	From 125	sacks AA2	with .88	Fluid	Max	28	Defad
Depth 4,940 Feet	Depth	From 108	Stret.	.25	Lb./Stk. cell	Min	10	Mer. 19 Gas Blot,
Volume 117.6 Bbl.	Volume	From 14.8	100 Gal.	.6	.55 Gal./Stk.	Avg	1.54	CU. F T/Stk.
Max Press 1,500 P.S.I.	Max Press	From 50	sacks A-Serv Lite	to Plug Rat	(30	HHP Used	5	Annulus Pressure
Well Connection Plug Cont.	Annulus Vol. Liner	From 11.7	Bbl.	2	Gas	Volume		Total Load
Plug Depth 4,915.4 Feet	Packer Depth	From	To	Flush				

Customer Representative Ryan Molz	Station Manager Kevin Gordley	Treater Clarence R. Messick
Service Units 37,216	77,686	19,905
Driver Names Messick	McGraw	Phye

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:15					Trucks on location and safety meeting.
9:00					Fossil Drilling start to run Auto Fill Float shoe, shoe joint with latch Down Baffle screwed into collar and a total of 118 joints new 15.5 Lb/ft. 5 7/8" A Basher was installed above collars # 5, 12 and # 13. A Turbolizer was installed on collars
12:15					# 4, 6, 7, 8, 9, 10, and # 11.
12:15					Casing in well. Circulate for 1 hour.
1:20		2000			Shut in well. Pressure Test. Open well.
1:24	300			6	Start mixing 125 sacks A-Serv Lite cement.
	300		38	6	Start mixing 125 sacks AA2 Blend cement.
			72		Stop pumping. Shut in well. Wash pump and lines. Release Latch Down Plug. Open well.
1:38	150			6.5	Start 28 HCL Displacement.
			80	5	Start to lift cement.
1:58	600		117		Plug down.
	1,500				Pressure up.
					Release pressure. Float shoe held.
			7-5	3	Plug Rat and Mouse holes.
					Wash up pump truck.
3:00					Job Complete.
					Thank You.
					Clarence, Mike, Dale



PAGE	CURT NO	INVOICE DATE
1 of 1	1000719	10/15/2013
INVOICE NUMBER		
1718 - 91310409		

Pratt (620) 672-1201  
 B CHIEFTAIN OIL COMPANY  
 I PO Box: 124  
 L KIOWA  
 L KS US 67070  
 T  
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Lorraine B 1  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T  
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40651286	19843		Net - 30 days	11/14/2013

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<b>For Service Dates: 10/11/2013 to 10/11/2013</b>				
0040651286				
171809125A Cement-New Well Casing/Pi 10/11/2013				
Cement 5 1/2" Longstring				
AA2 Cement	275.00	EA	11.90	3,272.34 T
C-41P	52.00	EA	2.80	145.59 T
Salt	1,364.00	EA	0.35	477.38 T
C-44	259.00	EA	3.60	933.65 T
FLA-322	208.00	EA	5.25	1,091.95 T
Gilsonite	1,375.00	EA	0.47	644.85 T
"Latch Down, Plug & Baffle, 5 1/2" (Blu	1.00	EA	279.99	279.99
"Auto Fill Float Shoe 5 1/2" (Blue)"	1.00	EA	251.99	251.99
"Turbolizer, 5 1/2" (Blue)"	7.00	EA	77.00	538.98
"5 1/2" Basket (Blue)"	2.00	EA	202.99	405.98
Claymax KCL Substitute	5.00	EA	24.50	122.49 T
Mud Flush	500.00	EA	0.60	300.99 T
Super Flush II	500.00	EA	1.07	535.48 T
"Unit Mileage Chg (PU, cars one way)"	30.00	MI	2.98	89.25
Heavy Equipment Mileage	60.00	MI	4.90	293.99
"Proppant & Bulk Del. Chgs., per ton mil	389.00	EA	1.12	435.66
Depth Charge; 5001-6000'	1.00	EA	2,015.91	2,015.91
Blending & Mixing Service Charge	275.00	BAG	0.98	269.49
Plug Container Util. Chg.	1.00	EA	174.99	174.99
"Service Supervisor, first 8 hrs on loc.	1.00	EA	122.49	122.49

**ENTERED**  
**OCT 17 2013**  
**9304 BC**

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	12,403.44
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	538.02
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	12,941.46
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		







**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 09125 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <u>10-11-12</u> DISTRICT <u>PRA TT KS</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER <u>Chicktain Oil</u>		LEASE <u>LORRAINE B</u> WELL NO. <u>1</u>								
ADDRESS		COUNTY <u>BARBER</u> STATE <u>KS</u>								
CITY STATE		SERVICE CREW <u>Sullivan, Young, Phie</u>								
AUTHORIZED BY		JOB TYPE: <u>CNW 5 1/2 hole</u>								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<u>19887-19883</u>	<u>40</u>						<u>10-11-12</u>			<u>3:30</u>
<u>20959-19918</u>	<u>40</u>					ARRIVED AT JOB				<u>5:00</u>
<u>37900</u>						START OPERATION				<u>11:35</u>
						FINISH OPERATION				<u>12:15</u>
						RELEASED				<u>1:00</u>
						MILES FROM STATION TO WELL				<u>30</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA-2 cmt	SK	275		7,825 00
CP 105	AA-2 cmt	SK	50		250 00
CC 105	C-41	lb	52		208 00
CC 111	SALT	lb	1364		682 00
CC 115	L-44	lb	259		1,333 25
CC 129	FLA-322 Fluo Glass	lb	208		1,560 00
CC 201	g. kromite	lb	1375		921 25
CF 1007	Latch down, Plug Bottle 5 1/2	SA	1		400 00
CF 1251	Auto. Fill Fluo. Shoe	SA	1		360 00
CF 1651	Cent.	SA	7		770 00
CC 1001	BASKET	SA	2		580 00
C 904	CLAY MAX	YAL	5		175 00
CC 151	MUD FLUO	YAL	500		430 00
CC 155	SUPER FLUO	YAL	500		765 00

CHEMICAL / ACID DATA:			

SUB TOTAL			
SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
TOTAL			

SERVICE REPRESENTATIVE [Signature] THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET

1718 ~~0000~~ A  
Continuation of

DATE TICKET NO. 9125A

DATE OF JOB <u>10-11-13</u>	DISTRICT <u>PRA 7 KS</u>	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER <u>Chickadee Oil</u>		LEASE <u>Lorraine B</u>		WELL NO. <u>1</u>					
ADDRESS		COUNTY <u>Harbel</u>		STATE <u>KS</u>					
CITY STATE		SERVICE CREW <u>Sullivan, Young, Phye</u>							
AUTHORIZED BY		JOB TYPE: <u>CNW 5 1/2 Log Skin</u>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
							<u>10-11-13</u>		<u>3:30</u>
						ARRIVED AT JOB			<u>5:00</u>
						START OPERATION			<u>11:35</u>
						FINISH OPERATION			<u>12:15</u>
						RELEASED			<u>1:00</u>
						MILES FROM STATION TO WELL			<u>30</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<u>E 100</u>	<u>Pecked</u>	<u>m'</u>	<u>30</u>		<u>127 50</u>
<u>E 101</u>	<u>Wood, 2x4</u>	<u>m'</u>	<u>60</u>		<u>420 00</u>
<u>E 113</u>	<u>Bull/Blowing</u>	<u>TM</u>	<u>389</u>		<u>621 60</u>
<u>CE 206</u>	<u>Depth change 5000' - 6000'</u>	<u>EA</u>	<u>1</u>		<u>2880 00</u>
<u>CE 240</u>	<u>Blending - mixing</u>	<u>SK</u>	<u>275</u>		<u>395 00</u>
<u>CE 304</u>	<u>Play Contractor Parted</u>	<u>SA</u>	<u>1</u>		<u>250 00</u>
<u>S 003</u>	<u>Schum's Super</u>	<u>SA</u>	<u>1</u>		<u>175 00</u>

CHEMICAL / ACID DATA:			

SUB TOTAL		<u>12,403 44</u>
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		<u>[Signature]</u>

SERVICE REPRESENTATIVE [Signature] THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer <i>CHITAW OIL</i>	Lease No.	Date <i>10-11-13</i>	
Lease <i>LORRAINE B</i>	Well # <i>1</i>		
Field Order # <i>91258</i>	Station <i>PRATT</i>	Casing <i>5 1/2</i>	Depth <i>5104</i>
		County <i>BARBER</i>	State <i>KS</i>
Type Job <i>CNW 5 1/2 long string</i>	Formation	Legal Description <i>27-33-11</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5 1/2</i>								
Depth <i>5104</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <i>121</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>2,000</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>P.C</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>5080'</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Sullivan</i>
-------------------------	--------------------------------------	-----------------------------------

Service Units	<i>37900</i>	<i>19889</i>	<i>19843</i>	<i>70759</i>	<i>19918</i>				
Driver Names	<i>Sullivan</i>	<i>Young</i>		<i>Phye</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>5:30</i>					<i>ON LOC SETTY READY</i>
					<i>RUN 127.5TS 5 1/2 15.5 csg</i>
					<i>circ csg 1/2 way 30 min</i>
<i>10:20</i>					<i>CASING ON BOTTOM</i>
<i>10:30</i>					<i>HOOK RIG circ csg.</i>
<i>11:35</i>	<i>200</i>		<i>12</i>	<i>3.5</i>	<i>STARTED FLUSH</i>
			<i>3</i>		<i>SPACER</i>
			<i>12</i>		<i>MIX SUPER FLUSH</i>
			<i>3</i>		<i>SPACER</i>
				<i>4.5</i>	<i>MIX CONT 2253K AA-2 @ 15.0ppg.</i>
			<i>58</i>		<i>cont mixed shot down. WASH, LING, PAD</i>
					<i>Release Plug</i>
	<i>400</i>		<i>80</i>	<i>6</i>	<i>ST DIA</i>
	<i>600</i>			<i>4</i>	<i>LIFT PSI</i>
					<i>Slow Rate</i>
<i>12:15</i>	<i>1,800</i>		<i>121</i>		<i>Plug down</i>
			<i>7</i>		<i>plug RH w/ 30k az</i>
			<i>5</i>		<i>plug M.H w/ 10 ch az</i>
					<i>50K complete</i>
					<i>Thank you</i>